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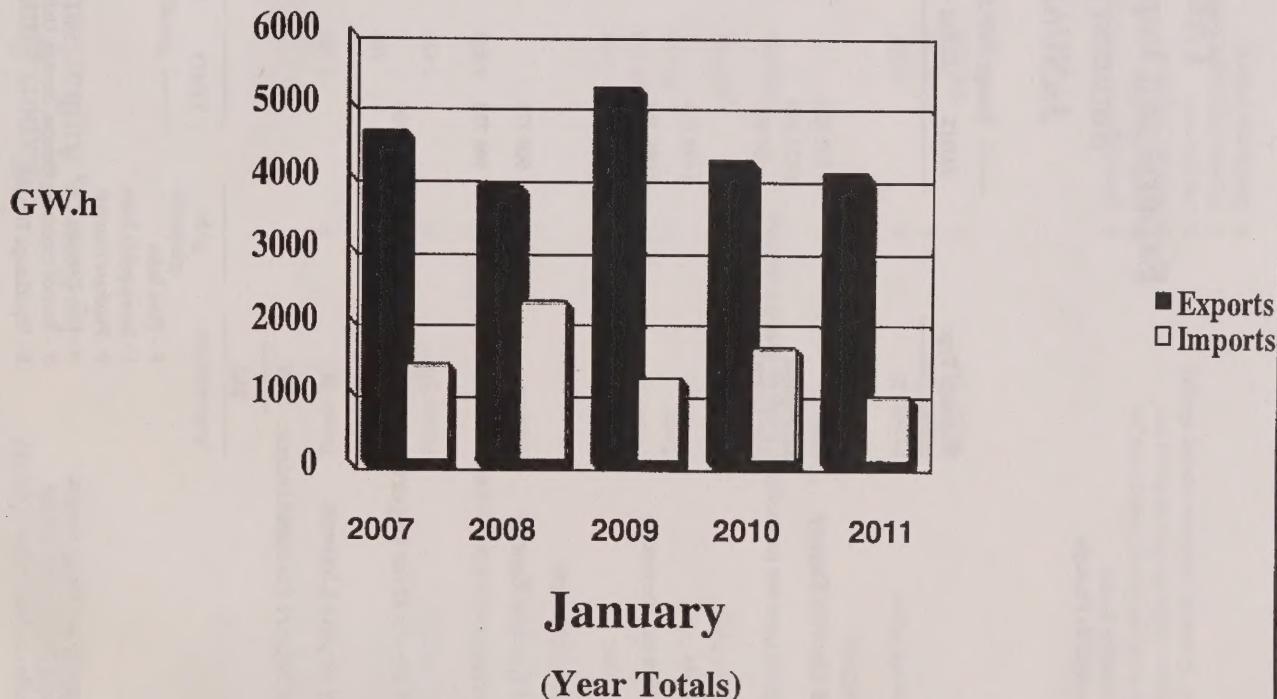
Office national
de l'énergie

(15)

Electricity Exports and Imports

Monthly Statistics for
January 2012

Exports: 3998 GW.h
Imports: 901 GW.h



APR 1 2012

Canada



National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
JANUARY 2012

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
	JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Exports of Electric Energy						
Firm	1 173 229	1 173 229	52 943 583	52 943 583	38.82	40.94
Interruptible	2 825 059	2 825 059	105 697 755	105 697 755	37.36	35.37
Non-Revenue	80 470	80 470	0	0	0.00	0.00
Service	0	0	266 183	266 183	0.00	0.00
Total Exports	4 078 758	4 078 758	158 907 520	158 907 520	37.11	36.83
Total Sales - Firm and Interruptible	3 998 288	3 998 288	158 641 338	158 641 338	37.79	36.82
Imports of Electric Energy						
Purchase	900 778	900 778	23 639 808	23 639 808	25.74	24.89
Total Imports	900 778	900 778	23 639 808	23 639 808	25.74	24.89
Excess of Exports Over Imports	3 177 980	3 177 980	135 267 712	135 267 712		
Number of Export Licences:	6					
Number of Export Permits/Orders:	156					
					162	

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
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F - Firm Sales
I - Interruippable Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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12/03/09

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	
Alberta							
CPE M. Inc.	Permit 187	F	1 120	1 120	24 096	24 096	21.51
Northpoint	Permit 282	I	300	300	7 539	7 539	25.13
TransAlta Ener	Permit 356	F	3 450	3 450	265 621	265 621	76.98
Subtotal Firm and Interruptible Exports: Alberta			4 870	4 870	297 256	297 256	61.03
British Columbia							
BC Hydro	Permit 298	F	114	114	8 143	8 143	71.58
	Permit 337	N	39 720	39 720	0	0	0.00
	Treaty	N	40 750	40 750	0	0	0.00
Powerex Corp.	Permit 336	I	599 559	599 559	19 861 898	19 861 898	33.13
Subtotal Firm and Interruptible Exports: British Columbia			599 673	599 673	19 870 041	19 870 041	33.13
Manitoba							
Manitoba Hydro	Permit 35	F	70 101	70 101	1 685 321	1 685 321	24.04
	Permit 155	F	10 560	10 560	574 013	574 013	54.36
	Permit 224	F	112 150	112 150	7 458 255	7 458 255	66.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS\$) ¹		CANS\$/MW.h ²
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	
Manitoba Hydro	Permit 345	F	966	966	62 509	62 509	64.69
	Permit 355	I	178 927	178 927	4 636 174	4 636 174	25.91
Subtotal Firm and Interruptible Exports: Manitoba			372 704	372 704	14 416 273	14 416 273	30.59
New Brunswick							
Algonquin Tinke	Permit 321	F	13 220	13 220	1 065 279	1 065 279	80.58
Emera Energy	Permit 217	F	1 476	1 476	58 513	58 513	39.64
NB Power	Permit 295	I	15 778	15 778	1 016 391	1 016 391	64.42
Twin Rivers PCI	Permit 225	F	20 730	20 730	2 096 363	2 096 363	101.13
Subtotal Firm and Interruptible Exports: New Brunswick			51 204	51 204	4 236 546	4 236 546	60.14
Nova Scotia							
NS Power Inc.	Permit 332	F	785	785	39 090	39 090	49.80
Subtotal Firm and Interruptible Exports: Nova Scotia			785	785	39 090	39 090	49.80
Ontario							

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$)		CAN\$/MWh ²
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	
Brookfield EML	Permit 303	F	229 795	229 795	9 147 545	9 147 545	34.64
Bruce Power	Permit 299	F	25 296	25 296	854 830	854 830	33.79
Cargill Trading	Permit 204	F	50 900	50 900	1 438 889	1 438 889	28.27
Centre Lane TL	Permit 349	F	4 349	4 349	156 515	156 515	35.99
CITIGROUP	Permit 308	I	3 400	3 400	168 993	168 993	49.70
Constell ECG	Permit 344	I	169 873	169 873	4 536 375	4 536 375	26.70
CPE M. Inc.	Permit 187	F	121 420	121 420	3 584 151	3 584 151	29.52
D&W Subway	Permit 26	F	3	3	0	0	0.00
DC Energy	Permit 314	I	2 672	2 672	81 862	81 862	30.64
DTE Energy Trad	Permit 206	F	19 568	19 568	729 606	729 606	37.29
Dynasty Power	Permit 366	I	2 690	2 690	87 510	87 510	32.53
MAG Energy Sol.	Permit 255	I	113 273	113 273	3 807 015	3 807 015	33.61
Northpoint	Permit 282	I	3 951	3 951	155 466	155 466	39.35
Ont Power Gen	Permit 24	F	24	24	593	593	24.88
							29.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report

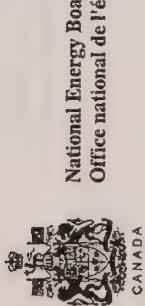
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	
OPGI/OHIM	Permit 284	I	83 005	83 005	2 981 024	2 981 024	34.69
		S	0	0	266 183	266 183	0.00
Powerex Corp.	Permit 336	I	59 104	59 104	1 843 684	1 843 684	31.19
	Permit 263	I	14 803	14 803	382 089	382 089	25.81
Rainbow	Permit 328	F	58 565	58 565	1 532 210	1 532 210	26.16
		I	8 158	8 158	276 974	276 974	33.95
Royal Bank	Permit 326	F	150	150	4 067	4 067	27.11
		I	14 854	14 854	452 406	452 406	30.46
Saracen Power	Permit 361	F	14 854	14 854	452 406	452 406	36.65
		I	985 851	985 851	32 221 804	32 221 804	31.38
Subtotal Firm and Interruptible Exports: Ontario							
Quebec							
Brookfield EML	Permit 303	F	137 001	137 001	5 932 585	5 932 585	40.32
	Permit 217	F	43 998	43 998	1 423 175	1 423 175	42.74
Emera Energy							
Hydro-Quebec	Licence 180	F	119 568	119 568	7 342 541	7 342 541	33.84
	Licence 181	F	19 049	19 049	1 153 399	1 153 399	32.13
Licence 182	F	18 114	18 114	1 070 727	1 070 727	32.09	
		31 992	31 992	1 969 792	1 969 792	32.11	
Licence 183	F						

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS\$)		CANS\$/MW.h ²
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	
Hydro-Québec	Licence 184	F	20 810	20 810	1 323 927	1 323 927	33.68
	Permit 359	F	23 103	23 103	1 489 420	1 489 420	32.12
		I	1 424 578	1 424 578	61 135 949	61 135 949	51.15
MEHQ	Permit 334	I	144 988	144 988	4 718 812	4 718 812	40.04
			1 983 201	1 983 201	87 560 327	87 560 327	43.50
Subtotal Firm and Interruptible Exports: Québec							
Total Firm and Interruptible Exports:			3 998 288	3 998 288	158 641 338	158 641 338	36.82

- Footnotes:
1. Includes capacity and energy charges.
 2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CANS\$)		CANS/MW.h ²
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	
Alberta							
Cargill Trading	-	P	2	2	234	234	116.80
Morgan Stanley		P	10 630	10 630	296 950	296 950	29.43
Northpoint		P	23 174	23 174	614 266	614 266	26.51
Powerex Corp.		P	9 852	9 852	275 329	275 329	27.11
TransAlta Ener		P	325	325	10 624	10 624	32.69
TransCan Energy		P	16 236	16 236	534 988	534 988	32.95
Subtotal Purchased Imports: Alberta			60 219	60 219	1 732 391	1 732 391	28.85
British Columbia							
FortisBC		P	23 733	23 733	626 759	626 759	26.41
Powerex Corp.		P	505 533	505 533	11 432 152	11 432 152	22.61
Teck Metals		P	245	245	6 143	6 143	25.07
Subtotal Purchased Imports: British Columbia			529 511	529 511	12 065 054	12 065 054	22.79
							21.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruption Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ² JAN12	CAN\$/MW.h L12M
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12		
Manitoba								
Manitoba Hydro	-	P	45 241	45 241	716 312	716 312	15.83	22.88
Subtotal Purchased Imports: Manitoba			45 241	45 241	716 312	716 312	15.83	22.88
New Brunswick								
Algonquin Tinke		P	41	41	3 320	3 320	80.58	78.05
NB Power		P	80 916	80 916	3 181 445	3 181 445	39.32	47.90
Subtotal Purchased Imports: New Brunswick			80 957	80 957	3 184 765	3 184 765	39.34	47.95
Nova Scotia								
NS Power Inc.		P	4 628	4 628	198 845	198 845	42.97	57.15
Subtotal Purchased Imports: Nova Scotia			4 628	4 628	198 845	198 845	42.97	57.15
Ontario								
Bruce Power		P	662	662	19 601	19 601	29.61	38.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Cargill Trading	-	P	1 054	1 054	22 057	22 057	20.93	31.61
Constell ECG		P	300	300	5 694	5 694	18.98	25.35
CP E. M. Inc.	P	104 592	104 592	3 386 522	3 386 522	32.38	36.54	
D&W Subway	P	1	1	0	0	0	0.00	0.00
DTE Energy Trad	P	300	300	11 093	11 093	36.98	31.28	
MAG Energy Sol.	P	6 805	6 805	201 608	201 608	29.63	35.02	
Manitoba Hydro	P	14 428	14 428	417 870	417 870	28.96	23.06	
Northpoint	P	630	630	7 411	7 411	11.76	26.11	
Powerex Corp.	P	953	953	34 078	34 078	35.76	35.07	
Rainbow	P	299	299	10 612	10 612	35.49	33.79	
Royal Bank	P	1 667	1 667	40 999	40 999	24.59	30.46	
TransAlta Encl	P	639	639	18 338	18 338	28.70	30.32	
Subtotal Purchased Imports: Ontario		132 330	132 330	4 175 884	4 175 884	31.56	34.96	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ² JAN12	CAN\$/MW.h ² L12M
			JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12		
Quebec								
Emera Energy	-	P	3 929	3 929	126 664	126 664	32.24	36.61
Hydro-Quebec		P	151	151	453 066	453 066	4.16	27.34
MEHQ		P	82	82	2 407	2 407	29.36	55.23
Subtotal Purchased Imports: Quebec			4 162	4 162	582 137	582 137	31.16	28.17
Saskatchewan								
Northpoint		P	42 825	42 825	780 146	780 146	18.22	19.90
Powerex Corp.	-	P	3	3	74	74	24.56	13.57
Rainbow		P	902	902	204 201	204 201	226.39	142.32
Subtotal Purchased Imports: Saskatchewan			43 730	43 730	984 421	984 421	22.51	21.49
Total Purchased Imports:			900 778	900 778	23 639 808	23 639 808	25.74	24.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

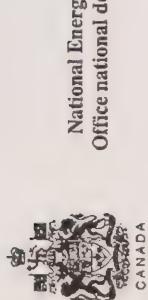


TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MWh)		Revenue (CANS) ¹		CANS/MW.h ²	
		JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Alaska	British Columbia	114	114	8 143	8 143	71.58	71.74
Subtotal Exports: Alaska		114		8 143		71.58	71.74
Arizona	British Columbia	832	832	32 750	32 750	39.36	39.29
Subtotal Exports: Arizona		832		32 750		39.36	39.29
California	British Columbia	205 114	205 114	5 863 073	5 863 073	28.58	32.37
Subtotal Exports: California		205 114		5 863 073		28.58	32.37
Idaho	British Columbia	1 306	1 306	46 216	46 216	35.39	49.54
Subtotal Exports: Idaho		1 306		46 216		35.39	49.54
Maine	New Brunswick	51 204	51 204	4 236 546	4 236 546	82.74	60.14
	Nova Scotia	785	785	39 090	39 090	49.80	61.80
	Quebec	68 467	68 467	2 815 914	2 815 914	41.13	46.10
Subtotal Exports: Maine		120 456		7 091 550		58.87	51.95
Massachusetts	Ontario	4 378	4 378	130 848	130 848	29.89	34.19
Subtotal Exports: Massachusetts		4 378		130 848		29.89	34.19
Michigan	Ontario	356 340	356 340	10 903 008	10 903 008	30.60	37.60
	Quebec	20 739	20 739	529 036	529 036	25.51	47.47
Subtotal Exports: Michigan		377 079		11 432 044		30.32	38.36
Minnesota	Ontario	2 866	2 866	149 602	149 602	16.84	27.92
Subtotal Exports: Minnesota		2 866		149 602		16.84	27.92
Missouri	Ontario	400	400	16 713	16 713	54.19	54.19
Subtotal Exports: Missouri		400		16 713		54.19	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report
by Destination and Source

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12/03/09

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Montana	British Columbia	4 040	4 040	123 770	123 770	30.64	31.48
Subtotal Exports: Montana		4 040	4 040	123 770	123 770	30.64	31.48
ND/Minn	Manitoba	372 704	372 704	14 416 273	14 416 273	38.68	30.59
Subtotal Exports: ND/Minn		372 704	372 704	14 416 273	14 416 273	38.68	30.59
Nevada	British Columbia	504	504	17 340	17 340	34.41	43.36
Subtotal Exports: Nevada		504	504	17 340	17 340	34.41	43.36
New England	Ontario	79 117	79 117	4 383 778	4 383 778	40.41	41.33
	Quebec	848 820	848 820	38 731 220	38 731 220	45.23	42.87
Subtotal Exports: New England		927 937	927 937	43 114 998	43 114 998	44.82	42.69
New Mexico	British Columbia	265	265	10 325	10 325	38.96	48.23
Subtotal Exports: New Mexico		265	265	10 325	10 325	38.96	48.23
New York	Ontario	408 989	408 989	12 994 682	12 994 682	31.77	37.60
	Quebec	831 575	831 575	32 402 643	32 402 643	38.83	36.93
Subtotal Exports: New York		1 240 564	1 240 564	45 397 326	45 397 326	36.50	37.16
Oregon	Alberta	745	745	15 357	15 357	20.61	20.61
	British Columbia	34 151	34 151	1 023 876	1 023 876	29.98	35.54
Subtotal Exports: Oregon		34 896	34 896	1 039 232	1 039 232	29.78	35.52
Pen/NJ Jersey/Maryla	Ontario	98 298	98 298	3 273 381	3 273 381	33.30	41.73
Subtotal Exports: Pen/NJ Jersey/Maryland		98 298	98 298	3 273 381	3 273 381	33.30	41.73
Pennsylvania	Ontario	34 869	34 869	333 607	333 607	9.57	38.18
Subtotal Exports: Pennsylvania		34 869	34 869	333 607	333 607	9.57	38.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie
CANADA

TABLE 3A
Export Sales Summary Report
by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	JAN12
Utah	British Columbia	372	372	13 519	13 519	36.34	36.34
Subtotal Exports: Utah		372	372	13 519	13 519	36.34	36.34
Vermont	Ontario	594	594	36 185	36 185	60.92	60.92
	Quebec	213 600	213 600	13 081 514	13 081 514	34.08	34.08
	Subtotal Exports: Vermont	214 194	214 194	13 117 699	13 117 699	34.15	34.15
Washington	Alberta	4 125	4 125	281 900	281 900	68.33	68.33
	British Columbia	352 859	352 859	12 726 855	12 726 855	36.07	36.07
	Subtotal Exports: Washington	356 984	356 984	13 008 755	13 008 755	36.44	36.44
Wyoming	British Columbia	116	116	4 173	4 173	35.98	35.98
	Subtotal Exports: Wyoming	116	116	4 173	4 173	35.98	35.98
Total Exports		3 998 288	3 998 288	158 641 338	158 641 338	37.79	37.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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CANADA

TABLE 3B
Import Purchases Summary Report
by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	JAN12
Arizona	British Columbia	1 135	1 135	24 129	24 129	21.26	11.08
Subtotal Imports: Arizona		1 135	1 135	24 129	24 129	21.26	11.08
California	British Columbia	2 660	2 660	19 806	19 806	7.45	-6.04
Subtotal Imports: California		2 660	2 660	19 806	19 806	7.45	-6.04
Colorado	British Columbia	619	619	5 698	5 698	9.21	11.44
Subtotal Imports: Colorado		619	619	5 698	5 698	9.21	11.44
Idaho	British Columbia	4 034	4 034	75 044	75 044	18.60	10.71
Subtotal Imports: Idaho		4 034	4 034	75 044	75 044	18.60	10.71
Indiana	British Columbia	563	563	10 257	10 257	18.22	17.39
	Ontario	299	299	10 612	10 612	35.49	33.79
	Saskatchewan	902	902	204 201	204 201	226.39	142.32
Subtotal Imports: Indiana		1 764	1 764	225 070	225 070	127.59	90.56
Maine	New Brunswick	80 957	80 957	3 184 765	3 184 765	39.34	47.95
Subtotal Imports: Maine		80 957	80 957	3 184 765	3 184 765	39.34	47.95
Michigan	Ontario	20 574	20 574	611 466	611 466	29.72	25.97
Subtotal Imports: Michigan		20 574	20 574	611 466	611 466	29.72	25.97
Minnesota	Alberta	2	2	234	234	116.80	116.80
	Ontario	3 041	3 041	61 236	61 236	20.14	29.18
Subtotal Imports: Minnesota		3 043	3 043	61 470	61 470	20.20	29.19
Montana	British Columbia	19 689	19 689	327 494	327 494	16.63	16.27
Subtotal Imports: Montana		19 689	19 689	327 494	327 494	16.63	16.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
ND/Minn	Manitoba	45 241	45 241	716 312	716 312	15.83	22.88
Subtotal Imports: ND/Minn		45 241	45 241	716 312	716 312	15.83	22.88
Nevada	Alberta	38	38	865	865	22.77	22.77
	British Columbia	252	252	8 000	8 000	31.20	31.20
Subtotal Imports: Nevada		290	290	8 865	8 865	30.57	31.10
New England	Quebec	0	0	119 063	119 063	0.00	30.52
Subtotal Imports: New England		0	0	119 063	119 063	0.00	30.52
New Mexico	British Columbia	4 161	4 161	83 721	83 721	20.12	9.47
Subtotal Imports: New Mexico		4 161	4 161	83 721	83 721	20.12	9.47
New York	Ontario	93 034	93 034	3 369 874	3 369 874	36.22	37.21
	Quebec	4 162	4 162	463 074	463 074	31.16	28.12
Subtotal Imports: New York		97 196	97 196	3 833 948	3 833 948	36.01	34.83
North Dakota	Alberta	86	86	2 294	2 294	26.67	20.36
	Saskatchewan	42 825	42 825	780 146	780 146	18.22	19.90
Subtotal Imports: North Dakota		42 911	42 911	782 440	782 440	18.23	19.94
Oregon	Alberta	38	38	947	947	24.91	24.91
	British Columbia	18 949	18 949	315 891	315 891	16.67	12.59
Subtotal Imports: Oregon		18 987	18 987	316 838	316 838	16.69	12.59
Pennsylvania	Alberta	54	54	1 384	1 384	25.64	18.49
	British Columbia	668	668	14 199	14 199	21.26	19.22
	Nova Scotia	4 628	4 628	198 845	198 845	42.97	57.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$ / MW.h ²	
		JAN12	JAN12 - JAN12	JAN12	JAN12 - JAN12	JAN12	L12M
Pennsylvania	Ontario	15 382	15 382	122 696	122 696	7.98	24.95
	Saskatchewan	3	3	74	74	24.56	13.57
Subtotal Imports: Pennsylvania		20 735	20 735	337 199	337 199	16.26	41.09
Utah	British Columbia	1 249	1 249	16 789	16 789	13.44	13.78
Subtotal Imports: Utah		1 249	1 249	16 789	16 789	13.44	13.78
Washington	Alberta	60 001	60 001	1 726 667	1 726 667	28.78	29.22
	British Columbia	475 164	475 164	11 160 048	11 160 048	23.49	22.26
Subtotal Imports: Washington		535 165	535 165	12 886 715	12 886 715	24.08	22.94
Wyoming	British Columbia	368	368	3 978	3 978	10.81	12.84
Subtotal Imports: Wyoming		368	368	3 978	3 978	10.81	12.84
Total Imports		900 778	900 778	23 639 808	23 639 808	25.74	24.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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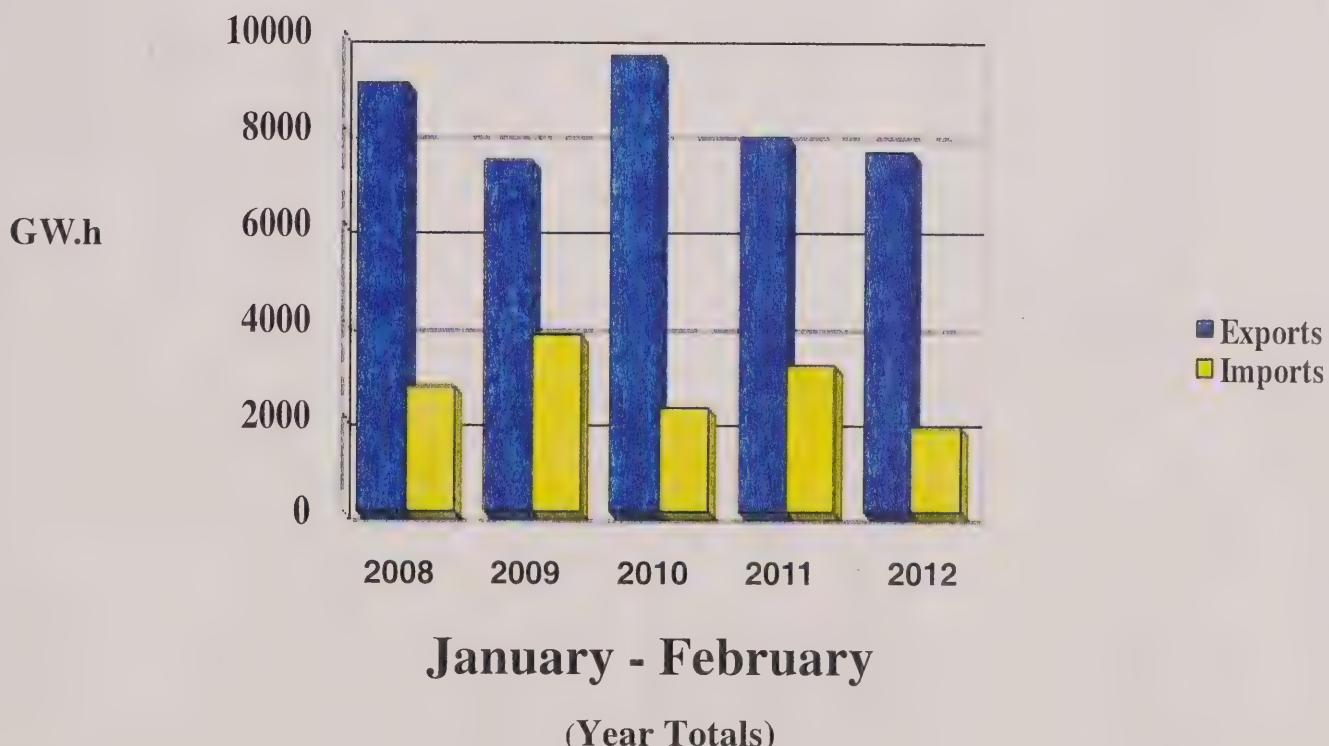


Office national
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Electricity Exports and Imports

Monthly Statistics for
February 2012

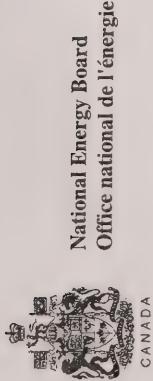
Exports: **3516** GW.h
Imports: **838** GW.h



Canada

TABLE 1

Exports and Imports of Electricity Summary: Canada FEBRUARY 2012



Page 1
12/04/10

Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MWh ²
	FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	
Exports of Electric Energy					
Firm	1 170 287	2 323 624	47 506 877	99 149 214	34.39
Interruptible	2 346 027	5 171 086	75 543 272	181 193 406	32.16
Non-Revenue	39 816	120 286	0	0	0.00
Service	0	0	60 085	326 268	0.00
Total Exports	3 556 130	7 614 996	123 110 234	280 668 888	32.55
Total Sales - Firm and Interruptible	3 516 314	7 494 710	123 050 149	280 342 620	34.82
 Imports of Electric Energy					
Purchase	838 173	1 758 839	18 866 843	43 723 418	22.05
Total Imports	838 173	1 758 839	18 866 843	43 723 418	22.05
Excess of Exports Over Imports	2 717 957	5 856 157	104 243 390	236 945 470	24.12
Number of Export Licences:	6				
Number of Export Permits/Orders:	156				
				162	

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²
			FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	
Alberta							
CP E. M. Inc.	Permit 186	I	500	500	9 716	9 716	25.84
	Permit 187	F	0	1 120	0	24 096	0.00
Northpoint	Permit 282	I	0	300	0	7 539	0.00
TransAlta Ener	Permit 356	F	2 656	6 106	111 816	377 438	23.29
TransCan Energy	Permit 271	I	1 300	1 300	23 319	23 319	42.11
Subtotal Firm and Interruptible Exports: Alberta			4 456	9 326	144 851	442 107	52.66
British Columbia							
BC Hydro	Permit 298	F	110	224	7 902	16 045	71.58
	Permit 337	N	696	40 416	0	0	0.00
	Treaty	N	39 120	79 870	0	0	0.00
Powerex Corp.	Permit 336	I	519 180	1 118 739	15 845 397	35 707 295	32.12
Subtotal Firm and Interruptible Exports: British Columbia			519 291	1 118 963	15 853 299	35 723 340	30.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	FEB12	L12M
Manitoba								
Manitoba Hydro	Permit 35	F	68 150	138 251	1 666 184	3 351 504	24.45	25.53
	Permit 155	F	10 080	20 640	545 463	1 119 476	54.11	47.23
	Permit 224	F	147 786	259 936	8 572 594	16 030 850	58.01	56.50
	Permit 345	F	826	1 792	55 996	118 506	67.79	69.67
	Permit 355	I	93 295	272 222	3 015 205	7 651 379	32.32	22.97
Subtotal Firm and Interruptible Exports: Manitoba			320 137	692 841	13 855 441	28 271 715	43.28	30.85
New Brunswick								
Algonquin Tinké	Permit 321	F	9 717	22 936	745 661	1 810 940	76.74	77.05
Emera Energy	Permit 217	F	1 392	2 868	41 720	100 233	29.97	37.48
NB Power	Permit 295	I	0	15 778	0	1 016 391	0.00	50.86
Twin Rivers PCI	Permit 225	F	19 290	40 020	2 007 443	4 103 806	104.07	102.61
Subtotal Firm and Interruptible Exports: New Brunswick			30 399	81 602	2 794 824	7 031 369	91.94	60.95
Nova Scotia								
NS Power Inc.	Permit 332	F	0	785	0	39 090	0.00	62.14
Subtotal Firm and Interruptible Exports: Nova Scotia			0	785	0	39 090	0.00	62.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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12/04/10

Source	Authorization	Exchange Type		Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	FEB12	L12M
Ontario									
Brookfield EML	Permit 303	F	303 455	533 250	9 779 787	18 927 332	28.38	38.09	
Bruce Power	Permit 299	F	16 735	42 031	522 142	1 376 972	31.20	39.69	
Cargill Trading	Permit 204	F	37 814	88 714	884 215	2 323 105	23.38	33.03	
Centre Lane TL	Permit 349	F	2 907	7 256	91 786	248 301	31.57	45.66	
CITIGROUP	Permit 308	I	3 450	6 850	81 232	250 225	23.55	38.59	
Constell ECG	Permit 344	I	102 054	271 927	2 303 188	6 839 563	22.57	31.15	
CP E. M. Inc.	Permit 187	F	94 385	215 805	2 543 000	6 127 150	26.94	39.03	
D&W Subway	Permit 26	F	3	5	0	0	0.00	0.00	
DC Energy	Permit 314	I	900	3 572	32 421	114 283	36.02	37.84	
DTE Energy Trad	Permit 206	F	34 249	53 817	1 001 782	1 731 388	29.25	33.71	
Dynasty Power	Permit 366	I	3 870	6 560	95 196	182 706	24.60	27.85	
Hydro-Quebec	Permit 359	I	253	609	6 649	19 961	26.28	32.78	
MAG Energy Sol.	Permit 255	I	72 074	185 347	2 166 193	5 973 209	30.06	41.28	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
			FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	
MEHQ	Permit 334	I	106 203	182 368	2 569 664	4 461 227	24.20
Noble Americas	Permit 364	F	1	1	22	22	22.00
Northpoint	Permit 282	I	3 190	7 141	102 151	257 617	32.02
Ont Power Gen	Permit 24	F	21	44	456	1 049	22.07
OPGI/OHDM	Permit 284	I	109 090	192 095	3 233 716	6 214 740	28.73
		S	0	0	60 085	326 268	0.00
Powerex Corp.	Permit 336	I	71 022	130 126	2 034 167	3 877 851	28.64
Rainbow	Permit 263	I	12 642	27 445	288 203	670 292	22.80
Royal Bank	Permit 328	F	42 119	100 684	955 402	2 487 612	22.68
Saracen Power	Permit 326	I	14 343	22 501	363 991	640 965	25.38
Shell Energy NA	Permit 361	F	312	462	8 583	12 650	27.51
TransAlta Ener	Permit 356	F	23 547	38 401	629 709	1 082 116	26.74
Subtotal Firm and Interruptible Exports: Ontario			1 054 639	2 117 011	29 693 655	63 820 334	26.95
Quebec							

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

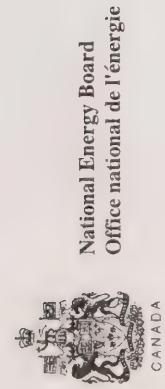


TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type		Energy (MW.h)		Revenue (CANS\$) ¹		CANS\$/MW.h ²
		F	FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	FEB12	
Brookfield EML	Permit 303	F	124 286	261 287	4 142 136	10 074 721	30.18	40.78
Emera Energy	Permit 217	F	35 640	79 638	958 928	2 382 103	26.91	32.79
Hydro-Quebec	Licence 180	F	109 109	228 677	6 874 365	14 216 907	33.12	32.26
	Licence 181	F	17 415	36 464	1 080 153	2 233 552	33.12	32.22
	Licence 182	F	16 750	34 864	1 007 794	2 078 521	33.12	32.24
	Licence 183	F	28 881	60 873	1 834 087	3 803 879	33.12	32.27
	Licence 184	F	19 170	39 980	1 247 654	2 571 580	33.12	32.26
	Permit 359	F	3 263	6 474	183 522	371 696	56.24	57.41
		I	1 225 152	2 649 730	43 112 840	104 199 191	35.19	39.32
MEHQ	Permit 334	I	7 509	75 976	260 025	3 075 939	34.63	40.49
Royal Bank	Permit 328	F	218	218	6 575	6 575	30.16	20.61
Subtotal Firm and Interruptible Exports: Quebec			1 587 393	3 474 181	60 708 078	145 014 664	34.40	37.18
Total Firm and Interruptible Exports:			3 516 314	7 494 710	123 050 149	280 342 620	32.90	34.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Enrichment Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
			FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	FEB12	L12M
Alberta								
Cargill Trading	-	P	0	2	0	234	0.00	116.80
Morgan Stanley	P	11 625	22 255	324 657	621 607	27.93	28.96	
Northpoint	P	24 372	47 546	581 883	1 196 150	23.88	26.56	
Powerex Corp.	P	13 144	22 996	361 384	636 713	27.49	27.24	
TransAlta Ener	P	5	330	204	10 828	40.81	38.53	
TransCan Energy	P	23 995	40 231	683 534	1 218 522	28.49	30.10	
Subtotal Purchased Imports: Alberta		73 141	133 360	1 951 662	3 684 052	26.68	28.24	
British Columbia								
FortisBC	P	30 847	54 580	770 615	1 397 374	24.98	17.48	
Powerex Corp.	P	512 077	1 017 610	10 579 787	22 011 939	20.66	21.16	
Rainbow	P	1 026	1 026	40 935	40 935	0.00	23.37	
Teck Metals	P	60	305	1 484	7 627	24.74	0.82	
Subtotal Purchased Imports: British Columbia		544 010	1 073 521	11 392 821	23 457 875	20.87	20.94	

Footnotes:

- 1. Includes capacity and energy charges.
- 2. Average value for the month and the last 12 months (excludes capacity charge).
- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
- E - Equichange Transfer

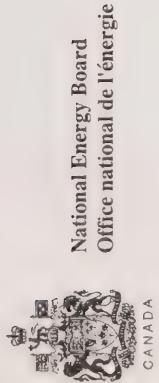


TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		FEB12	CAN\$ / MW.h ²
			FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12		
Manitoba								
Manitoba Hydro	-	P	95 568	140 809	1 766 968	2 483 280	18.49	21.04
Subtotal Purchased Imports: Manitoba			95 568	140 809	1 766 968	2 483 280	18.49	21.04
New Brunswick								
Algonquin Tinke	P	2	43	169	3 489	76.74	77.70	
Emera Energy	P	258	258	8 016	8 016	31.07	32.18	
NB Power	P	0	80 916	0	3 181 445	0.00	44.60	
Subtotal Purchased Imports: New Brunswick		260	81 217	8 185	3 192 950	31.46	44.54	
Nova Scotia								
NS Power Inc.	P	0	4 628	0	198 845	0.00	54.23	
Subtotal Purchased Imports: Nova Scotia		0	4 628	0	198 845	0.00	54.23	
Ontario								
Bruce Power	P	200	862	5 474	25 075	27.37	37.82	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Bouchchange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
			FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	
Cargill Trading	-	P	0	1 054	0	22 057	0.00
Constell ECG		P	0	300	0	5 694	0.00
CP E. M. Inc.		P	84 245	188 837	2 357 333	5 743 856	27.98
D&W Subway		P	1	1	0	0	0.00
DTE Energy Trad		P	0	300	0	11 093	0.00
MAG Energy Sol.		P	1 083	7 888	36 589	238 197	33.79
Manitoba Hydro		P	10 114	24 542	323 660	741 530	32.00
MEHQ		P	0	82	0	2 407	0.00
Northpoint		P	22	652	1 876	9 287	85.27
Powerex Corp.		P	0	953	0	34 078	0.00
Rainbow		P	0	299	0	10 612	0.00
Royal Bank		P	307	1 974	7 234	48 233	23.56
TransAlta Ener		P	349	988	9 978	28 316	28.59
Subtotal Purchased Imports: Ontario		96 321	228 732	2 742 144	6 920 436	28.47	34.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type		Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
		FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	FEB12	L12M
Quebec									
Emera Energy	-	P	977	4 906	24 758	151 422	25.34	35.86	
Hydro-Quebec		P	1 800	21 839	395 245	2 065 077	50.18	63.74	
MEHQ	P	9	9	279	279	279	30.95	30.95	
Subtotal Purchased Imports: Quebec		2 786	26 754	420 282	2 216 777	41.40	51.26		
Saskatchewan									
Northpoint	P	24 983	67 808	548 419	1 328 565	21.95	20.16		
Powerex Corp.	P	9	12	211	284	23.40	16.17		
Rainbow	P	1 095	1 997	36 153	240 354	0.00	109.18		
Subtotal Purchased Imports: Saskatchewan		26 087	69 817	584 782	1 569 203	21.03	23.47		
Total Purchased Imports:		838 173	1 758 839	18 866 843	43 723 418	22.05	24.12		

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	FEB12	L12M
Alaska	British Columbia	110	224	7 902	16 045	71.58	71.73
Subtotal Exports: Alaska		110	224	7 902	16 045	71.58	71.73
Arizona	British Columbia	1 502	2 334	52 388	85 138	34.88	39.12
Subtotal Exports: Arizona		1 502	2 334	52 388	85 138	34.88	39.12
California	British Columbia	243 599	448 714	5 785 797	11 648 870	23.75	31.96
Subtotal Exports: California		243 599	448 714	5 785 797	11 648 870	23.75	31.96
Idaho	British Columbia	223	1 529	4 086	50 302	18.32	49.18
Subtotal Exports: Idaho		223	1 529	4 086	50 302	18.32	49.18
Maine	New Brunswick	30 399	81 602	2 794 824	7 031 369	91.94	60.95
	Nova Scotia	0	785	0	39 090	0.00	62.14
	Quebec	7 509	75 976	260 025	3 075 939	34.63	40.49
Subtotal Exports: Maine		37 908	158 363	3 054 849	10 146 398	80.59	59.35
Massachusetts	Ontario	8 000	12 378	184 091	314 940	23.01	25.28
Subtotal Exports: Massachusetts		8 000	12 378	184 091	314 940	23.01	25.28
Michigan	Ontario	360 189	737 268	9 723 275	21 155 319	26.99	36.32
Subtotal Exports: Michigan		360 189	737 268	9 723 275	21 155 319	26.99	36.32
Minnesota	Ontario	2 036	4 902	128 112	277 714	13.98	28.10
Subtotal Exports: Minnesota		2 036	4 902	128 112	277 714	13.98	28.10
Missouri	Ontario	200	600	5 616	22 329	28.08	53.67
Subtotal Exports: Missouri		200	600	5 616	22 329	28.08	53.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charges).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CANS\$/MW.h ²	
		FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	FEB12	L12M
Montana	British Columbia	29 226	33 266	743 464	867 234	25.44	28.34
Subtotal Exports: Montana		29 226	33 266	743 464	867 234	25.44	28.34
ND/Minn	Manitoba	320 137	692 841	13 855 441	28 271 715	43.28	30.85
Subtotal Exports: ND/Minn		320 137	692 841	13 855 441	28 271 715	43.28	30.85
Nevada	British Columbia	4 975	5 479	139 824	157 165	28.11	43.18
Subtotal Exports: Nevada		4 975	5 479	139 824	157 165	28.11	43.18
New England	Ontario	72 467	151 584	3 282 620	7 666 398	29.19	39.49
	Quebec	120 813	254 104	3 983 551	9 702 243	30.19	40.95
Subtotal Exports: New England		193 280	405 688	7 266 172	17 368 641	29.81	40.30
New Mexico	British Columbia	465	730	17 150	27 475	36.88	47.20
Subtotal Exports: New Mexico		465	730	17 150	27 475	36.88	47.20
New York	Ontario	433 857	898 273	11 390 813	25 748 022	26.25	36.07
	Quebec	606 851	1 363 108	20 290 208	49 980 476	33.35	36.46
Subtotal Exports: New York		1 040 708	2 261 381	31 681 021	75 728 498	30.39	36.18
Oregon	Alberta	0	745	0	1.5 357	0.00	20.61
	British Columbia	23 421	57 572	636 699	1 660 575	27.18	35.32
Subtotal Exports: Oregon		23 421	58 317	636 699	1 675 931	27.18	35.30
Pen/NJ Jersey/Maryla	Ontario	159 037	257 335	4 624 886	7 898 268	29.08	39.51
Subtotal Exports:		159 037	257 335	4 624 886	7 898 268	29.08	39.51
Penn/NJ Jersey/Maryland							
Pennsylvania	Ontario	18 600	53 469	347 593	681 199	18.69	33.79
Subtotal Exports: Pennsylvania		18 600	53 469	347 593	681 199	18.69	33.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MWh ² L12M
		FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	
Utah	British Columbia	721	1 093	26 722	40 241	37.06
Subtotal Exports: Utah		721	1 093	26 722	40 241	37.06
Vermont	Ontario	253	1 203	6 649	56 145	26.28
	Quebec	852 220	1 780 993	36 174 294	82 256 006	47.04
Subtotal Exports: Vermont		852 473	1 782 196	36 180 943	82 312 152	35.99
Washington	Alberta	4 456	8 581	144 851	426 751	35.75
	British Columbia	214 943	567 802	8 435 311	21 162 167	30.83
Subtotal Exports: Washington		219 398	576 383	8 580 162	21 588 918	30.86
Wyoming	British Columbia	105	221	3 956	8 130	37.68
Subtotal Exports: Wyoming		105	221	3 956	8 130	37.68
Total Exports		3 516 314	7 494 710	123 050 149	280 342 620	34.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)				Revenue (CAN\$) ¹				CAN\$/MW.h ²	
		FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	FEB12	L12M
Arizona	British Columbia	234	1 369	5 456	29 585	23.32		11.41			
Subtotal Imports: Arizona		234	1 369	5 456	29 585	23.32		11.41			
California	British Columbia	2 933	5 593	-30 083	-10 278	-10.26		-7.53			
Subtotal Imports: California		2 933	5 593	-30 083	-10 278	-10.26		-7.53			
Colorado	British Columbia	396	1 015	4 521	10 219	11.42		11.47			
Subtotal Imports: Colorado		396	1 015	4 521	10 219	11.42		11.47			
Idaho	British Columbia	1 996	6 030	29 139	104 183	14.60		10.80			
Subtotal Imports: Idaho		1 996	6 030	29 139	104 183	14.60		10.80			
Indiana	Alberta	1 008	1 008	18 550	18 550	18.40		33.77			
	British Columbia	0	563	0	10 257	0.00		17.39			
	Ontario	0	299	0	10 612	0.00		33.79			
	Saskatchewan	822	1 724	30 753	234 954	0.00		104.67			
Subtotal Imports: Indiana		1 830	3 594	49 302	274 372	10.14		63.69			
Maine	New Brunswick	260	81 217	8 185	3 192 950	31.46		44.54			
	Quebec	9	9	279	279	30.95		30.95			
Subtotal Imports: Maine		269	81 226	8 463	3 193 228	31.44		44.54			
Michigan	Ontario	11 396	31 969	365 458	976 924	32.07		26.49			
Subtotal Imports: Michigan		11 396	31 969	365 458	976 924	32.07		26.49			
Minnesota	Alberta	0	2	0	234	0.00		116.80			
	Ontario	329	3 370	9 110	70 346	27.69		27.68			
Subtotal Imports: Minnesota		329	3 372	9 110	70 580	27.69		27.69			

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	FEB12	L12M
Montana	British Columbia	44 571	64 260	363 233	890 728	12.64	15.53
Subtotal Imports: Montana		44 571	64 260	563 233	890 728	12.64	15.53
ND/Minn	Manitoba	95 568	140 809	1 766 968	2 483 280	18.49	21.04
Subtotal Imports: ND/Minn		95 568	140 809	1 766 968	2 483 280	18.49	21.04
Nevada	Alberta	0	38	0	865	0.00	22.77
	British Columbia	394	646	9 150	17 150	23.22	30.29
Subtotal Imports: Nevada		394	684	9 150	18 015	23.22	30.21
New Mexico	British Columbia	1 794	5 955	25 086	108 807	13.98	9.78
Subtotal Imports: New Mexico		1 794	5 955	25 086	108 807	13.98	9.78
New York	Ontario	80 966	174 082	2 348 396	5 720 678	29.00	36.28
	Quebec	2 777	26 745	420 003	2 134 168	41.44	51.27
Subtotal Imports: New York		83 743	200 827	2 768 399	7 854 846	29.42	36.81
North Dakota	Alberta	2 325	2 411	45 779	48 073	19.69	20.99
	Saskatchewan	25 256	68 081	553 819	1 333 965	21.71	22.22
Subtotal Imports: North Dakota		27 581	70 492	599 598	1 382 038	21.54	22.05
Oregon	Alberta	0	38	0	947	0.00	24.91
	British Columbia	32 863	51 812	522 805	838 696	15.91	13.04
Subtotal Imports: Oregon		32 863	51 850	522 805	839 643	15.91	13.04
Pennsylvania	Alberta	376	430	8 394	9 779	22.33	18.54
	British Columbia	804	1 472	15 914	30 113	19.79	19.33
	Nova Scotia	0	4 628	0	198 845	0.00	54.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CAN\$/MW.h ²	
		FEB12	JAN12 - FEB12	FEB12	JAN12 - FEB12	FEB12	L12M
Pennsylvania		3 630	19 012	19 180	141 876	5.28	23.02
Ontario		9	12	211	284	23.40	16.17
Saskatchewan							
Subtotal Imports: Pennsylvania		4 819	25 554	43 698	380 897	9.07	38.13
Utah	British Columbia	272	1 521	2 710	19 500	9.96	13.30
Subtotal Imports: Utah		272	1 521	2 710	19 500	9.96	13.30
Vermont	Quebec	0	0	0	0	0.00	0.00
Subtotal Imports: Vermont		0	0	0	0	0.00	0.00
Washington	Alberta	69 432	129 433	1 878 938	3 605 605	27.06	28.69
	British Columbia	457 547	932 711	10 242 601	21 402 649	22.30	21.99
Subtotal Imports: Washington		526 979	1 062 144	12 121 540	25 008 255	22.92	22.67
Wyoming	British Columbia	206	574	2 287	6 265	11.10	12.80
Subtotal Imports: Wyoming		206	574	2 287	6 265	11.10	12.80
Total Imports		838 173	1 758 839	18 866 843	43 723 418	22.05	24.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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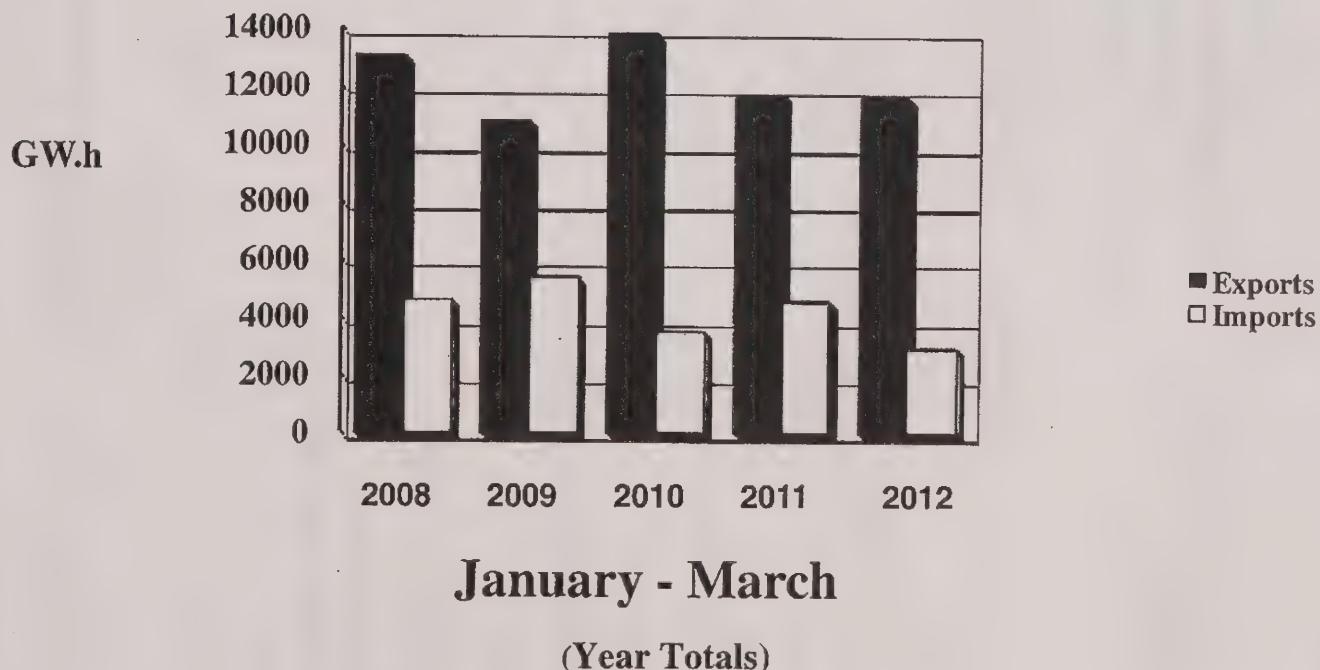


Office national
de l'énergie

Electricity Exports and Imports

Monthly Statistics for
March 2012

Exports: **4097** GW.h
Imports: **1164** GW.h



Canada



National Energy Board
Office national de l'énergie
CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
MARCH 2012

Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
	MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Exports of Electric Energy						
Firm	1 307 735	3 631 359	47 009 482	146 158 696	30.45	39.07
Interruptible	2 788 839	7 959 925	72 980 636	254 174 042	26.13	31.36
Non-Revenue	14 739	135 025	0	0	0.00	0.00
Service	0	0	29 651	355 919	0.00	0.00
Total Exports	4 111 313	11 726 309	120 019 770	400 688 658	27.42	34.07
Total Sales - Firm and Interruptible	4 096 574	11 591 284	119 920 119	400 332 739	27.51	34.06
Imports of Electric Energy						
Purchase	1 164 406	2 923 245	20 063 148	63 786 566	16.79	23.56
Service	0	0	20 613	20 613	0.00	0.00
Total Imports	1 164 406	2 923 245	20 083 761	63 807 179	16.81	23.57
Excess of Exports Over Imports	2 946 907	8 803 064	99 936 008	336 881 479		
Number of Export Licences:	6					
Number of Export Permits/Orders:	158					
	164					

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CANS/MW.h ²	
			MARI2	JAN12 - MARI2	MARI2	JAN12 - MARI2	MARI2	L12M
Alberta								
CP En Mkgt Inc.	Permit 186	I	0	500	0	9 716	0.00	25.84
	Permit 187	F	0	1 120	0	24 096	0.00	21.51
Northpoint	Permit 282	I	0	300	0	7 539	0.00	23.29
TransAlta Ener	Permit 356	F	3 173	9 279	152 377	529 815	48.02	51.33
TransCan Energy	Permit 271	I	75	1 375	3 727	27 046	49.69	26.81
Subtotal Firm and Interruptible Exports: Alberta			3 248	12 574	156 104	598 212	48.06	37.01
British Columbia								
BC Hydro	Permit 298	F	120	345	8 624	24 669	71.58	71.73
	Permit 337	N	9 479	49 895	0	0	0.00	0.00
	Treaty	N	5 260	85 130	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	3 12 016	1 430 756	5 881 929	41 589 224	18.85	31.97
Subtotal Firm and Interruptible Exports: British Columbia			312 137	1 431 100	5 890 553	41 613 893	18.87	31.97
Manitoba								
Manitoba Hydro	Permit 35	F	68 747	206 998	1 455 483	4 806 987	21.17	25.22
	Permit 155	F	10 514	31 154	568 790	1 688 266	54.10	47.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	
Manitoba Hydro	Permit 224	F	172 839	432 775	9 572 792	25 603 642	55.39
	Permit 345	F	651	2 443	45 895	164 400	70.55
	Permit 355	I	230 778	503 000	5 366 606	13 017 985	23.25
Subtotal Firm and Interruptible Exports: Manitoba			483 529	1 176 370	17 009 566	45 281 280	31.06
New Brunswick							
Algonquin Tink	Permit 321	F	8 938	31 874	680 566	2 491 506	76.14
Emera Energy	Permit 217	F	1 432	4 300	38 733	138 966	37.22
NB Power	Permit 295	I	75 956	91 734	2 230 706	3 247 097	29.37
Twin Rivers PCI	Permit 225	F	23 220	63 240	2 250 121	6 353 927	96.90
Subtotal Firm and Interruptible Exports: New Brunswick			109 546	191 148	5 200 127	12 231 496	47.47
Nova Scotia							
NS Power Inc.	Permit 332	F	235	1 020	3 931	43 021	16.73
Subtotal Firm and Interruptible Exports: Nova Scotia			235	1 020	3 931	43 021	16.73
Ontario							
Allote, Inc.	Permit 261	F	18	18	316	316	17.55
							35.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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12/05/09

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MARI2	MARI2	L12M
Brookfield EM.L	Permit 303	F	335 604	868 854	9 358 033	28 285 365	24.42	36.31
Bruce Power	Permit 299	F	39 821	81 852	920 573	2 297 545	23.12	38.15
Cargill Trading	Permit 204	F	40 798	129 512	833 801	3 156 906	20.44	30.82
Centre Lane TL	Permit 349	F	4 849	12 105	142 065	390 366	29.30	46.34
CTTIGROUP	Permit 308	I	2 800	9 650	59 064	309 289	21.09	38.19
Constell ECG	Permit 344	I	31 718	303 645	463 512	7 303 075	14.61	30.44
CP En'Mktg Inc.	Permit 187	F	126 190	341 995	3 255 601	9 382 751	25.80	37.43
D&W Subway	Permit 26	F	4	9	0	0	0.00	0.00
DC Energy	Permit 314	I	0	3 572	0	114 283	0.00	37.84
DTE Energy Trad	Permit 206	F	29 328	83 145	340 486	2 071 874	11.61	29.97
Dynasty Power	Permit 366	I	4 582	11 142	90 970	273 676	19.85	24.56
Hydro-Quebec	Permit 359	I	15 814	16 423	229 876	249 837	14.54	15.21
MAG Energy Sol.	Permit 255	I	95 820	281 167	2 439 491	8 412 699	25.46	39.96
MEHQ	Permit 334	I	159 507	341 875	2 895 937	7 357 164	18.16	21.52
NextEra Energy	Permit 330	F	101	101	1 975	1 975	19.55	19.55
Noble Americas	Permit 364	F	0	1	0	22	0.00	22.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Noble Americas	Permit 364	I	40	40	736	736	18.40	18.40
Northpoint	Permit 282	I	1 300	8 441	15 243	272 860	11.73	51.14
Ont Power Gen	Permit 24	F	19	64	286	1 335	14.78	26.42
OPGI/OHTM	Permit 284	I	150 329	342 424	3 391 969	9 606 799	21.90	36.52
		S	0	0	29 651	355 919	0.00	0.00
Powerex Corp.	Permit 336	I	132 955	263 081	2 897 106	6 774 957	21.79	31.67
Rainbow	Permit 263	I	1 639	29 084	44 725	715 016	27.29	32.54
Royal Bank	Permit 328	F	58 156	158 840	1 004 827	3 492 438	17.28	30.19
Saracen Power	Permit 326	I	7 135	29 636	136 990	777 955	19.20	32.02
Shell Energy NA	Permit 361	F	0	462	0	12 650	0.00	13.71
TransAlta Ener	Permit 356	F	56 740	95 141	846 959	1 929 074	14.93	34.50
TransCanada PW	Permit 184	I	1	1	30	30	30.02	30.02
Subtotal Firm and Interruptible Exports: Ontario			1 295 267	3 412 278	29 370 570	93 190 904	21.70	34.94
Quebec								
Brookfield EM L	Permit 303	F	141 891	403 178	3 879 636	13 954 357	24.98	39.04
Emera Energy	Permit 217	F	17 649	97 287	353 127	2 735 230	20.01	31.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer

F - Firm Sales

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Hydro-Quebec								
Licence 180	F	91 293	319 970	6 267 838	20 484 745	33.04	32.40	
Licence 181	F	16 278	52 742	1 039 771	3 273 323	33.04	32.36	
Licence 182	F	13 864	48 728	909 819	2 988 341	33.04	32.38	
Licence 183	F	25 584	86 457	1 720 377	5 524 257	33.04	32.41	
Licence 184	F	15 969	55 949	1 138 646	3 710 226	33.04	32.39	
Permit 20	F	588	588	48 619	48 619	82.69	76.44	
Permit 359	F	3 016	9 490	168 391	540 087	55.83	56.91	
	I	1 524 654	4 174 384	45 768 298	149 967 488	30.02	35.93	
MEHQ	Permit 334	I	41 720	117 696	1 063 721	4 139 660	25.50	35.17
Royal Bank	Permit 328	F	106	324	1 024	7 600	9.67	19.55
Subtotal Firm and Interruptible Exports: Quebec								
			1 892 612	5 366 793	62 359 268	207 373 933	29.76	35.48
Total Firm and Interruptible Exports:								
			4 096 574	11 591 284	119 990 119	400 332 739	27.51	34.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Alberta								
Cargill Trading	-	P	308	310	8 145	8 379	26.45	27.03
Emmax Marketing	P	150	150	3 434	3 434	22.89	22.89	
Morgan Stanley	P	2 533	24 788	45 081	666 688	17.80	28.26	
Northpoint	P	27 994	75 540	476 089	1 672 239	17.01	26.21	
Powerex Corp.	P	18 801	41 797	416 818	1 053 531	22.17	26.89	
TransAlta Ener	P	940	1 270	24 094	34 922	25.63	39.12	
TransCan Energy	P	17 240	57 471	358 461	1 576 983	0.00	29.33	
Subtotal Purchased Imports: Alberta		67 966	201 326	1 332 122	5 016 175	14.33	27.67	
British Columbia								
CP En Mktg Inc.	P	200	200	1 839	1 839	9.19	14.36	
FortisBC	P	30 053	84 633	607 863	2 005 237	20.23	17.66	
Powerex Corp.	P	788 105	1 805 715	11 625 380	33 637 320	14.75	20.94	
Rainbow	P	2 861	3 887	89 314	130 248	0.00	11.73	
Teck Metals	P	0	305	0	7 627	0.00	0.80	
Subtotal Purchased Imports: British Columbia		821 219	1 894 740	12 324 396	35 782 270	14.90	20.74	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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12/05/09

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Manitoba								
Manitoba Hydro	P	75 530	216 339	1 022 020	3 505 300	13.53	19.05	
Subtotal Purchased Imports: Manitoba		75 530	216 339	1 022 020	3 505 300	13.53	19.05	
New Brunswick								
Algonquin Tinkc	P	50	94	3 815	7 304	76.14	77.53	
Emera Energy	P	11	269	329	8 345	0.00	29.63	
NB Power	P	42 976	123 892	1 407 346	4 588 791	32.75	38.61	
Subtotal Purchased Imports: New Brunswick		43 037	124 255	1 411 490	4 604 439	32.79	38.60	
Nova Scotia								
NS Power Inc.	P	4 295	8 923	164 722	363 567	38.35	52.80	
Subtotal Purchased Imports: Nova Scotia		4 295	8 923	164 722	363 567	38.35	52.80	
Ontario								
Bruce Power	P	600	1 462	12 788	37 863	21.31	35.61	
Cargill Trading	P	1 350	2 404	20 273	42 330	15.02	26.19	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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12/05/09

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12
Constell ECG	-	P	0	300	0	5 694	0.00	23.84
CP En Mktg Inc.	P	115 223	304 060	3 027 232	8 771 088	26.27	34.30	
D&W Subway	P	1	2	0	0	0.00	0.00	
DTE Energy Trad	P	2 825	3 125	41 732	52 825	14.77	28.17	
MAG Energy Sol.	P	2 761	10 649	60 210	298 406	21.81	34.39	
Manitoba Hydro	P	8 673	33 215	207 728	949 258	23.95	24.10	
MEHQ	P	0	82	0	2 407	0.00	29.36	
Northpoint	P	410	1 062	9 087	18 375	22.16	25.81	
OPGI/OHIM	S	0	0	20 613	20 613	0.00	0.00	
Powerex Corp.	P	1 312	2 265	28 537	62 615	21.75	34.73	
Rainbow	P	40	339	638	11 250	0.00	30.38	
Royal Bank	P	856	2 830	16 588	64 821	19.38	28.37	
TransAlta Enrc	P	4 510	5 498	106 533	134 848	23.62	30.31	
TransCanada PM	P	1	1	24	24	0.00	0.00	
Subtotal Purchased Imports: Ontario		138 562	367 294	3 531 370	10 451 806	25.48	33.13	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equitable Transfer

TABLE 2B

Import Summary Report

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12/05/09

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Quebec								
Enera Energy	-	P	1 402	6 308	42 618	194 040	0.00	32.90
Hydro-Quebec	P	P	0	21 839	0	2 065 077	0.00	63.74
MEHQ	P	P	0	9	0	279	0.00	30.95
Subtotal Purchased Imports: Quebec			1 402	28 156	42 618	2 259 395	0.00	49.61
Saskatchewan								
Northpoint	P	12 054	79 862	211 458	1 540 022	17.54	19.97	
Powerex Corp.	P	1	13	24	308	24.16	15.59	
Rainbow	P	340	2 337	22 929	263 283	0.00	113.03	
Subtotal Purchased Imports: Saskatchewan		12 395	82 212	234 410	1 803 614	17.06	23.00	
Total Purchased Imports:			1 164 406	2 923 245	20 063 148	63 786 566	16.79	23.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Alaska	British Columbia	120	345	8 624	24 669	71.58	71.73
Subtotal Exports: Alaska		120	345	8 624	24 669	71.58	71.73
Arizona	British Columbia	2 324	4 658	51 014	136 152	21.95	39.42
Subtotal Exports: Arizona		2 324	4 658	51 014	136 152	21.95	39.42
California	British Columbia	212 404	661 118	4 110 934	15 759 805	19.35	31.57
Subtotal Exports: California		212 404	661 118	4 110 934	15 759 805	19.35	31.57
Idaho	British Columbia	202	1 731	4 910	55 211	24.30	49.02
Subtotal Exports: Idaho		202	1 731	4 910	55 211	24.30	49.02
Maine	New Brunswick	109 546	191 148	5 200 127	12 231 496	47.47	59.31
	Nova Scotia	235	1 020	3 931	43 021	16.73	57.91
	Quebec	42 308	118 284	1 112 340	4 188 279	26.29	36.02
	Subtotal Exports: Maine	152 089	310 452	6 316 398	16 462 796	41.53	56.64
Massachusetts	Ontario	2 530	14 908	46 201	361 140	18.26	26.35
Subtotal Exports: Massachusetts		2 530	14 908	46 201	361 140	18.26	26.35
Michigan	Ontario	391 088	1 128 357	7 808 352	28 963 671	19.97	34.64
Subtotal Exports: Michigan		391 088	1 128 357	7 808 352	28 963 671	19.97	34.64
Minnesota	Ontario	1 023	5 925	40 443	318 157	-57.62	28.41
Subtotal Exports: Minnesota		1 023	5 925	40 443	318 157	-57.62	28.41
Missouri	Ontario	1 200	1 800	24 941	47 270	20.78	50.69
Subtotal Exports: Missouri		1 200	1 800	24 941	47 270	20.78	50.69
Montana	British Columbia	19 909	53 175	343 767	1 211 001	17.27	26.31
Subtotal Exports: Montana		19 909	53 175	343 767	1 211 001	17.27	26.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

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12/05/09

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
ND/Minn	Manitoba	483 529	1 176 370	17 009 566	45 281 280	35.18	31.06
Subtotal Exports: ND/Minn		483 529	1 176 370	17 009 566	45 281 280	35.18	31.06
Nevada	British Columbia	1 723	7 202	34 140	191 304	19.81	43.32
Subtotal Exports: Nevada		1 723	7 202	34 140	191 304	19.81	43.32
New England	Ontario	63 821	215 405	2 823 594	10 489 992	26.01	38.24
	Quebec	137 814	391 918	3 775 606	13 477 849	24.96	39.13
Subtotal Exports: New England		201 635	607 313	6 599 200	23 967 841	25.29	38.74
New Mexico	British Columbia	322	1 052	8 475	35 950	26.32	47.47
Subtotal Exports: New Mexico		322	1 052	8 475	35 950	26.32	47.47
New York	Ontario	699 275	1 597 548	14 886 237	40 634 259	21.29	33.91
	Quebec	744 039	2 107 147	21 224 114	71 204 590	28.52	33.93
Subtotal Exports: New York		1 443 314	3 704 695	36 110 351	111 838 850	25.02	33.91
Oregon	Alberta	0	745	0	15 357	0.00	20.61
	British Columbia	11 917	69 389	297 547	1 958 122	24.97	35.30
Subtotal Exports: Oregon		11 917	70 234	297 547	1 973 478	24.97	35.28
Pen/NJerscy/Maryla	Ontario	121 433	378 768	3 436 787	11 335 055	28.30	38.28
Subtotal Exports: Pen/NJerscy/Maryland		121 433	378 768	3 436 787	11 335 055	28.30	38.28
Pennsylvania	Ontario	6 958	60 426	184 680	865 879	26.54	31.83
Subtotal Exports: Pennsylvania		6 958	60 426	184 680	865 879	26.54	31.83
Utah	British Columbia	217	1 310	5 764	46 005	26.56	49.81
Subtotal Exports: Utah		217	1 310	5 764	46 005	26.56	49.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie
CANADA

TABLE 3A
Export Sales Summary Report
by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CANS/MW.h ²	
		MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Vermont	Ontario	7 939	9 142	119 334	175 480	15.03	33.35
	Quebec	968 451	2 749 444	36 247 208	118 503 215	31.55	35.16
Subtotal Exports: Vermont		976 390	2 758 586	36 366 543	118 678 695	31.42	35.15
Washington	Alberta	3 248	11 829	156 104	582 835	48.06	37.51
	British Columbia	62 973	630 775	1 024 508	22 186 674	16.27	30.81
Subtotal Exports: Washington		66 222	642 604	1 180 612	22 769 530	17.83	30.86
Wyoming	British Columbia	25	246	870	8 999	34.78	55.80
Subtotal Exports: Wyoming		25	246	870	8 999	34.78	55.80
Total Exports		4 096 574	11 591 284	119 990 119	400 332 739	27.51	34.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 4
12/05/09

Source	Destination	Energy (MW·h)		Revenue (CANS) ¹		CANS/MW.h ²
		MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	
Arizona	Alberta	29	29	721	721	24.85
	British Columbia	192	1 561	3 767	33 352	19.62
Subtotal Imports: Arizona		221	1 590	4 487	34 072	20.30
California	British Columbia	721	6 314	-7 715	-17 993	-10.70
Subtotal Imports: California		721	6 314	-7 715	-17 993	-10.70
Colorado	British Columbia	62	1 077	697	10 916	11.24
Subtotal Imports: Colorado		62	1 077	697	10 916	11.24
Idaho	British Columbia	4 600	10 630	32 150	136 333	6.99
Subtotal Imports: Idaho		4 600	10 630	32 150	136 333	6.99
Indiana	Alberta	0	1 008	0	18 550	0.00
	British Columbia	347	910	-2 698	7 559	-7.78
	Ontario	40	339	638	11 250	0.00
	Saskatchewan	278	2 002	18 074	253 028	0.00
Subtotal Imports: Indiana		665	4 259	16 014	290 387	-4.06
Maine	New Brunswick	43 037	124 255	1 411 490	4 604 439	32.79
	Quebec	0	9	0	279	0.00
Subtotal Imports: Maine		43 037	124 264	1 411 490	4 604 718	32.79
Michigan	Ontario	20 306	52 275	435 319	1 412 243	21.44
Subtotal Imports: Michigan		20 306	52 275	435 319	1 412 243	21.44
Minnesota	Alberta	308	310	8 145	8 379	26.45
	Ontario	2 104	5 474	35 295	105 641	16.78
Subtotal Imports: Minnesota		2 412	5 784	43 440	114 020	18.01
Montana	Alberta	406	406	6 881	6 881	16.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report

by Source and Destination

Source	Destination	Energy (MW·h)		Revenue (CANS) ¹		CANS/MW·h ²	
		MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	L12M
Montana	British Columbia	41 002	105 262	330 152	1 220 879	8.05	14.41
Subtotal Imports: Montana		41 408	105 668	337 033	1 227 760	8.14	14.57
ND/Minn	Manitoba	75 530	216 339	1 022 020	3 505 300	13.53	19.05
Subtotal Imports: ND/Minn		75 530	216 339	1 022 020	3 505 300	13.53	19.05
Nevada	Alberta	10	48	288	1 153	28.82	24.03
	British Columbia	742	1 388	14 748	31 898	19.88	28.44
Subtotal Imports: Nevada		752	1 436	15 036	33 051	19.99	28.39
New Mexico	British Columbia	75	6 030	1 491	110 298	19.88	10.83
Subtotal Imports: New Mexico		75	6 030	1 491	110 298	19.88	10.83
New York	Ontario	115 826	289 908	3 051 901	8 772 579	26.35	34.91
	Quebec	1 392	28 137	42 236	2 176 404	0.00	49.73
Subtotal Imports: New York		117 218	318 045	3 094 137	10 948 983	26.04	35.43
North Dakota	Alberta	630	3 041	11 677	59 750	18.53	21.57
	Saskatchewan	12 116	80 197	216 312	1 550 277	17.45	21.84
Subtotal Imports: North Dakota		12 746	83 238	227 989	1 610 027	17.51	21.81
Oregon	Alberta	0	38	0	947	0.00	24.91
	British Columbia	67 942	119 754	557 275	1 395 972	8.20	12.63
Subtotal Imports: Oregon		67 942	119 792	557 275	1 396 918	8.20	12.63
Pennsylvania	Alberta	16	446	426	10 204	26.61	17.30
	British Columbia	0	1 472	0	30 113	0.00	19.06
	Nova Scotia	4 295	8 923	164 722	363 567	38.35	52.80
	Ontario	286	19 298	8 216	150 092	28.73	23.46
	Saskatchewan	1	13	24	308	24.16	15.59
Subtotal Imports: Pennsylvania		4 598	30 152	173 388	554 285	37.71	38.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW·h)		Revenue (CANS) ¹		CANS/MW.h ²	
		MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12	MAR12	JAN12 - MAR12
Utah	British Columbia	15	1 536	15	19 515	0.99	13.21
Subtotal Imports: Utah		15	1 536	15	19 515	0.99	13.21
Vermont	Quebec	10	10	382	82 712	0.00	33.22
Subtotal Imports: Vermont		10	10	382	82 712	0.00	33.22
Washington	Alberta	66 567	196 000	1 303 985	4 909 590	14.20	28.01
	British Columbia	704 901	1 637 612	11 388 148	32 790 797	16.03	21.84
Subtotal Imports: Washington		771 468	1 833 612	12 692 133	37 700 387	15.87	22.47
Wyoming	British Columbia	620	1 194	6 367	12 631	10.27	12.64
Subtotal Imports: Wyoming		620	1 194	6 367	12 631	10.27	12.64
Total Imports		1 164 406	2 923 245	20 063 148	63 786 566	16.79	23.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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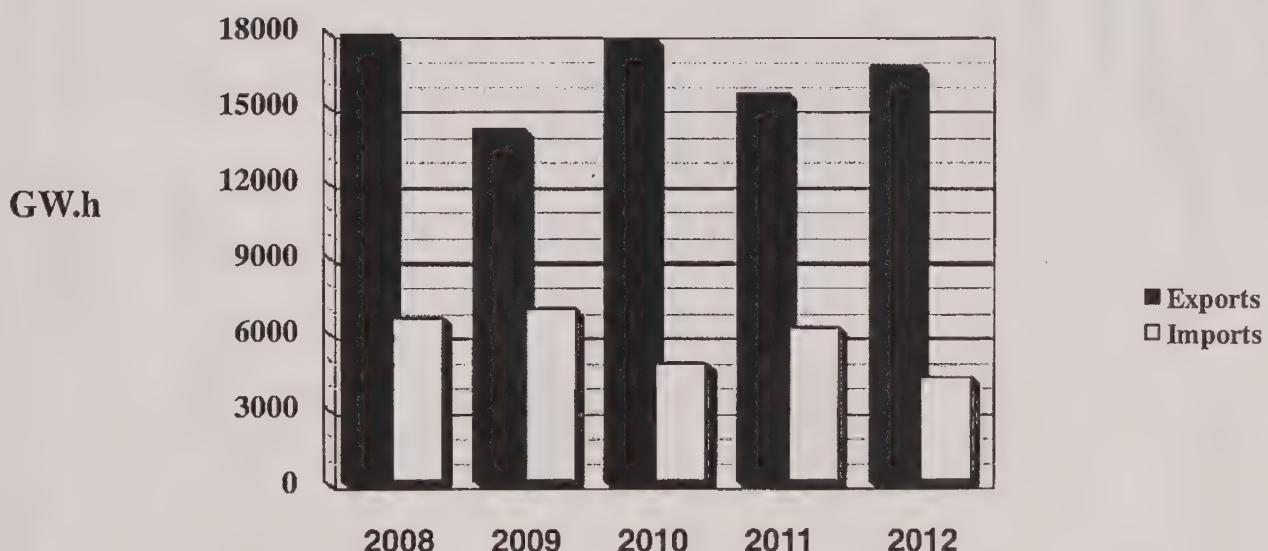


Office national
de l'énergie

Electricity Exports and Imports

Monthly Statistics for
April 2012

Exports: **4923** GW.h
Imports: **1220** GW.h



January - April
(Year Totals)

Canada



TABLE 1
Exports and Imports of Electricity
Summary: Canada
APRIL 2012

Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MWh ²	
	APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Exports of Electric Energy						
Firm	1 501 390	5 132 598	51 157 396	197 313 076	29.28	38.02
Interruptible	3 421 138	11 381 064	84 874 838	339 043 905	24.75	30.72
Non-Revenue	2 346	137 371	0	0	0.00	0.00
Service	0	0	169 907	525 825	0.00	0.00
Total Exports	4 924 874	16 651 033	136 202 640	536 882 806	26.16	33.19
Total Sales - Firm and Interruptible	4 922 528	16 513 662	136 032 734	536 356 981	26.13	33.21
Imports of Electric Energy						
Non-Revenue	4 370	4 370	0	0	0.00	0.00
Purchase	1 220 107	4 143 352	13 241 554	77 028 120	10.85	22.41
Service	0	0	2 386	22 999	0.00	0.00
Total Imports	1 224 477	4 147 722	13 243 940	77 051 119	10.82	22.12
Excess of Exports Over Imports	3 700 397	12 503 311	122 958 700	459 831 687		
Number of Export Licences:		6				
Number of Export Permits/Orders:		154				
					160	

For further information, contact:

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Commodities Business Unit
National Energy Board
(403) 299-3706

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

- Footnotes:
1. Includes capacity and energy charges.
 2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	
Alberta							
CP En Mktg Inc.	Permit 186	I	0	500	0	9 716	25.84
	Permit 187	F	0	1 120	0	24 096	21.51
Northpoint	Permit 282	I	0	300	0	7 539	0.00
TransAlta Ener	Permit 356	F	2 570	11 699	105 608	631 929	50.17
TransCan Energy	Permit 271	I	0	1 375	0	27 046	0.00
Subtotal Firm and Interruptible Exports: Alberta			2 570	14 994	105 608	700 326	41.09
British Columbia							
BC Hydro	Permit 298	F	98	443	7 009	31 678	71.58
	Permit 337	N	720	50 615	0	0	0.00
	Treaty	N	1 626	86 756	0	0	0.00
Powerex Corp.	Permit 336	I	711 909	2 142 664	12 256 912	53 846 135	17.22
Subtotal Firm and Interruptible Exports: British Columbia			712 007	2 143 107	12 263 921	53 877 814	17.22
31.08							

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) 1		CAN\$/MW.h 2	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Manitoba								
Manitoba Hydro	Permit 35	F	55 841	262 839	1 221 903	6 028 890	21.88	25.03
	Permit 155	F	9 315	40 469	517 831	2 206 097	55.59	48.85
	Permit 224	F	156 012	588 787	8 877 846	34 481 487	56.90	56.94
	Permit 345	F	453	2 896	32 264	196 664	71.26	70.27
	Permit 355	I	236 123	739 123	5 873 395	18 891 380	24.87	23.06
Subtotal Firm and Interruptible Exports: Manitoba			457 744	1 634 114	16 523 239	61 804 520	36.10	31.48
New Brunswick								
Algonquin Tink	Permit 321	F	10 519	42 393	828 715	3 320 221	78.78	77.41
Emera Energy	Permit 217	F	18 798	23 098	480 452	619 418	25.56	34.70
NB Power	Permit 295	I	38 056	129 790	1 524 259	4 771 356	40.05	47.05
Twin Rivers PCI	Permit 225	F	18 015	81 255	1 928 712	8 282 639	107.06	102.32
Subtotal Firm and Interruptible Exports: New Brunswick			85 388	276 536	4 762 138	16 993 634	55.77	59.96
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 020	0	43 021	0.00	58.16
Subtotal Firm and Interruptible Exports: Nova Scotia			0	1 020	0	43 021	0.00	58.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Ontario								
Alltec, Inc.	Permit 261	F	93	111	1 681	1 996	18.07	36.69
Brookfield EML	Permit 303	F	443 869	1 312 723	12 265 008	40 550 373	25.01	34.60
Bruce Power	Permit 299	F	45 523	127 375	915 113	3 212 658	20.10	36.31
Cargill Trading	Permit 204	F	45 462	174 974	870 902	4 027 808	19.16	28.35
Centre Lane TL	Permit 349	F	2 712	14 817	74 609	464 975	27.51	47.12
CITIGROUP	Permit 308	I	36 358	46 008	740 588	1 049 877	20.37	32.35
Constell ECG	Permit 344	I	9 721	313 366	151 809	7 454 885	15.62	30.38
CP En Mktg Inc.	Permit 187	F	0	341 995	0	9 382 751	0.00	37.31
	Permit 375	F	232 878	232 878	5 568 099	5 568 099	23.91	23.91
D&W Subway	Permit 26	F	2	11	0	0	0.00	0.00
DC Energy	Permit 314	I	891	4 463	18 718	133 002	21.01	37.03
DTE Energy Trad	Permit 206	F	42 979	126 124	916 570	2 988 444	21.33	28.30
Dynasty Power	Permit 366	I	8 364	19 506	179 164	452 840	21.42	23.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Page 4
12/06/08

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	JAN12 - APR12
Hydro-Québec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	83 232	364 399	2 264 962	10 677 661	27.21	39.24
MEHQ	Permit 334	I	195 532	537 407	3 785 068	11 142 232	19.36	20.73
NextEra Energy	Permit 330	F	61 365	61 466	1 133 912	1 135 886	18.48	18.48
Noble Americas	Permit 364	I	1	42	16	774	16.00	18.43
Northpoint	Permit 282	I	658	9 099	20 525	293 386	31.19	52.61
Ont Power Gen	Permit 24	F	19	83	326	1 660	16.89	25.41
OPG/OHIM	Permit 284	I	219 059	561 483	5 505 643	15 112 352	24.68	34.81
Powerex Corp.	Permit 336	I	93 499	356 579	2 247 530	9 022 487	24.04	30.24
Rainbow	Permit 263	I	1 247	30 331	17 057	732 073	13.68	32.38
Royal Bank	Permit 328	F	86 812	245 652	1 598 144	5 090 582	18.41	29.06
Saracen Power	Permit 326	I	6 258	35 894	138 441	916 395	22.12	31.56
Shell Energy NA	Permit 361	F	3 857	4 319	15 251	27 901	3.95	10.53
TransAlta Ener	Permit 356	F	27 125	122 266	513 679	2 442 753	18.94	34.68

Footnotes:

1. Includes capacity and energy changes.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type



National Energy Board
Office national de l'énergie

Footnotes:

1. Includes capacity and energy charges.
 2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible
P - Purchase (In)
N - Non-Reven
S - Service (Sp
E - Enrichment

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS\$) ¹		CANS/MW.h ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	JAN12
Alberta								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
Enmax Marketing		P	0	150	0	3 434	0.00	22.89
Morgan Stanley		P	530	25 318	940	667 628	1.77	27.91
Northpoint		P	33 795	109 335	324 471	1 996 710	9.60	22.62
Powerex Corp.		P	18 681	60 478	463 967	1 517 498	24.84	26.72
TransAlta Ener		P	150	1 420	2 631	37 553	17.54	39.94
TransCan Energy		P	52 842	110 313	634 190	2 211 173	12.00	28.22
Subtotal Purchased Imports: Alberta			105 998	307 324	1 426 198	6 442 373	13.45	25.84
British Columbia								
BC Hydro	N	4 370	4 370	0	0	0.00	0.00	0.00
	P	47	47	125	125	2.66	2.66	10.58
CP En Mktg Inc.	P	198	398	3 435	5 273	17.35	17.35	15.39
FortisBC	P	27 958	112 591	53 801	2 059 038	1.92	1.92	17.73

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Powerex Corp.	-	P	850 422	2 656 137	6 663 948	40 301 268	7.84	19.68
Rainbow	P	0	3 887	0	130 248	0.00	34.54	
Teck Metals	P	145	450	1 174	8 801	8.10	0.84	
Subtotal Purchased Imports: British Columbia			878 770	2 773 510	6 722 483	42 504 753	7.65	19.56
 Manitoba								
Manitoba Hydro	P	52 158	268 497	531 110	4 036 410	10.18	17.65	
Subtotal Purchased Imports: Manitoba		52 158	268 497	531 110	4 036 410	10.18	17.65	
 New Brunswick								
Algonquin Tinke	P	1 156	1 249	91 036	98 340	78.78	78.37	
Emera Energy	P	609	878	15 690	24 035	25.76	28.09	
NB Power	P	10 872	134 764	303 539	4 892 329	27.92	37.59	
Powerex Corp.	P	1 357	1 357	24 057	24 057	17.73	17.73	
Subtotal Purchased Imports: New Brunswick		13 994	138 248	434 322	5 038 761	31.04	37.64	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

(1) Excludes capacity and energy charges.
(2) Average value for the month and the last 12 months (excludes capacity charge).

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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12/06/08

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS\$) ¹		CANS\$/MWh ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Nova Scotia								
NS Power Inc.	-	P	46	8 969	2 004	365 571	43.57	52.41
Subtotal Purchased Imports: Nova Scotia			46	8 969	2 004	365 571	43.57	52.41
Ontario								
Bruce Power	P	202	1 664	4 490	42 353	22.23	34.85	
Cargill Trading	P	0	2 404	0	42 330	0.00	26.66	
Constell ECG	P	100	400	2 292	7 986	22.92	23.75	
CP En Mktg Inc.	P	159 983	464 043	3 873 588	12 644 676	24.21	32.63	
D&W Subway	P	1	2	0	0	0.00	0.00	
DTE Energy Trad	P	475	3 600	9 602	62 427	20.21	23.21	
MAG Energy Sol.	P	1 302	11 951	36 831	335 238	28.29	34.10	
Manitoba Hydro	P	4 153	37 368	107 798	1 057 056	25.96	24.16	
MEHQ	P	0	82	0	2 407	0.00	29.36	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equitable Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	
Northpoint	-	P	0	1 062	0	18 375	0.00
OPGI/OHIM		P	5	5	102	20.31	44.71
	S	S	0	0	2 386	22 999	0.00
Powerex Corp.	P		287	2 552	9 792	72 407	34.12
Rainbow	P	P	0	339	0	11 250	0.00
Royal Bank	P		86	2 916	1 603	66 424	18.64
TransAlta Ener	P	P	0	5 498	0	134 848	0.00
TransCanada PML	P		0	1	0	24	0.00
Subtotal Purchased Imports: Ontario			166 594	533 887	4 046 097	14 497 903	24.29
Quebec							31.79
Emera Energy	P		1 060	7 368	25 016	219 056	23.60
Hydro-Quebec	P		0	21 839	0	2 065 077	0.00
MEEHQ	P		33	42	1 047	1 326	31.73
Subtotal Purchased Imports: Quebec			1 093	29 249	26 063	2 285 458	23.85
							50.89

Footnotes:

1. Includes capacity and energy charges.
2. Average values for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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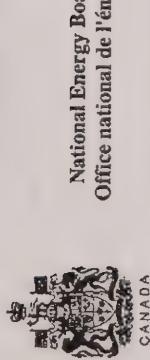
Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS\$) ¹		CANS\$/MWh. ²	
			APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Saskatchewan								
Northpoint	-	P	1 258	81 120	28 280	1 568 302	22.48	19.97
Powerex Corp.		P	7	20	60	368	8.54	14.35
Rainbow		P	190	2 527	24 937	288 220	131.25	127.90
Subtotal Purchased Imports: Saskatchewan			1 455	83 667	53 276	1 856 890	36.62	23.35
Total Purchased Imports:			1 220 107	4 143 352	13 241 554	77 028 120	10.85	22.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 3A
Export Sales Summary Report
by Destination and Source



Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Alaska	British Columbia	98	443	7 009	31 678	71.58	71.73
Subtotal Exports: Alaska		98	443	7 009	31 678	71.58	71.73
Arizona	British Columbia	8 660	13 318	252 530	388 681	29.16	39.61
Subtotal Exports: Arizona		8 660	13 318	252 530	388 681	29.16	39.61
California	British Columbia	574 758	1 235 875	10 379 319	26 139 124	18.06	30.11
Subtotal Exports: California		574 758	1 235 875	10 379 319	26 139 124	18.06	30.11
Idaho	British Columbia	594	2 325	18 036	73 248	30.36	48.57
Subtotal Exports: Idaho		594	2 325	18 036	73 248	30.36	48.57
Maine	New Brunswick	85 388	276 536	4 762 138	16 993 634	55.77	59.96
	Nova Scotia	0	1 020	0	43 021	0.00	58.16
	Quebec	187 366	305 650	4 668 689	8 856 967	24.92	29.25
Subtotal Exports: Maine		277 754	583 206	9 430 827	25 893 623	34.58	52.44
Massachusetts	Ontario	0	14 908	0	361 140	0.00	24.87
Subtotal Exports: Massachusetts		0	14 908	0	361 140	0.00	24.87
Michigan	Ontario	506 512	1 634 869	11 071 343	40 035 014	21.86	33.15
Subtotal Exports: Michigan		506 512	1 634 869	11 071 343	40 035 014	21.86	33.15
Minnesota	Ontario	3 084	9 009	100 650	418 807	0.45	27.72
Subtotal Exports: Minnesota		3 084	9 009	100 650	418 807	0.45	27.72
Missouri	Ontario	0	1 800	0	47 270	0.00	54.13
Subtotal Exports: Missouri		0	1 800	0	47 270	0.00	54.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source



National Energy Board
Office national de l'énergie
CANADA

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	JAN12 - APR12
Montana	British Columbia	7 264	60 439	85 819	1 296 820	11.81	25.04
Subtotal Exports: Montana		7 264	60 439	85 819	1 296 820	11.81	25.04
ND/Minn	Manitoba	457 744	1 634 114	16 523 239	61 804 520	36.10	31.48
Subtotal Exports: ND/Minn		457 744	1 634 114	16 523 239	61 804 520	36.10	31.48
Nevada	British Columbia	6 413	13 615	160 598	351 903	25.04	40.19
Subtotal Exports: Nevada		6 413	13 615	160 598	351 903	25.04	40.19
New England	Ontario	102 803	318 207	3 803 328	14 293 321	25.69	36.95
	Quebec	68 456	460 374	2 087 519	15 565 368	25.60	38.24
Subtotal Exports: New England		171 259	778 581	5 890 847	29 858 688	25.65	37.65
New Mexico	British Columbia	6 111	7 163	150 148	186 098	24.57	43.54
Subtotal Exports: New Mexico		6 111	7 163	150 148	186 098	24.57	43.54
New York	Ontario	832 621	2 430 169	18 492 606	59 126 865	22.21	32.02
	Quebec	801 441	2 908 588	21 926 287	93 130 877	27.23	32.19
Subtotal Exports: New York		1 634 062	5 338 757	40 418 893	152 257 742	24.67	32.09
Oregon	Alberta	0	745	0	15 357	0.00	20.61
	British Columbia	7 055	76 544	178 873	2 136 995	25.35	35.27
Subtotal Exports: Oregon		7 055	77 289	178 873	2 152 351	25.35	35.26
Pen/NJ/Jersey/Maryland	Ontario	189 099	567 867	5 086 065	16 421 120	26.90	36.43
Subtotal Exports: Pen/NJ/Jersey/Maryland		189 099	567 867	5 086 065	16 421 120	26.90	36.43
Pennsylvania	Ontario	12 667	73 093	364 903	1 230 782	28.81	30.72
Subtotal Exports: Pennsylvania		12 667	73 093	364 903	1 230 782	28.81	30.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	JAN12 - APR12
Utah	British Columbia	634	1 944	14 222	60 227	22.43	48.46
Subtotal Exports: Utah		634	1 944	14 222	60 227	22.43	48.46
Vermont	Ontario	730	9 872	23 920	194 402	32.77	32.92
	Quebec	960 041	3 709 485	34 752 519	153 255 734	30.28	34.36
Subtotal Exports: Vermont		960 771	3 719 357	34 776 439	153 450 136	30.28	34.36
Washington	Alberta	2 570	14 249	105 608	684 969	41.09	38.14
	British Columbia	100 400	731 175	1 016 731	23 203 406	10.13	30.49
Subtotal Exports: Washington		102 970	745 424	1 122 339	23 888 375	10.90	30.55
Wyoming	British Columbia	20	266	635	9 634	31.76	56.91
Subtotal Exports: Wyoming		20	266	635	9 634	31.76	56.91
Total Exports		4 922 528	16 513 662	136 032 734	536 356 981	26.13	33.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Arizona	Alberta	0	29	0	721	0.00	24.85
	British Columbia	0	1 561	0	33 352	0.00	13.88
	Subtotal Imports: Arizona	0	1 590	0	34 072	0.00	13.97
California	British Columbia	2 300	8 614	- 108 787	- 126 779	-47.30	-14.02
	Subtotal Imports: California	2 300	8 614	- 108 787	- 126 779	-47.30	-14.02
Colorado	British Columbia	0	1 077	0	10 916	0.00	12.24
	Subtotal Imports: Colorado	0	1 077	0	10 916	0.00	12.24
Idaho	British Columbia	225	10 855	- 730	135 604	-3.24	10.75
	Subtotal Imports: Idaho	225	10 855	- 730	135 604	-3.24	10.75
Indiana	Alberta	0	1 008	0	18 550	0.00	33.77
	British Columbia	0	910	0	7 559	0.00	11.91
	Ontario	0	339	0	11 250	0.00	31.99
	Saskatchewan	190	2 192	24 937	277 965	131.25	111.60
	Subtotal Imports: Indiana	190	4 449	24 937	315 324	131.25	66.11
Maine	New Brunswick	12 637	136 891	410 265	5 014 704	32.47	37.73
	Quebec	0	9	0	279	0.00	30.95
Subtotal Imports: Maine		12 637	136 900	410 265	5 014 983	32.47	37.73
Massachusetts	New Brunswick	1 357	1 357	24 057	24 057	17.73	17.73
	Subtotal Imports: Massachusetts	1 357	1 357	24 057	24 057	17.73	17.73
Michigan	Ontario	6 117	58 391	152 484	1 564 727	24.93	26.30
	Subtotal Imports: Michigan	6 117	58 391	152 484	1 564 727	24.93	26.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (M.W.h)		Revenue (CANS\$) ¹		CANS\$/MWh ²	
		APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Minnesota	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	0	5 474	0	105 641	0.00	27.05
Subtotal Imports: Minnesota		0	5 784	0	114 020	0.00	27.05
Montana	Alberta	0	406	0	6 881	0.00	30.41
	British Columbia	26 339	131 601	49 592	1 270 471	1.88	13.43
Subtotal Imports: Montana		26 339	132 007	49 592	1 277 352	1.88	13.60
ND/Minn	Manitoba	52 158	268 497	531 110	4 036 410	10.18	17.65
Subtotal Imports: ND/Minn		52 158	268 497	531 110	4 036 410	10.18	17.65
Nevada	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	0	1 388	0	31 898	0.00	28.44
Subtotal Imports: Nevada		0	1 436	0	33 051	0.00	28.39
New Mexico	British Columbia	0	6 030	0	110 298	0.00	11.89
Subtotal Imports: New Mexico		0	6 030	0	110 298	0.00	11.89
New York	Ontario	159 249	449 157	3 859 335	12 631 914	24.23	33.21
	Quebec	1 093	29 230	26 063	2 202 467	23.85	51.02
Subtotal Imports: New York		160 342	478 387	3 885 398	14 834 382	24.23	33.78
North Dakota	Alberta	0	3 041	0	59 750	0.00	21.58
	Saskatchewan	1 258	81 455	28 280	1 578 557	22.48	21.86
Subtotal Imports: North Dakota		1 258	84 496	28 280	1 638 307	22.48	21.84
Oregon	Alberta	0	38	0	947	0.00	24.91
	British Columbia	32 988	152 742	64 203	1 460 175	1.95	11.77
Subtotal Imports: Oregon		32 988	152 780	64 203	1 461 122	1.95	11.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR12	JAN12 - APR12	APR12	JAN12 - APR12	APR12	L12M
Pennsylvania	Alberta	184	630	1 904	12 108	10.35	17.02
	British Columbia	100	1 572	1 333	31 446	13.33	18.29
	Nova Scotia	46	8 969	2 004	365 571	43.57	52.41
	Ontario	1 228	20 526	34 278	184 371	27.91	22.56
	Saskatchewan	7	20	60	368	8.54	14.35
Subtotal Imports: Pennsylvania		1 565	31 717	39 579	593 864	25.29	37.66
Utah	British Columbia	0	1 536	0	19 515	0.00	12.75
Subtotal Imports: Utah		0	1 536	0	19 515	0.00	12.75
Vermont	Quebec	0	10	0	82 712	0.00	34.50
Subtotal Imports: Vermont		0	10	0	82 712	0.00	34.50
Washington	Alberta	105 814	301 814	1 424 294	6 333 885	13.46	26.00
	British Columbia	816 818	2 454 430	6 716 871	39 507 668	8.22	20.56
Subtotal Imports: Washington		922 632	2 756 245	8 141 165	45 841 552	8.82	21.17
Wyoming	British Columbia	0	1 194	0	12 631	0.00	12.64
Subtotal Imports: Wyoming		0	1 194	0	12 631	0.00	12.64
Total Imports		1 220 107	4 143 352	13 241 554	77 028 120	10.85	22.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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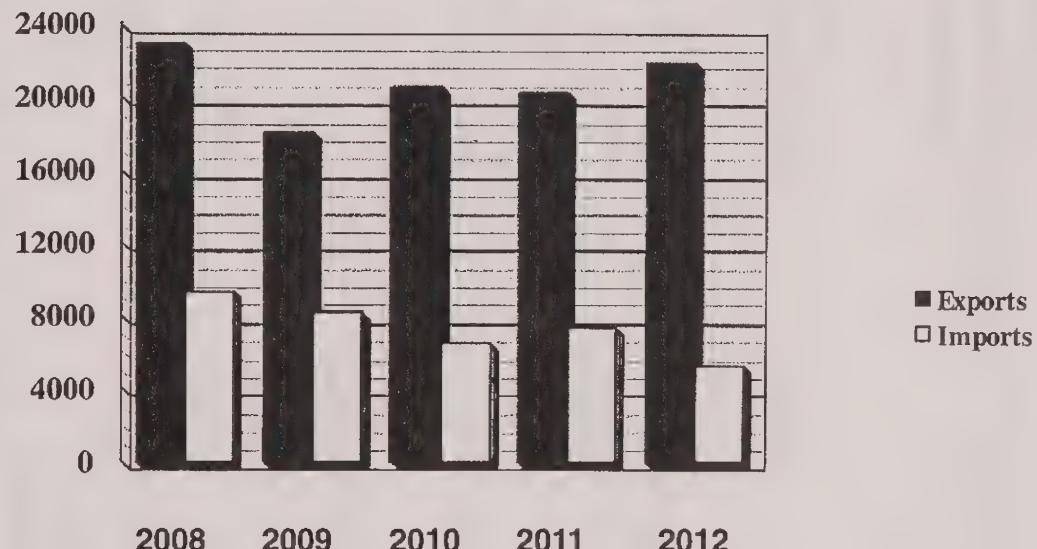
Electricity Exports and Imports

Monthly Statistics for
May 2012

Exports: **5396** GW.h
Imports: **1106** GW.h



GW.h



January - May
(Year Totals)

Canada

TABLE 1
Exports and Imports of Electricity
Summary: Canada
MAY 2012

Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MWh ²	
	MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Exports of Electric Energy						
Firm Interruptible	1 132 448	6 245 046	46 434 438	243 747 514	33.87	37.65
Non-Revenue Service	4 264 034 4 692 0	15 645 098 142 063 0	113 664 032 0 270 621	452 707 937 0 796 447	26.41 0.00 0.00	30.34 0.00 0.00
Total Exports	5 401 174	22 052 206	160 369 092	697 251 898	28.01	32.62
Total Sales - Firm and Interruptible	5 396 482	21 910 143	160 098 471	696 455 451	27.98	32.69
Imports of Electric Energy						
Non-Revenue Purchase Service	0 1 106 349 0	4 370 5 249 701 0	0 9 964 375 0	0 86 992 495 22 999	0 9.01 0.00	0.00 21.54 0.00
Total Imports	1 106 349	5 254 071	9 964 375	87 015 494	9.01	21.26
Excess of Exports Over Imports	4 294 824	16 798 135	150 404 717	610 236 404		
Number of Export Licences:	6					
Number of Export Permits/Orders:	152					

Number of Export Licences: **6**
Number of Export Permits/Orders: **152**
158

For further information, contact:

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National Energy Board
(403) 299-3706*

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	
Alberta							
CP En Mktg Inc.	Permit 186	I	0	500	0	9 716	0.00
	Permit 187	F	0	1 120	0	24 096	0.00
Northpoint	Permit 282	I	478	778	43	7 582	0.09
TransAlta Ener	Permit 356	F	2 530	14 229	74 523	706 452	29.46
TransCan Energy	Permit 271	I	500	1 875	11 209	38 255	22.42
Subtotal Firm and Interruptible Exports: Alberta			3 508	18 502	85 775	786 101	24.45
British Columbia							
BC Hydro	Permit 298	F	83	526	5 944	37 622	71.58
	Permit 337	N	744	51 359	0	0	0.00
	Treaty	N	3 948	90 704	0	0	0.00
Powerex Corp.	Permit 336	I	1 378 041	3 520 705	26 429 584	80 275 719	19.18
Subtotal Firm and Interruptible Exports: British Columbia			1 378 124	3 521 231	26 435 528	80 313 342	19.18
Footnotes:							
1. Includes capacity and energy charges.							
2. Average value for the month and the last 12 months (excludes capacity charge).							
F - Firm Sales I - Interruptible Sales P - Purchase (Import) N - Non-Revenue S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.) E - Equichange Transfer							

Footnotes:
 1. Includes capacity and energy charges.
 2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS\$) ¹		CANS/MW.h ²
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	
Manitoba							
Manitoba Hydro	Permit 35	F	76 063	338 902	2 221 192	8 250 082	29.20
	Permit 155	F	0	40 469	0	2 206 097	50.01
	Permit 224	F	184 000	772 787	10 579 446	45 060 934	57.30
	Permit 345	F	341	3 236	27 081	223 745	70.43
	Permit 355	I	464 857	1 203 980	13 582 975	32 474 356	29.22
	Subtotal Firm and Interruptible Exports: Manitoba		725 261	2 359 374	26 410 694	88 215 214	32.63
New Brunswick							
Algonquin Tink	Permit 321	F	7 001	49 394	566 199	3 886 420	80.87
Emera Energy	Permit 217	F	8 697	31 795	240 606	860 024	27.67
NB Power	Permit 295	I	28 342	158 132	980 249	5 751 605	34.59
Twin Rivers FCI	Permit 225	F	19 590	100 845	2 025 968	10 308 607	102.43
	Subtotal Firm and Interruptible Exports: New Brunswick		63 630	340 166	3 813 022	20 806 656	59.92
Nova Scotia							
NS Power Inc.	Permit 332	F	0	1 020	0	43 021	0.00
	Subtotal Firm and Interruptible Exports: Nova Scotia		0	1 020	0	43 021	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12	MAY12	L12M
Ontario								
Allote, Inc.	Permit 261	F	360	471	6 784	8 780	18.84	37.30
Brookfield EM L	Permit 303	F	361 135	1 673 858	10 824 216	51 374 589	26.70	33.50
Bruce Power	Permit 299	F	17 876	145 251	497 973	3 710 631	27.86	36.31
Cargill Trading	Permit 204	F	24 037	199 011	512 912	4 540 720	21.34	26.95
Centre Lane TL	Permit 349	F	6 125	20 942	190 307	655 281	31.07	46.47
CITIGROUP	Permit 308	I	0	46 008	0	1 049 877	0.00	32.37
Constell ECG	Permit 344	I	10 283	323 649	162 295	7 617 180	15.78	30.36
CP En Mktg Inc.	Permit 187	F	0	341 995	0	9 382 751	0.00	37.00
	Permit 375	F	1 258	234 136	45 980	5 614 079	36.55	23.98
D&W Subway	Permit 26	F	4	15	0	0	0.00	0.00
DC Energy	Permit 314	I	795	5 258	19 089	152 090	24.01	36.49
DTE Energy Trad	Permit 206	F	19 992	146 116	512 245	3 500 689	25.62	27.94
Dynasty Power	Permit 366	I	2 179	21 685	52 590	505 430	24.13	23.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

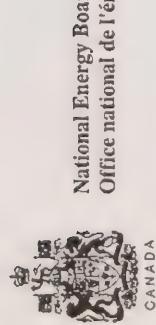


TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Hydro-Quebec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	77 171	441 570	2 181 894	12 859 555	28.27	38.26
MEHQ	Permit 334	I	193 551	730 958	5 084 894	16 227 127	26.27	22.20
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00	18.48
Noble Americas	Permit 364	I	80	122	1 710	2 484	21.38	20.36
Northpoint	Permit 282	I	2 216	11 315	79 986	373 371	36.09	49.31
Ont Power Gen	Permit 24	F	15	98	279	1 939	18.67	25.14
OPGI/OHIM	Permit 284	I	162 946	724 429	4 657 544	19 769 896	27.96	34.43
Powerex Corp.	Permit 336	I	113 554	470 133	3 042 530	12 065 017	26.79	29.20
Rainbow	Permit 263	I	10 767	41 098	292 467	1 024 541	27.16	32.02
Royal Bank	Permit 328	F	51 810	297 462	1 188 180	6 278 762	22.93	28.42
Saracen Power	Permit 326	I	2 440	38 334	57 771	974 166	23.68	32.09
Shell Energy NA	Permit 361	F	0	4 319	0	27 901	0.00	10.53
TransAlta Ener	Permit 356	F	32 915	155 180	933 931	3 376 684	28.37	34.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equitable Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	
TransCanada PML	Permit 184	I	0	1	0	30	0.00
Subtotal Firm and Interruptible Exports: Ontario			1 091 509	6 151 303	30 345 577	162 474 297	26.63
Quebec							32.51
Brookfield EML	Permit 303	F	101 913	577 537	3 273 853	19 432 758	25.40
Emera Energy	Permit 217	F	59 210	164 571	1 121 315	4 034 591	18.94
Hydro-Quebec	Licence 180	F	79 999	486 629	5 989 017	32 580 539	33.57
	Licence 181	F	26 406	94 294	1 821 377	6 095 762	33.57
	Licence 182	F	12 709	74 697	885 666	4 762 648	33.57
	Licence 183	F	20 826	131 188	1 588 193	8 775 180	33.57
	Licence 184	F	14 629	85 808	1 111 884	5 934 884	33.57
	Permit 20	F	0	588	0	48 619	0.00
	Permit 359	F	2 925	14 767	189 429	859 139	64.76
	I	I	1 676 070	7 443 319	53 493 039	248 942 589	31.36
MEHQ	Permit 334	I	139 380	444 442	3 524 302	12 332 651	25.29
Royal Bank	Permit 328	F	0	324	0	7 600	0.00
Subtotal Firm and Interruptible Exports: Quebec			2 134 067	9 518 164	72 998 014	343 806 960	30.54
							33.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Saskatchewan								
Northpoint	Permit 282	I	384	384	9 860	9 860	25,68	20.84
Subtotal Firm and Interruptible Exports: Saskatchewan			384	384	9 860	9 860	25,68	20.84
Total Firm and Interruptible Exports:			5 396 482	21 910 143	160 098 471	696 455 451	27.98	32.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CANS) ¹		CANS/MW.h ²
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	
Alberta							
Cargill Trading	-	P	0	310	0	8 379	0.00
Enmax Marketing	-	P	0	150	0	3 434	0.00
Morgan Stanley	-	P	0	25 318	0	667 628	0.00
Northpoint	-	P	30 519	139 854	511 373	2 508 083	16.76
Powerex Corp.	-	P	3 860	64 338	103 236	1 620 773	26.76
TransAlta Ener	-	P	0	1 420	0	37 553	0.00
TransCan Energy	-	P	45 540	155 853	460 439	2 671 611	10.11
Subtotal Purchased Imports: Alberta	-		79 919	387 243	1 075 088	7 517 460	13.45
British Columbia							
BC Hydro	-	N	0	4 370	0	0	0.00
	-	P	352	399	5 140	5 265	14.60
CP En Mktg Inc.	-	P	0	398	0	5 273	0.00
FortisBC	-	P	21 413	134 004	48 288	2 107 326	2.26
							18.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Powerex Corp.	-	P	875 060	3 531 197	4 998 454	45 299 722	5.71	18.48
Rainbow		P	0	3 887	0	130 248	0.00	34.04
Teck Metals		P	240	690	3 182	11 983	13.26	2.48
Subtotal Purchased Imports: British Columbia			897 065	3 670 575	5 055 064	47 559 817	5.64	18.46
Manitoba								
Manitoba Hydro		P	31 231	299 728	768 543	4 804 953	24.61	18.44
Subtotal Purchased Imports: Manitoba			31 231	299 728	768 543	4 804 953	24.61	18.44
New Brunswick								
Algonquin Tinke		P	100	1 349	8 095	106 435	80.95	78.52
Emera Energy		P	110	988	2 883	26 918	26.21	27.97
NB Power		P	27 897	162 661	1 045 882	5 938 211	37.49	37.60
Powerex Corp.		P	33	1 390	766	24 823	23.20	17.86
Subtotal Purchased Imports: New Brunswick			28 140	166 388	1 057 625	6 096 387	37.58	37.66

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Nova Scotia								
NS Power Inc.	-	P	0	8 969	0	365 571	0.00	51.79
Subtotal Purchased Imports: Nova Scotia			0	8 969	0	365 571	0.00	51.79
Ontario								
Bruce Power	P	1 198	2 862	48 888	91 241	40.81	37.81	
Cargill Trading	P	100	2 504	1 492	43 822	14.92	26.42	
Centre Lane TL	P	1 257	1 257	40 593	40 593	32.29	36.59	
Constell ECG	P	51	451	2 254	10 240	44.19	27.95	
CP En Mktg Inc.	P	34 724	498 767	729 484	13 374 160	21.01	31.76	
D&W Subway	P	1	3	0	0	0.00	0.00	
DTE Energy Trad	P	24	3 624	3 753	66 180	156.38	24.18	
MAG Energy Sol.	P	18 405	30 356	757 045	1 092 282	41.13	35.41	
Manitoba Hydro	P	7 076	44 444	259 751	1 316 807	36.71	24.90	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruption Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
MEHQ	-	P	0	82	0	2 407	0.00	29.36
Northpoint	P	P	0	1 062	0	18 375	0.00	24.15
OPGI/OHIM	P	P	0	5	0	102	0.00	23.08
	S	S	0	0	0	22 999	0.00	0.00
Powerex Corp.	P	P	635	3 187	21 178	93 584	33.35	32.77
Rainbow	P	P	78	417	1 779	13 030	22.81	29.55
Royal Bank	P	P	1 157	4 073	38 934	105 358	33.65	30.02
TransAlta Ener	P	P	1 400	6 898	48 400	183 248	34.57	30.32
TransCanada PML	P	P	0	1	0	24	0.00	23.98
Subtotal Purchased Imports: Ontario			66 106	599 993	16 451 453	29.55	31.28	
Quebec								
Emera Energy	P	P	3 001	10 369	39 757	258 813	13.25	31.30
Hydro-Quebec	P	P	0	21 839	0	2 065 077	0.00	63.74
MEHQ	P	P	260	302	6 077	7 402	23.37	24.51
Subtotal Purchased Imports: Quebec			3 261	32 510	45 834	2 331 292	14.06	48.06

Footnotes:

- 1. Includes capacity and energy charges.
- 2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Saskatchewan								
Northpoint	-	P	550	81 670	6 352	1 574 654	11.55	20.01
Powerex Corp.	-	P	0	20	0	368	0.00	14.35
Rainbow	-	P	78	2 605	2 318	290 538	29.72	133.23
Subtotal Purchased Imports: Saskatchewan			628	84 295	8 670	1 865 561	13.81	22.58
Total Purchased Imports:			1 106 349	5 249 701	9 964 375	86 992 495	9.01	21.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

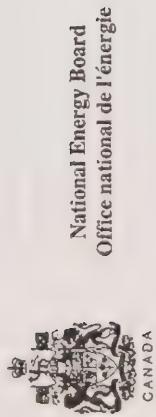
TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
		MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Alaska	British Columbia	83	526	5 944	37 622	71.58	71.73
Subtotal Exports: Alaska		83	526	5 944	37 622	71.58	71.73
Arizona	British Columbia	4 540	17 858	154 957	543 639	34.13	40.01
Subtotal Exports: Arizona		4 540	17 858	154 957	543 639	34.13	40.01
California	British Columbia	1 223 921	2 459 796	24 781 517	50 920 641	20.25	27.98
Subtotal Exports: California		1 223 921	2 459 796	24 781 517	50 920 641	20.25	27.98
Idaho	British Columbia	3 602	5 927	18 158	91 405	5.04	42.22
Subtotal Exports: Idaho		3 602	5 927	18 158	91 405	5.04	42.22
Maine	New Brunswick	63 630	340 166	3 813 022	20 806 656	59.92	61.46
	Nova Scotia	0	1 020	0	43 021	0.00	58.92
	Quebec	139 380	445 030	3 524 302	12 381 270	25.29	28.02
Subtotal Exports: Maine		203 010	786 216	7 337 325	33 230 947	36.14	50.46
Massachusetts	Ontario	1 352	16 260	27 735	388 875	20.51	24.47
Subtotal Exports: Massachusetts		1 352	16 260	27 735	388 875	20.51	24.47
Michigan	Ontario	381 628	2 016 497	10 400 274	50 435 288	27.25	32.60
Subtotal Exports: Michigan		381 628	2 016 497	10 400 274	50 435 288	27.25	32.60
Minnesota	Ontario	7 946	16 955	296 377	715 184	24.59	27.87
Subtotal Exports: Minnesota		7 946	16 955	296 377	715 184	24.59	27.87
Missouri	Ontario	0	1 800	0	47 270	0.00	52.33
Subtotal Exports: Missouri		0	1 800	0	47 270	0.00	52.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source



National Energy Board
Office national de l'énergie

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
		MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Montana	British Columbia	6 176	66 615	58 308	1 355 128	9.44	23.70
Subtotal Exports: Montana		6 176	66 615	58 308	1 355 128	9.44	23.70
ND/Minn	Manitoba	725 261	2 359 374	26 410 694	88 215 214	36.42	32.63
Subtotal Exports: ND/Minn		725 261	2 359 374	26 410 694	88 215 214	36.42	32.63
Nevada	British Columbia	5 889	19 504	163 010	514 913	27.68	39.88
Subtotal Exports: Nevada		5 889	19 504	163 010	514 913	27.68	39.88
New England	Ontario	66 995	385 202	2 927 593	17 220 913	26.05	36.23
Quebec	Quebec	89 538	549 912	2 691 326	18 256 694	26.25	37.07
Subtotal Exports: New England		156 533	935 114	5 618 919	35 477 608	26.16	36.69
New Mexico	British Columbia	669	7 832	15 477	201 575	23.13	43.23
Subtotal Exports: New Mexico		669	7 832	15 477	201 575	23.13	43.23
New York	Ontario	429 852	2 860 020	10 800 631	69 927 496	25.13	31.18
Quebec	Quebec	1 086 902	3 995 490	32 429 779	125 560 656	28.66	31.25
Subtotal Exports: New York		1 516 753	6 855 510	43 230 410	195 488 152	27.66	31.21
North Dakota	Saskatchewan	384	384	9 860	9 860	25.68	20.84
Subtotal Exports: North Dakota		384	384	9 860	9 860	25.68	20.84
Oregon	Alberta	0	745	0	15 357	0.00	20.61
	British Columbia	11 441	87 985	253 032	2 390 027	22.12	35.01
Subtotal Exports: Oregon		11 441	88 730	253 032	2 405 383	22.12	35.00
Pen/NJ Jersey/Maryla	Ontario	201 772	769 639	5 816 318	22 237 438	28.83	35.08
Subtotal Exports:		201 772	769 639	5 816 318	22 237 438	28.83	35.08
Pen/NJ Jersey/Maryland							

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS\$) ¹		CAN\$/MW.h ² L12M
		MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	
Pennsylvania	Ontario	1 865	74 958	74 535	1 305 317	39.97
Subtotal Exports: Pennsylvania		1 865	74 958	74 535	1 305 317	39.97
Utah	British Columbia	70	2 014	2 524	62 751	36.06
Subtotal Exports: Utah		70	2 014	2 524	62 751	36.06
Vermont	Ontario	100	9 972	2 114	196 516	21.14
Quebec		818 247	4 527 732	34 352 606	187 608 340	34.40
Subtotal Exports: Vermont		818 347	4 537 704	34 354 720	187 804 856	34.39
Washington	Alberta	3 508	17 757	85 775	770 745	24.45
British Columbia		121 733	852 908	982 600	24 186 006	8.07
Subtotal Exports: Washington		125 241	870 665	1 068 375	24 956 750	8.53
Wyoming	British Columbia	0	266	0	9 634	0.00
Subtotal Exports: Wyoming		0	266	0	9 634	0.00
Total Exports		5 396 482	21 910 143	160 098 471	696 455 451	32.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MWh ²
		MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	
Arizona	Alberta	0	29	0	721	0.00
	British Columbia	0	1 561	0	33 352	0.00
Subtotal Imports: Arizona		0	1 590	0	34 072	0.00
California	British Columbia	830	9 444	-12 152	-138 932	-14.64
Subtotal Imports: California		830	9 444	-12 152	-138 932	-14.64
Colorado	British Columbia	0	1 077	0	10 916	0.00
Subtotal Imports: Colorado		0	1 077	0	10 916	0.00
Idaho	British Columbia	490	11 345	-4 301	131 303	-8.78
Subtotal Imports: Idaho		490	11 345	-4 301	131 303	-8.78
Indiana	Alberta	0	1 008	0	18 550	0.00
	British Columbia	0	910	0	7 559	0.00
	Ontario	0	339	0	11 250	0.00
	Saskatchewan	39	2 231	1 187	279 152	30.43
Subtotal Imports: Indiana		39	4 488	1 187	316 510	30.43
Iowa	Ontario	78	78	1 779	1 779	22.81
Subtotal Imports: Iowa		78	78	1 779	1 779	22.81
Maine	New Brunswick	28 107	164 998	1 056 860	6 071 564	37.60
	Quebec	0	9	0	279	0.00
Subtotal Imports: Maine		28 107	165 007	1 056 860	6 071 843	37.60
Massachusetts	New Brunswick	33	1 390	766	24 823	23.20
Subtotal Imports: Massachusetts		33	1 390	766	24 823	23.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Michigan	Ontario	16 931	75 322	653 134	2 217 861	38.58	27.01
	Quebec	260	260	6 077	6 077	23.37	23.37
	Subtotal Imports: Michigan	17 191	75 582	659 211	2 223 938	38.35	27.00
Minnesota	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	1 067	6 541	32 137	137 778	30.12	28.40
	Subtotal Imports: Minnesota	1 067	6 851	32 137	146 157	30.12	28.37
Montana	Alberta	0	406	0	6 881	0.00	30.41
	British Columbia	26 858	158 459	-17 202	1 253 269	-0.64	13.06
	Subtotal Imports: Montana	26 858	158 865	-17 202	1 260 150	-0.64	13.25
ND/Minn	Manitoba	31 231	299 728	768 543	4 804 953	24.61	18.44
	Subtotal Imports: ND/Minn	31 231	299 728	768 543	4 804 953	24.61	18.44
	Nevada	Alberta	0	48	0	1 153	0.00
Subtotal Imports: Nevada	British Columbia	30	1 418	939	32 837	31.30	28.48
	Subtotal Imports: Nevada	30	1 466	939	33 990	31.30	28.43
New Mexico	British Columbia	0	6 030	0	110 298	0.00	13.59
	Subtotal Imports: New Mexico	0	6 030	0	110 298	0.00	13.59
	New York	Ontario	47 879	497 036	1 259 381	13 891 295	26.30
Subtotal Imports: New York	Quebec	3 001	32 231	39 757	2 242 225	13.25	48.32
	Subtotal Imports: New York	50 880	529 267	1 299 138	16 133 520	25.53	33.07
	North Dakota	Alberta	0	3 041	0	59 750	0.00
Subtotal Imports: North Dakota	Saskatchewan	589	82 044	7 484	1 586 040	12.71	21.06
	Subtotal Imports: North Dakota	589	85 085	7 484	1 645 790	12.71	21.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY12	JAN12 - MAY12	MAY12	JAN12 - MAY12	MAY12	L12M
Oregon	Alberta	0	38	0	947	0.00	24.91
	British Columbia	49 690	202 432	-34 039	1 426 136	-0.69	10.72
Subtotal Imports: Oregon		49 690	202 470	-34 039	1 427 083	-0.69	10.73
Pennsylvania	Alberta	0	630	0	12 108	0.00	17.15
	British Columbia	0	1 572	0	31 446	0.00	18.25
	Nova Scotia	0	8 969	0	365 571	0.00	51.79
	Ontario	151	20 677	7 118	191 489	47.14	22.54
	Saskatchewan	0	20	0	368	0.00	14.35
Subtotal Imports: Pennsylvania		151	31 868	7 118	600 982	47.14	36.96
Utah	British Columbia	0	1 536	0	19 515	0.00	12.81
Subtotal Imports: Utah		0	1 536	0	19 515	0.00	12.81
Vermont	Quebec	0	10	0	82 712	0.00	34.50
Subtotal Imports: Vermont		0	10	0	82 712	0.00	34.50
Washington	Alberta	79 919	381 733	1 075 088	7 408 972	13.45	25.41
	British Columbia	819 167	3 273 597	5 121 820	44 629 488	6.25	19.37
Subtotal Imports: Washington		899 086	3 655 330	6 196 908	52 038 460	6.89	20.06
Wyoming	British Columbia	0	1 194	0	12 631	0.00	12.67
Subtotal Imports: Wyoming		0	1 194	0	12 631	0.00	12.67
Total Imports		1 106 349	5 249 701	9 964 375	86 992 495	9.01	21.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4
Source of Production Report
Canadian Exports

Fuel Type	MAY12		
	Energy (MW.h)	Revenue (CAN\$) 1	CAN\$/MW.h 1
Hydraulic	3 100 126	96 858 780	31.24
Imported Coal	2 749	95 078	34.59
Other	1 894 368	44 027 653	23.24
Total	4 997 243	140 981 510	28.21

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	MAY12		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h
Algonquin Tinke	Hydraulic	Permit 321	7 001	566 199	80.87
		Subtotal	7 001	566 199	80.87
Allete, Inc.	Subtotal		566 199		
	Other	Permit 261	360	6 784	18.84
		Subtotal	360	6 784	18.84
BC Hydro	Subtotal		6 784		
	Hydraulic	Permit 298	83	5 944	71.58
		Subtotal	83	5 944	71.58
Brookfield EM L.	Hydraulic	Permit 337	744	0	0.00
		Subtotal	744	0	0.00
Bruce Power	Subtotal		5 944		
	Hydraulic	Permit 303	101 913	4 456 443	43.73
		Subtotal	101 913	4 456 443	43.73
Other	Subtotal		9 641 626		
	Other	Permit 303	361 135	9 641 626	26.70
		Subtotal	361 135	9 641 626	26.70
Subtotal	Subtotal		14 098 069		
	Other	Permit 299	17 876	497 973	27.86
		Subtotal	17 876	497 973	27.86
Subtotal	Subtotal		497 973		

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	MAY12		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h
Cargill Trading	Other	Permit 204	24 037	512 912	21.34
		Subtotal	24 037	512 912	21.34
		Subtotal	24 037	512 912	21.34
Centre Lane TL	Other	Permit 349	6 125	190 307	31.07
		Subtotal	6 125	190 307	31.07
		Subtotal	6 125	190 307	31.07
CP En Mktg Inc.	Other	Permit 375	1 258	45 980	36.55
		Subtotal	1 258	45 980	36.55
		Subtotal	1 258	45 980	36.55
DC Energy	Other	Permit 314	795	19 089	24.01
		Subtotal	795	19 089	24.01
		Subtotal	795	19 089	24.01
DTE Energy Trad	Other	Permit 206	19 992	512 245	25.62
		Subtotal	19 992	512 245	25.62
		Subtotal	19 992	512 245	25.62
Emera Energy	Other	Permit 217	67 907	1 361 921	20.06
		Subtotal	67 907	1 361 921	20.06
		Subtotal	67 907	1 361 921	20.06
Hydro-Quebec	Hydraulic	Licence 180	79 999	2 685 227	33.57
		Licence 181	26 406	886 337	33.57
		Licence 182	12 709	426 587	33.57
		Licence 183	20 826	699 040	33.57

Footnotes:
1. Revenue figures are for illustrative purposes only and



TABLE 5
Source of Production Report
by Exporter

Exporter		Authorization		Revenue (CANS)		CANS/MW.h	
	Fuel Type		Energy (MW.h)		1		
Hydro-Quebec	Hydraulic	Licence 184	14 629	491 033		33.57	
		Permit 359	1 678 995	52 750 543		31.42	
		Subtotal	1 833 564	57 938 768		31.60	
		Subtotal	1 833 564	57 938 768		31.60	
MAG Energy Sol.	Other	Permit 255	77 171	2 181 894		28.27	
		Subtotal	77 171	2 181 894		28.27	
		Subtotal	77 171	2 181 894		28.27	
Manitoba Hydro	Hydraulic	Permit 35	76 063	2 221 192		29.20	
		Permit 224	184 000	10 579 446		57.50	
		Permit 355	392 882	11 479 889		29.22	
		Subtotal	652 945	24 280 526		37.19	
	Other	Permit 355	71 975	2 103 087		29.22	
		Subtotal	71 975	2 103 087		29.22	
		Subtotal	724 920	26 383 613		36.40	
NB Power Gen.	Hydraulic	Permit 295	1 475	51 015		34.59	
		Subtotal	1 475	51 015		34.59	
Imported Coal	Permit 295	2 749		95 078		34.59	
		Subtotal	2 749	95 078		34.59	
Other	Permit 295	24 118		834 156		34.59	
		Subtotal	24 118	834 156		34.59	
		Subtotal	28 342	980 249			

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5

Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY12		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h
Ont Power Gen	Other	Permit 24	15	279	18.67
		Subtotal	15	279	18.67
		Subtotal	15	279	18.67
OPG/OETIC	Other	Permit 284	162 946	4 657 544	28.58
		Subtotal	162 946	4 657 544	28.58
		Subtotal	162 946	4 657 544	28.58
Powerex Corp.	Hydraulic	Permit 336	498 453	9 559 884	19.18
		Subtotal	498 453	9 559 884	19.18
	Other	Permit 336	993 142	19 912 230	20.05
		Subtotal	993 142	19 912 230	20.05
		Subtotal	1 491 595	29 472 114	19.76
Rainbow	Other	Permit 263	10 767	292 467	27.16
		Subtotal	10 767	292 467	27.16
		Subtotal	10 767	292 467	27.16
Royal Bank	Other	Permit 328	51 810	1 188 180	22.93
		Subtotal	51 810	1 188 180	22.93
		Subtotal	51 810	1 188 180	22.93
Saracen Powr LP	Other	Permit 326	2 440	57 771	23.68
		Subtotal	2 440	57 771	23.68
		Subtotal	2 440	57 771	23.68

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocable by energy source.

TABLE 5
Source of Production Report
by Exporter

Exporter	Fuel Type	Authorization	MAY12		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h
TransCan Energy	Other	Permit 271	500	11 209	22.42
		Subtotal	500	11 209	22.42
	Subtotal		500	11 209	22.42
Total All Exporters			4 997 243	140 981 510	28.21

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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National Energy
Board

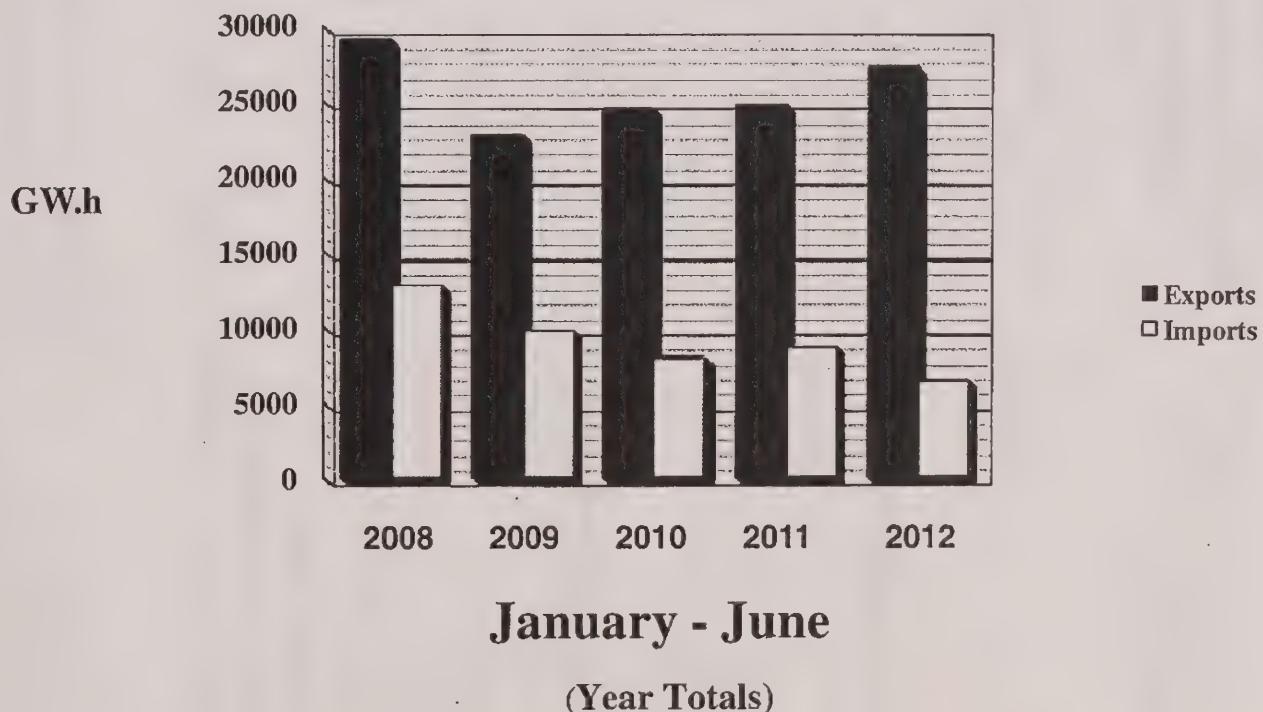


Office national
de l'énergie

Electricity Exports and Imports

Monthly Statistics for
June 2012

Exports: **5321** GW.h
Imports: **1148** GW.h



Canada



TABLE 1
Exports and Imports of Electricity
Summary: Canada
JUNE 2012

Exchange Type	Energy (M.W.h)		Revenue (CANS) ¹		CANS/MW.h ²
	JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	
Exports of Electric Energy					
Firm	1 333 966	7 599 012	57 022 431	300 769 945	37.66
Interruptible	3 986 699	19 631 797	104 520 688	557 228 626	25.41
Non-Revenue	6 486	148 549	0	0	0.00
Service	0	0	178 520	974 967	0.00
Total Exports	5 327 151	27 379 357	161 721 640	858 973 538	32.15
Total Sales - Firm and Interruptible	5 320 665	27 230 808	161 543 120	857 998 571	32.22
Imports of Electric Energy					
Non-Revenue	0	4 370	0	0	0.00
Purchase	1 148 079	6 397 780	11 049 880	98 042 374	9.62
Service	0	0	0	22 999	0.00
Total Imports	1 148 079	6 402 150	11 049 880	98 065 374	9.62
Excess of Exports Over Imports	4 179 073	20 977 208	150 671 760	760 908 164	
Number of Export Licences:	6				
Number of Export Permits/Orders:	146				
					152

Number of Export Licences: **6**

Number of Export Permits/Orders: **146**

152

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer

Footnotes:
 1. Includes capacity and energy charges.
 2. Average value for the month and the last 12 months (excludes capacity charge).

CANS/MW.h²

JUN12

L12M

Revenue (CANS)¹

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JAN12 - JUN12

Energy (M.W.h)

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JAN12

Exchange Type

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Energy (M.W.h)

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Energy (M.W.h)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	
Alberta							
CP En Mktg Inc.	Permit 186	I	0	500	0	9 716	0.00
	Permit 187	F	0	1 120	0	24 096	0.00
Northpoint	Permit 282	I	0	778	0	7 582	0.00
TransAlta Ener	Permit 356	F	2 448	16 677	120 684	827 136	49.30
TransCan Energy	Permit 271	I	0	1 875	0	38 255	0.00
Subtotal Firm and Interruptible Exports: Alberta			2 448	20 950	120 684	906 785	49.30
British Columbia							
BC Hydro	Permit 298	F	97	623	6 975	44 597	71.58
	Permit 337	N	720	52 079	0	0	0.00
	Treaty	N	5 766	96 470	0	0	0.00
Powerex Corp.	Permit 336	I	1 343 772	4 864 477	24 887 613	105 163 332	18.52
Subtotal Firm and Interruptible Exports: British Columbia			1 343 869	4 865 100	24 894 588	105 207 929	18.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MWh)		Revenue (CANS) ¹		CANS/MW.h ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Manitoba								
Manitoba Hydro	Permit 33	F	40 012	40 012	1 529 924	1 529 924	38.24	36.53
	Permit 34	F	30 006	30 006	1 147 328	1 147 328	38.24	36.53
	Permit 35	F	86 734	425 636	2 207 808	10 457 890	25.45	26.14
	Permit 155	F	0	40 469	0	2 206 097	0.00	51.43
	Permit 224	F	165 407	938 194	9 726 511	54 787 445	58.80	57.81
	Permit 345	F	376	3 612	28 743	252 489	76.53	70.61
	Permit 352	F	4	4	603	603	139.62	131.10
	Permit 355	I	535 127	1 739 107	11 377 035	43 851 391	21.26	24.37
Subtotal Firm and Interruptible Exports: Manitoba			857 666	3 217 040	26 017 953	114 233 167	30.34	33.18
New Brunswick								
Algonquin Tinke	Permit 321	F	6 656	56 050	539 046	4 425 467	80.99	78.25
Emera Energy	Permit 217	F	3 479	35 274	111 963	971 987	32.18	34.45
NB Power	Permit 295	I	21 640	179 772	1 157 315	6 908 920	53.48	46.17
Twin Rivers PCI	Permit 225	F	24 780	125 625	2 346 451	12 655 058	94.69	101.58
Subtotal Firm and Interruptible Exports: New Brunswick			56 555	396 721	4 154 775	24 961 432	73.46	63.71

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equitable Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Page 3
12/08/08

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 020	0	43 021	0.00	58.92
Subtotal Firm and Interruptible Exports: Nova Scotia			0	1 020	0	43 021	0.00	58.92
Ontario								
Allote, Inc.	Permit 261	F	1 094	1 565	29 694	38 474	27.14	35.06
Brookfield EML	Permit 303	F	483 198	2 157 056	14 729 725	66 104 314	30.48	32.61
Bruce Power	Permit 299	F	22 776	168 027	2 657 824	6 368 455	116.69	41.55
Cargill Trading	Permit 204	F	0	199 011	0	4 540 720	0.00	26.65
	Permit 373	F	22 400	22 400	954 031	954 031	42.59	42.59
Centre Lane TL	Permit 349	F	2 173	23 115	70 940	726 221	32.65	44.20
CITIGROUP	Permit 308	I	4 070	50 078	52 652	1 102 529	12.94	31.39
Constell ECG	Permit 344	I	11 028	334 677	151 652	7 768 831	13.75	30.22
CP En Mktg Inc.	Permit 187	F	0	341 995	0	9 382 751	0.00	36.27
	Permit 375	F	0	234 136	0	5 614 079	0.00	23.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CANS/MW.h ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
D&W Subway	Permit 26	F	2	17	0	0	0.00	0.00
DC Energy	Permit 314	I	6 729	11 987	211 930	364 020	31.49	35.20
DTE Energy Trad	Permit 206	F	0	146 116	0	3 500 689	0.00	27.08
	Permit 377	F	26 854	26 854	728 083	728 083	27.11	27.11
Dynasty Power	Permit 366	I	2 283	23 968	64 859	570 289	28.41	23.79
Hydro-Quebec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	73 781	515 351	2 427 825	15 287 380	32.91	37.50
MEHQ	Permit 334	I	148 755	879 713	4 057 615	20 284 742	27.28	23.06
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00	18.48
Noble Americas	Permit 364	I	6 981	7 103	123 891	126 375	17.75	17.79
Northpoint	Permit 282	I	920	12 235	31 446	404 818	34.18	47.16
Ont Power Gen	Permit 24	F	27	125	535	2 474	19.54	24.01
OPGI/OHIM	Permit 284	I	24 469	748 898	952 819	20 722 715	34.74	33.83
		S	0	0	178 520	974 967	0.00	0.00
Powerex Corp.	Permit 336	I	116 577	586 710	3 290 068	15 355 085	28.22	29.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equitable Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) 1		CAN\$/MW.h 2
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	
Rainbow	Permit 263	I	33 995	75 093	1 012 995	2 037 536	29.80
Royal Bank	Permit 328	F	43 092	340 554	1 172 105	7 450 867	27.20
Saracen Power	Permit 326	I	1 239	39 573	38 725	1 012 891	31.26
Shell Energy NA	Permit 361	F	863	5 182	17 432	45 333	20.20
TransAlta Ener	Permit 356	F	47 178	202 358	1 560 516	4 937 201	33.08
TransCanada PML	Permit 184	I	0	1	0	30	0.00
Subtotal Firm and Interruptible Exports: Ontario			1 080 485	7 231 788	34 337 363	196 811 660	31.68
Quebec							
Brookfield EM L	Permit 303	F	56 017	633 554	2 692 223	22 124 981	39.66
Entera Energy	Permit 217	F	78 322	242 893	1 727 531	5 762 122	22.06
Hydro-Quebec	Licence 180	F	96 958	583 587	6 677 109	39 257 649	34.17
	Licence 181	F	31 601	125 895	2 031 919	8 127 680	34.17
	Licence 182	F	15 650	90 347	1 002 161	5 764 809	34.17
	Licence 183	F	24 233	155 421	1 733 406	10 508 587	34.17
	Licence 184	F	17 919	103 727	1 244 466	7 179 351	34.17
	Permit 20	F	646	1 234	50 624	99 243	77.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equitable Transfer



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	
Hydro-Quebec	Permit 359	F	2 681	17 448	170 968	1 030 107	63.77
		I	1 533 440	8 976 759	50 787 364	299 729 953	31.09
MEHQ	Permit 334	I	118 083	562 525	3 746 235	16 078 886	31.73
Royal Bank	Permit 328	F	282	606	5 101	12 701	18.09
Subtotal Firm and Interruptible Exports: Quebec			1 975 832	11 493 996	71 869 108	415 676 068	31.36
Saskatchewan							
Northpoint	Permit 282	I	3 810	4 194	148 649	158 509	39.02
Subtotal Firm and Interruptible Exports: Saskatchewan			3 810	4 194	148 649	158 509	39.02
Total Firm and Interruptible Exports:			5 320 665	27 230 808	161 543 120	857 998 571	28.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Epurchase Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Alberta								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
Emmax Marketing	-	P	0	150	0	3 434	0.00	22.89
Morgan Stanley	-	P	545	25 863	2 725	670 353	5.00	27.61
Northpoint	-	P	33 774	173 628	172 131	2 680 214	5.10	22.12
Powerex Corp.	-	P	15 855	80 193	440 781	2 061 554	27.80	26.91
TransAlta Ener	-	P	0	1 420	0	37 553	0.00	43.40
TransCan Energy	-	P	40 942	196 795	428 383	3 099 995	10.46	24.63
Subtotal Purchased Imports: Alberta			91 116	478 359	1 044 020	8 561 480	11.46	24.58
British Columbia								
BC Hydro	-	N	0	4 370	0	0	0.00	0.00
	-	P	0	399	0	5 265	0.00	13.99
CP En Mktg Inc.	-	P	0	398	0	5 273	0.00	15.39
FortisBC	-	P	26 774	160 778	83 410	2 190 736	3.12	18.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equilibrium Transfer



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	
Powerex Corp.	-	P	846 045	4 377 242	3 671 853	48 971 574	4.34
Rainbow		P	0	3 887	0	130 248	0.00
Teck Metals		P	0	690	0	11 983	0.00
Subtotal Purchased Imports: British Columbia			872 819	4 543 394	3 755 263	51 315 080	4.30
Manitoba							
Manitoba Hydro		P	25 972	325 700	593 308	5 398 261	22.84
Subtotal Purchased Imports: Manitoba			25 972	325 700	593 308	5 398 261	22.84
New Brunswick							
Algonquin Tink		P	103	1 452	8 366	114 801	81.22
Emera Energy		P	1 179	2 167	43 234	70 151	36.67
NB Power		P	25 334	187 995	934 762	6 872 973	36.90
Powerex Corp.		P	0	1 390	0	24 823	0.00
Subtotal Purchased Imports: New Brunswick			26 616	193 004	986 361	7 082 748	37.06
							37.31

Footnotes:

- ¹. Includes capacity and energy charges.
- ². Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Nova Scotia								
NS Power Inc.	-	P	480	9 449	16 421	381 992	34.21	49.72
Subtotal Purchased Imports: Nova Scotia			480	9 449	16 421	381 992	34.21	49.72
Ontario								
Brookfield EML	P		1 139	1 139	36 676	36 676	32.20	32.20
Bruce Power	P		1 751	4 613	46 370	137 611	26.48	34.31
Cargill Trading	P		300	2 804	5 405	49 227	18.02	25.94
Centre Lane TL	P		441	1 698	20 059	60 652	45.49	36.00
Constell ECG	P		0	451	0	10 240	0.00	27.95
CP En Mktg Inc.	P		70 588	569 355	1 402 912	14 777 072	19.87	30.29
D&W Subway	P		1	4	0	0	0.00	0.00
DTE Energy Trad	P		1 838	5 462	109 450	175 630	59.55	29.45
MAG Energy Sol.	P		24 932	55 288	1 487 741	2 580 023	59.67	39.98

Footnotes:

- 1. Includes capacity and energy charges.
- 2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



National Energy Board
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TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MW.h ² L12M
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	
Manitoba Hydro	-	P	8 216	52 660	329 073	1 645 880	40.05
MEHQ		P	0	82	0	2 407	0.00
Northpoint		P	0	1 062	0	18 375	0.00
OPG/OHIM		P	0	5	0	102	0.00
		S	0	0	0	22 999	0.00
Powerex Corp.		P	60	3 247	2 365	95 949	39.41
Rainbow		P	0	417	0	13 030	0.00
Royal Bank		P	-1 537	2 536	-14 926	90 432	9.71
TransAlta Ener		P	5 318	12 216	275 033	458 281	51.72
TransCanada PML		P	0	1	0	24	0.00
Subtotal Purchased Imports: Ontario			113 047	713 040	3 700 157	20 151 611	32.73
Quebec							30.67
Emera Energy		P	10 196	20 565	531 787	790 600	52.16
Hydro-Quebec		P	0	21 839	0	2 065 077	0.00

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/M.W.h ²	
			JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
MEHQ	-	P	20	322	708	8 110	35.40	25.19
Subtotal Purchased Imports: Quebec			10 216	42 726	532 495	2 863 787	52.12	49.17
Saskatchewan								
Northpoint	P	6 654	88 324	160 673	1 735 327	24.15	20.14	
Powerex Corp.	P	0	20	0	368	0.00	14.35	
Rainbow	P	1 159	3 764	261 181	551 719	225.35	150.14	
Subtotal Purchased Imports: Saskatchewan			7 813	92 108	421 854	2 287 415	53.99	23.73
Total Purchased Imports:			1 148 079	6 397 780	11 049 880	98 042 374	9.62	20.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (M.W.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Alaska	British Columbia	97	623	6 975	44 597	71.58	71.73
Subtotal Exports: Alaska		97	623	6 975	44 597	71.58	71.73
Arizona	British Columbia	2 818	20 676	107 976	651 615	38.32	40.97
Subtotal Exports: Arizona		2 818	20 676	107 976	651 615	38.32	40.97
California	British Columbia	1 192 184	3 651 981	23 172 471	74 093 112	19.44	26.25
Subtotal Exports: California		1 192 184	3 651 981	23 172 471	74 093 112	19.44	26.25
Idaho	British Columbia	6 741	12 668	89 402	180 807	13.26	34.35
Subtotal Exports: Idaho		6 741	12 668	89 402	180 807	13.26	34.35
Illinois	Ontario	1 445	1 445	41 197	41 197	28.51	28.51
Subtotal Exports: Illinois		1 445	1 445	41 197	41 197	28.51	28.51
Indiana	British Columbia	2 776	2 776	82 368	82 368	29.67	32.17
Subtotal Exports: Indiana		2 776	2 776	82 368	82 368	29.67	32.17
Maine	New Brunswick	56 555	396 721	4 154 775	24 961 432	73.46	63.71
	Nova Scotia	0	1 020	0	43 021	0.00	58.92
	Quebec	118 729	563 759	3 796 859	16 178 129	31.98	28.78
Subtotal Exports: Maine		175 284	961 500	7 951 635	41 182 582	45.36	49.95
Massachusetts	Ontario	0	16 260	0	388 875	0.00	24.22
Subtotal Exports: Massachusetts		0	16 260	0	388 875	0.00	24.22
Michigan	Ontario	255 548	2 272 045	8 171 559	58 606 847	31.98	31.93
Subtotal Exports: Michigan		255 548	2 272 045	8 171 559	58 606 847	31.98	31.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MWh ²	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Minnesota	Ontario	7 910	24 865	289 058	1 004 242	23.55	27.65
Subtotal Exports: Minnesota		7 910	24 865	289 058	1 004 242	23.55	27.65
Missouri	Ontario	2 049	3 849	59 601	106 871	29.09	42.21
Subtotal Exports: Missouri		2 049	3 849	59 601	106 871	29.09	42.21
Montana	British Columbia	9 008	75 623	130 494	1 485 623	14.49	22.09
Subtotal Exports: Montana		9 008	75 623	130 494	1 485 623	14.49	22.09
ND/Minn	Manitoba	857 666	3 217 040	26 017 953	114 233 167	30.34	33.18
Subtotal Exports: ND/Minn		857 666	3 217 040	26 017 953	114 233 167	30.34	33.18
Nevada	British Columbia	12 184	31 688	477 915	992 828	39.22	40.07
Subtotal Exports: Nevada		12 184	31 688	477 915	992 828	39.22	40.07
New England	Ontario	108 948	494 150	3 709 041	20 929 955	34.04	35.72
	Quebec	51 053	600 965	2 246 212	20 502 906	40.48	36.62
Subtotal Exports: New England		160 001	1 095 115	5 955 253	41 432 861	36.10	36.19
New Mexico	British Columbia	2 405	10 237	66 062	267 637	27.47	41.05
Subtotal Exports: New Mexico		2 405	10 237	66 062	267 637	27.47	41.05
New York	Ontario	490 362	3 350 382	15 153 948	85 081 444	30.90	30.82
	Quebec	895 003	4 890 493	23 678 527	149 239 182	25.06	30.14
Subtotal Exports: New York		1 385 365	8 240 875	38 832 474	234 320 626	27.13	30.49
North Dakota	British Columbia	116	116	0	0	0.00	0.00
	Saskatchewan	3 810	4 194	148 649	158 509	39.02	41.09
Subtotal Exports: North Dakota		3 926	4 310	148 649	158 509	37.86	40.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)			Revenue (CANS) ¹			CANS/MW.h ²	
		JUN12	JAN12	JUN12 - JAN12	JUN12	JAN12 - JUN12	JUN12	L12M	
Oregon	Alberta	0	745	0	15 357	0.00	20.61		
	British Columbia	7 107	95 092	150 917	2 540 944	21.24	34.83		
Subtotal Exports: Oregon		7 107	95 837	150 917	2 556 301	21.24	34.82		
Pen/NJ/sey/Maryla	Ontario	204 627	974 266	6 386 431	28 623 868	31.21	34.00		
Subtotal Exports:		204 627	974 266	6 386 431	28 623 868	31.21	34.00		
Pen/NJ/sey/Maryland									
Pennsylvania	Ontario	7 979	82 937	281 376	1 586 693	35.26	27.09		
Subtotal Exports: Pennsylvania		7 979	82 937	281 376	1 586 693	35.26	27.09		
Utah	British Columbia	950	2 964	31 843	94 594	33.52	47.90		
Subtotal Exports: Utah		950	2 964	31 843	94 594	33.52	47.90		
Vermont	Ontario	1 617	11 589	245 153	441 669	151.61	42.47		
	Quebec	911 047	5 438 779	42 147 510	229 755 850	36.96	34.88		
Subtotal Exports: Vermont		912 664	5 450 368	42 392 663	230 197 519	37.16	34.90		
Washington	Alberta	2 448	20 205	120 684	891 429	49.30	38.51		
	British Columbia	107 482	960 390	578 165	24 764 171	5.38	29.66		
Subtotal Exports: Washington		109 930	980 595	698 849	25 655 599	6.36	29.74		
Wyoming	British Columbia	0	266	0	9 634	0.00	59.28		
Subtotal Exports: Wyoming		0	266	0	9 634	0.00	59.28		
Total Exports		5 320 665	27 230 808	161 543 120	857 998 571	28.48	32.22		

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CANS\$) ¹		CANS/MW.h ²	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Arizona	Alberta	0	29	0	721	0.00	24.85
	British Columbia	22	1 583	45	33 397	2.06	22.02
Subtotal Imports: Arizona		22	1 612	45	34 118	2.06	22.05
California	British Columbia	1 396	10 840	-144 586	-283 518	-103.57	-18.92
Subtotal Imports: California		1 396	10 840	-144 586	-283 518	-103.57	-18.92
Colorado	British Columbia	0	1 077	0	10 916	0.00	12.25
Subtotal Imports: Colorado		0	1 077	0	10 916	0.00	12.25
Idaho	British Columbia	1 427	12 772	-14 819	116 484	-10.38	12.12
Subtotal Imports: Idaho		1 427	12 772	-14 819	116 484	-10.38	12.12
Indiana	Alberta	0	1 008	0	18 550	0.00	33.77
	British Columbia	0	910	0	7 559	0.00	11.62
	Ontario	0	339	0	11 250	0.00	31.99
	Saskatchewan	247	2 478	56 875	336 027	230.26	118.37
Subtotal Imports: Indiana		247	4 735	56 875	373 385	230.26	73.50
Iowa	Ontario	0	78	0	1 779	0.00	23.79
Subtotal Imports: Iowa		0	78	0	1 779	0.00	23.79
Maine	New Brunswick	26 616	191 614	986 361	7 057 925	37.06	37.39
	Quebec	0	9	0	279	0.00	30.95
Subtotal Imports: Maine		26 616	191 623	986 361	7 058 204	37.06	37.39
Massachusetts	New Brunswick	0	1 390	0	24 823	0.00	17.86
	Ontario	90	90	4 966	4 966	55.18	55.25
Subtotal Imports: Massachusetts		90	1 480	4 966	29 789	55.18	21.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CANS\$) ¹		CANS/MW.h ²	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	L12M
Michigan	Ontario	32 735	108 057	1 708 908	3 926 769	52.20	30.17
	Quebec	20	280	708	6 784	35.40	24.23
Subtotal Imports: Michigan		32 755	108 337	1 709 616	3 933 554	52.19	30.17
Minnesota	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	263	6 804	4 627	142 405	17.59	28.25
Subtotal Imports: Minnesota		263	7 114	4 627	150 784	17.59	28.23
Missouri	Ontario	1 139	1 139	36 676	36 676	32.20	32.20
Subtotal Imports: Missouri		1 139	1 139	36 676	36 676	32.20	32.20
Montana	Alberta	0	406	0	6 881	0.00	30.41
	British Columbia	29 818	188 277	-81 932	1 171 337	-2.75	12.58
Subtotal Imports: Montana		29 818	188 683	-81 932	1 178 218	-2.75	12.77
ND/Minn	Manitoba	25 972	325 700	593 308	5 398 261	22.84	18.15
Subtotal Imports: ND/Minn		25 972	325 700	593 308	5 398 261	22.84	18.15
Nevada	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	24	1 442	641	33 478	26.73	28.32
Subtotal Imports: Nevada		24	1 490	641	34 632	26.73	28.27
New Mexico	British Columbia	204	6 234	9 298	119 596	45.58	17.72
Subtotal Imports: New Mexico		204	6 234	9 298	119 596	45.58	17.72
New York	Ontario	78 790	575 826	1 943 956	15 835 252	24.67	31.19
	Quebec	10 196	42 427	531 787	2 774 012	52.16	49.39
Subtotal Imports: New York		88 986	618 253	2 475 744	18 609 264	27.82	31.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12	JUN12	JAN12 - JUN12
North Dakota	Alberta	178	3 219	-2 086	57 664	-11.72	22.48
	Saskatchewan	7 566	89 610	364 979	1 951 020	48.24	22.01
	Subtotal Imports: North Dakota	7 744	92 829	362 893	2 008 684	46.86	22.04
Oregon	Alberta	0	38	0	947	0.00	24.91
	British Columbia	50 614	253 046	-166 685	1 259 451	-3.29	9.64
	Subtotal Imports: Oregon	50 614	253 084	-166 685	1 260 398	-3.29	9.64
Pennsylvania	Alberta	0	630	0	12 108	0.00	16.94
	British Columbia	0	1 572	0	31 446	0.00	17.75
	Nova Scotia	480	9 449	16 421	381 992	34.21	49.72
Ontario	Ontario	30	20 707	1 024	192 513	34.14	21.94
	Saskatchewan	0	20	0	368	0.00	14.35
	Subtotal Imports: Pennsylvania	510	32 378	17 445	618 428	34.21	35.30
Utah	Alberta	143	1 679	4 588	24 103	32.08	16.53
	Subtotal Imports: Utah	143	1 679	4 588	24 103	32.08	16.53
	Vermont	Quebec	0	10	0	82 712	0.00
Subtotal Imports: Vermont		0	10	0	82 712	0.00	34.50
Washington	Alberta	90 938	472 671	1 046 106	8 455 078	11.50	24.67
	British Columbia	789 171	4 062 768	4 148 711	48 778 193	5.26	18.19
	Subtotal Imports: Washington	880 109	4 535 439	5 194 817	57 233 277	5.90	18.94
Wyoming	Alberta	0	1 194	0	12 631	0.00	12.67
	British Columbia	0	1 194	0	12 631	0.00	12.67
	Subtotal Imports: Wyoming	0	1 194	0	12 631	0.00	12.67
Total Imports		1 148 079	6 397 780	11 049 880	98 042 374	9.62	20.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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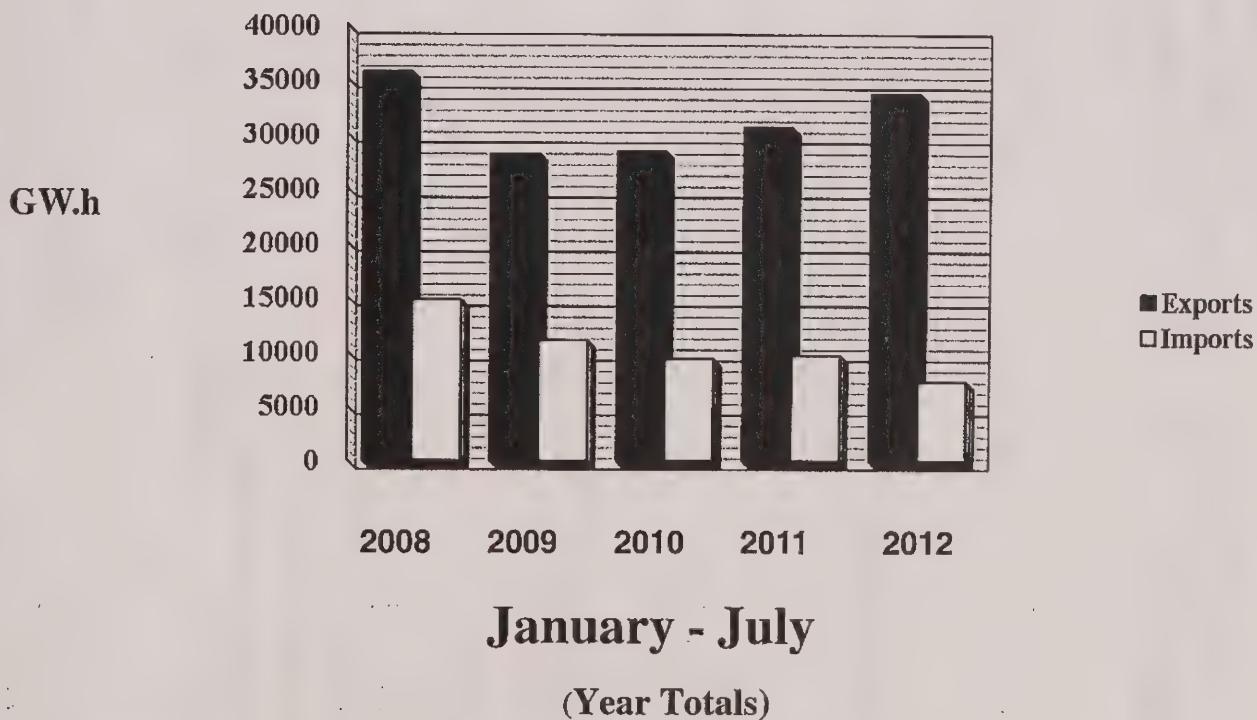
Office national
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Gov Pub

Electricity Exports and Imports

Monthly Statistics for
July 2012

Exports: 6601 GW.h
Imports: 917 GW.h



Canada

TABLE 1
Exports and Imports of Electricity
Summary: Canada
JULY 2012

Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
	JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Exports of Electric Energy						
Firm	1 326 757	8 925 591	63 020 636	363 787 904	42.45	36.97
Interruptible	5 274 244	24 906 040	164 268 184	721 496 810	30.53	29.52
Non-Revenue	13 522	162 071	0	0	0.00	0.00
Service	0	0	25 296	1 000 263	0.00	0.00
Total Exports	6 614 523	33 993 702	227 314 116	1 086 284 977	32.86	31.60
Total Sales - Firm and Interruptible	6 601 001	33 831 631	227 288 820	1 085 284 714	32.92	31.71
Imports of Electric Energy						
Non-Revenue	0	4 370	0	0	0.00	0.00
Purchase	917 394	7 315 174	21 843 083	119 885 457	23.81	20.72
Service	0	0	0	22 999	0.00	0.00
Total Imports	917 394	7 319 544	21 843 083	119 908 456	23.81	20.44
Excess of Exports Over Imports	5 697 129	26 674 159	205 471 034	966 376 521		
Number of Export Licences:	6					
Number of Export Permits/Orders:	143					
	149					

For further information, contact:

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F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Services (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equitangle Transfer

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MWh ²	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12
Alberta								
CP En Mktg Inc.	Permit 186	I	0	500	0	9 716	0.00	25.81
	Permit 187	F	0	1 120	0	24 096	0.00	21.51
Northpoint	Permit 282	I	0	778	0	7 582	0.00	9.75
TransAlta Ener	Permit 356	F	2 530	19 207	173 001	1 000 136	68.39	50.13
TransCan Energy	Permit 271	I	200	2 075	9 098	47 352	45.49	22.82
Subtotal Firm and Interruptible Exports: Alberta			2 730	23 680	182 098	1 088 883	66.71	41.62
British Columbia								
BC Hydro	Permit 298	F	86	709	6 150	50 747	71.58	71.73
	Permit 337	N	744	52 823	0	0	0.00	0.00
	Treaty	N	12 778	109 248	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	1 676 717	6 541 194	35 639 378	140 802 710	21.26	26.91
Subtotal Firm and Interruptible Exports: British Columbia			1 676 803	6 541 903	35 645 528	140 853 458	21.26	26.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS\$) ¹		CANS/MW.h ²	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Manitoba								
Manitoba Hydro	Permit 33	F	52 764	92 776	1 982 477	3 512 401	37.57	37.30
	Permit 34	F	39 572	69 578	1 486 820	2 634 148	37.57	37.30
	Permit 35	F	105 142	530 778	3 420 647	13 878 537	32.53	25.92
	Permit 155	F	0	40 469	0	2 206 097	0.00	51.31
	Permit 224	F	171 959	1 110 153	9 802 259	64 589 703	57.00	58.05
	Permit 345	F	455	4 067	31 292	283 781	68.78	70.64
	Permit 352	F	0	4	0	603	0.00	131.10
	Permit 355	I	837 601	2 576 708	21 851 425	65 702 816	26.09	24.08
Subtotal Firm and Interruptible Exports: Manitoba			1 207 493	4 424 533	38 574 920	152 808 087	31.95	33.12
New Brunswick								
Algonquin Tinke	Permit 321	F	9 632	65 682	746 852	5 172 319	77.54	78.75
Emera Energy	Permit 217	F	1 088	36 362	11 021	983 008	10.13	29.74
NB Power	Permit 295	I	18 961	198 733	1 019 849	7 928 769	53.79	44.55
Twin Rivers PCI	Permit 225	F	20 475	146 100	2 080 617	14 735 675	101.62	101.18
Subtotal Firm and Interruptible Exports: New Brunswick			50 156	446 877	3 858 339	28 819 770	76.93	64.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 020	0	43 021	0.00	45.77
Subtotal Firm and Interruptible Exports: Nova Scotia			0	1 020	0	43 021	0.00	45.77
Ontario								
Alltec, Inc.	Permit 261	F	4 146	5 711	142 353	180 827	34.34	31.75
Brookfield EML	Permit 303	F	461 298	2 618 354	19 157 423	85 261 737	41.53	32.53
Bruce Power	Permit 299	F	8 943	176 970	461 717	6 830 172	51.63	39.48
Cargill Trading	Permit 204	F	0	199 011	0	4 540 720	0.00	25.65
	Permit 373	F	18 087	40 488	914 067	1 868 098	50.54	46.14
Centre Lane TL	Permit 349	F	6 648	29 763	410 368	1 136 589	61.73	40.48
CTIGROUP	Permit 308	I	10 077	60 155	318 408	1 420 937	31.60	30.25
Constell ECG	Permit 344	I	10 383	345 060	294 237	8 063 069	28.34	28.85
CP En Mktg Inc.	Permit 187	F	0	341 995	0	9 382 751	0.00	34.29
	Permit 375	F	0	234 136	0	5 614 079	0.00	23.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS\$)		CANS/MW.h	
			JUL12	JAN12 , JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
D&W Subway	Permit 26	F	3	21	0	0	0.00	0.00
DC Energy	Permit 314	I	17 456	29 443	693 948	1 057 968	39.75	36.14
DTE Energy Trad	Permit 206	F	0	146 116	0	3 500 689	0.00	24.20
	Permit 377	F	5 869	32 723	164 958	893 041	28.11	27.29
Dynasfy Power	Permit 366	I	6 259	30 227	160 313	730 602	25.61	24.17
Hydro-Québec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	86 031	601 382	4 018 644	19 306 025	46.71	35.19
MEHQ	Permit 334	I	263 373	1 143 086	10 149 316	30 434 058	38.54	26.62
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00	18.48
Noble Americas	Permit 364	I	4 664	11 767	152 494	278 869	32.70	23.70
Northpoint	Permit 282	I	200	12 435	18 042	422 860	90.21	40.80
Ont Power Gen	Permit 24	F	14	126	440	2 647	30.80	24.00
OPGI/OHIM	Permit 284	I	139 393	888 291	6 077 728	26 800 443	42.87	32.08
	S	S	0	0	25 296	1 000 263	0.00	0.00
Powerex Corp.	Permit 336	I	108 903	695 613	4 217 763	19 572 848	38.73	29.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) 1		CAN\$/MW.h 2	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	JUL12 - JUL12
Rainbow	Permit 263	I	24 312	99 405	890 675	2 928 211	36.64	31.94
Royal Bank	Permit 328	F	52 446	393 000	1 809 987	9 260 854	34.51	26.49
Saracen Power	Permit 326	I	962	40 535	42 939	1 055 831	44.64	27.73
Shell Energy NA	Permit 361	F	0	5 182	0	45 333	0.00	12.57
TransAlta Ener	Permit 356	F	30 835	233 029	1 332 028	6 266 819	43.20	30.38
TransCanada PML	Permit 184	I	0	1	0	30	0.00	30.02
Subtotal Firm and Interruptible Exports: Ontario			1 260 303	8 491 913	51 427 849	248 236 832	40.73	31.04
Quebec								
Brookfield EML	Permit 303	F	60 704	694 258	3 252 795	25 377 777	45.90	35.10
Emera Energy	Permit 217	F	54 568	297 461	1 925 497	7 687 619	35.29	27.93
Hydro-Quebec	Licence 180	F	112 950	696 537	7 123 849	46 381 498	33.70	33.26
	Licence 181	F	35 825	161 720	2 146 211	10 273 891	33.70	33.36
	Licence 182	F	17 777	108 124	1 060 004	6 824 812	33.70	33.27
	Licence 183	F	29 514	184 935	1 887 445	12 396 032	33.70	33.24
	Licence 184	F	20 342	124 069	1 308 938	8 488 288	33.70	33.27
	Permit 20	F	0	1 234	0	99 243	0.00	77.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	
Hydro-Quebec	Permit 359	F	3 085	20 533	181 420	1 211 526	58.81
		I	1 841 370	10 818 129	69 972 068	369 702 021	36.29
MEHQ	Permit 334	I	186 458	748 983	7 532 304	23 611 190	40.40
Royal Bank	Permit 328	F	0	606	0	12 701	0.00
Subtotal Firm and Interruptible Exports: Quebec			2 362 593	13 856 589	96 390 531	512 066 599	36.63
Saskatchewan							
Northpoint	Permit 282	I	36 858	41 052	1 128 898	1 287 406	30.63
Rainbow	Permit 263	I	4 066	4 066	80 658	80 658	19.84
Subtotal Firm and Interruptible Exports: Saskatchewan			40 924	45 118	1 209 555	1 368 064	29.56
Total Firm and Interruptible Exports:			6 601 001	33 831 631	227 288 820	1 085 284 714	32.92
							31.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equilibrium Transfer

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equilibrium Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CANS) ¹		CANS/MW.h ²	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	JUL12 - JUL12
Alberta								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
Emmax Marketing	-	P	0	150	0	3 434	0.00	22.89
Morgan Stanley	-	P	2 349	28 212	4 354	674 707	1.85	26.22
Northpoint	-	P	36 998	210 626	480 144	3 160 358	12.98	21.45
Powerex Corp.	-	P	14 644	94 837	406 899	2 468 453	27.79	26.85
TransAlta Ener	-	P	0	1 420	0	37 553	0.00	42.98
TransCan Energy	-	P	29 216	226 011	544 602	3 644 596	18.64	23.67
Subtotal Purchased Imports: Alberta			83 207	561 566	1 435 999	9 997 479	17.26	23.97
British Columbia								
BC Hydro	N	0	4 370	0	0	0	0.00	0.00
	P	256	655	1 215	6 481	4.75	10.47	
CP En Mktg Inc.	P	0	398	0	5 273	0.00	13.43	
FortisBC	P	25 564	186 342	191 943	2 382 679	7.51	18.43	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS\$) ¹		CAN\$/MW.h ²	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	J12M
Powerex Corp.	-	P	549 168	4 926 410	7 417 516	56 389 090	13.51	16.89
Rainbow		P	0	3 887	0	130 248	0.00	34.08
Teck Metals		P	0	690	0	11 983	0.00	17.73
Subtotal Purchased Imports: British Columbia			574 988	5 118 382	7 610 674	58 925 755	13.24	16.96
Manitoba								
Manitoba Hydro		P	1 076	326 776	155 753	5 534 014	144.75	18.34
Subtotal Purchased Imports: Manitoba			1 076	326 776	155 753	5 534 014	144.75	18.34
New Brunswick								
Algonquin Tinke		P	15	1 467	1 171	115 972	78.05	79.06
Emera Energy		P	47	2 214	1 675	71 827	35.65	28.94
NB Power		P	81 152	269 147	3 199 580	10 072 553	39.43	37.24
Powerex Corp.		P	0	1 390	0	24 823	0.00	17.86
Subtotal Purchased Imports: New Brunswick			81 214	274 218	3 202 426	10 285 174	39.43	37.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Nova Scotia								
NS Power Inc.	-	P	0	9 449	0	381 992	0.00	48.96
Subtotal Purchased Imports: Nova Scotia			0	9 449	0	381 992	0.00	48.96
Ontario								
Brookfield EML	P	0	1 139	0	36 676	0.00	32.20	
Bruce Power	P	783	5 396	37 541	175 152	47.95	33.91	
Cargill Trading	P	1 670	4 474	130 814	180 041	78.33	37.40	
Centre Lane TL	P	540	2 238	27 265	87 918	50.49	37.14	
CITIGROUP	P	1 425	1 425	124 818	124 818	87.59	87.59	
Constell ECG	P	437	888	22 643	32 883	51.81	32.86	
CP En Mktg Inc.	P	71 321	640 676	2 182 948	16 960 020	30.61	28.51	
D&W Subway	P	1	4	0	0	0.00	0.00	
DTE Energy Trad	P	4 571	10 033	379 003	554 633	82.91	48.53	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12
MAG Energy Sol.	-	P	63 158	118 446	5 007 138	7 587 161	79.28	55.46
Manitoba Hydro	P	P	13 860	66 520	828 073	2 473 953	59.75	29.13
MEHQ	P	P	179	261	7 536	9 943	42.10	38.10
Noble Americas	P	P	581	581	28 549	28 549	49.14	49.14
Northpoint	P	P	0	1 062	0	18 375	0.00	23.06
OPGI/OHIM	P	P	0	5	0	102	0.00	20.31
	S	S	0	0	0	22 999	0.00	0.00
Powerex Corp.	P	P	1 184	4 431	40 283	136 232	34.02	34.03
Rainbow	P	P	0	417	0	13 030	0.00	29.55
Royal Bank	P	P	966	3 502	41 065	131 497	42.51	32.60
TransAlta Ener	P	P	11 690	23 906	438 435	896 715	37.51	35.07
TransCanada PML	P	P	0	1	0	24	0.00	23.98
Subtotal Purchased Imports: Ontario			172 365	885 405	9 296 111	29 447 722	53.93	31.97
Quebec								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equilibrium Transfer



TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CAN\$/MW.h ²
			JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	
Emera Energy	-	P	4 353	24 918	138 010	928 610	31.70
Hydro-Quebec		P	0	21 839	0	2 065 077	0.00
MEHQ		P	0	322	0	8 110	0.00
Subtotal Purchased Imports: Quebec			4 353	47 079	138 010	3 001 797	31.70
Saskatchewan							
Northpoint		P	50	88 374	1 539	1 736 867	30.78
Powerex Corp.		P	0	20	0	368	0.00
Rainbow		P	140	3 904	2 570	554 289	18.36
Subtotal Purchased Imports: Saskatchewan			190	92 298	4 109	2 291 524	21.63
Total Purchased Imports:			917 394	7 315 174	21 843 083	119 885 457	23.81
							20.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Alaska	British Columbia	86	709	6 150	50 747	71.58	71.73
Subtotal Exports: Alaska		86	709	6 150	50 747	71.58	71.73
Arizona	British Columbia	13 084	33 760	491 120	1 142 735	37.54	40.15
Subtotal Exports: Arizona		13 084	33 760	491 120	1 142 735	37.54	40.15
California	British Columbia	1 180 522	4 832 503	26 690 446	100 783 558	22.61	25.00
Subtotal Exports: California		1 180 522	4 832 503	26 690 446	100 783 558	22.61	25.00
Idaho	British Columbia	9 622	22 290	132 931	313 738	13.82	25.44
Subtotal Exports: Idaho		9 622	22 290	132 931	313 738	13.82	25.44
Illinois	Ontario	3 945	5 390	196 540	237 737	49.82	44.11
Subtotal Exports: Illinois		3 945	5 390	196 540	237 737	49.82	44.11
Indiana	British Columbia	4 747	7 523	245 652	328 019	51.75	43.97
	Ontario	493	493	17 330	17 330	35.15	35.15
Subtotal Exports: Indiana		5 240	8 016	262 982	345 349	50.19	43.45
Maine	New Brunswick	50 156	446 877	3 858 339	28 819 770	76.93	64.11
	Nova Scotia	0	1 020	0	43 021	0.00	45.77
	Quebec	186 458	750 217	7 532 304	23 710 433	40.40	31.67
Subtotal Exports: Maine		236 614	1 198 114	11 390 642	52 573 224	48.14	48.49
Massachusetts	Ontario	0	16 260	0	388 875	0.00	24.13
Subtotal Exports: Massachusetts		0	16 260	0	388 875	0.00	24.13
Michigan	Ontario	399 239	2 671 121	17 574 799	76 179 236	44.02	31.25
	Saskatchewan	4 066	4 066	80 658	80 658	19.84	25.48
Subtotal Exports: Michigan		403 305	2 675 187	17 655 456	76 259 894	43.78	31.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Minnesota	Ontario	12 082	36 947	470 372	1 474 614	30.54	25.13
Subtotal Exports: Minnesota		12 082	36 947	470 372	1 474 614	30.54	25.13
Missouri	Ontario	3 985	7 834	333 469	440 340	83.68	54.74
Subtotal Exports: Missouri		3 985	7 834	333 469	440 340	83.68	54.74
Montana	British Columbia	54 696	130 319	546 166	2 031 789	9.99	17.37
Subtotal Exports: Montana		54 696	130 319	546 166	2 031 789	9.99	17.37
ND/Minn	Manitoba	1 207 493	4 424 533	38 574 920	152 808 087	31.95	33.12
Subtotal Exports: ND/Minn		1 207 493	4 424 533	38 574 920	152 808 087	31.95	33.12
Nevada	British Columbia	43 594	75 282	1 611 842	2 604 670	36.97	38.63
Subtotal Exports: Nevada		43 594	75 282	1 611 842	2 604 670	36.97	38.63
New England	Ontario	134 646	628 796	5 383 784	26 313 738	39.98	35.20
	Quebec	56 999	657 964	2 803 956	23 306 862	46.08	35.22
Subtotal Exports: New England		191 645	1 286 760	8 187 740	49 620 600	41.80	35.21
New Mexico	British Columbia	1 990	12 227	69 644	337 281	35.00	38.03
Subtotal Exports: New Mexico		1 990	12 227	69 644	337 281	35.00	38.03
New York	Ontario	495 702	3 846 071	17 659 678	102 740 854	35.63	29.25
	Quebec	1 020 752	5 911 245	34 139 230	183 378 412	32.26	30.47
Subtotal Exports: New York		1 516 454	9 757 315	51 798 908	286 119 267	33.36	29.90
North Dakota	British Columbia	82	198	0	0	0.00	0.00
	Saskatchewan	36 858	41 052	1 128 898	1 287 406	30.63	32.66
Subtotal Exports: North Dakota		36 940	41 250	1 128 898	1 287 406	30.56	32.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	JUL12 - JUL12
Oregon	Alberta	0	745	0	15 357	0.00	20.61
	British Columbia	233 759	328 851	4 691 955	7 232 899	20.07	30.22
	Subtotal Exports: Oregon	233 759	329 596	4 691 955	7 248 256	20.07	30.21
Pen/NJ Jersey/Maryla	Ontario	201 926	1 176 192	9 283 211	37 907 079	45.97	34.00
	Subtotal Exports: Pen/NJ Jersey/Maryland	201 926	1 176 192	9 283 211	37 907 079	45.97	34.00
Pennsylvania	Ontario	7 994	90 931	495 380	2 082 073	61.97	25.69
	Subtotal Exports: Pennsylvania	7 994	90 931	495 380	2 082 073	61.97	25.69
Utah	British Columbia	3 829	6 793	165 051	259 645	43.11	45.27
	Subtotal Exports: Utah	3 829	6 793	165 051	259 645	43.11	45.27
Vermont	Ontario	290	11 879	13 286	454 955	45.81	40.15
	Quebec	1 098 384	6 537 163	51 915 042	281 670 892	39.55	35.69
	Subtotal Exports: Vermont	1 098 674	6 549 042	51 928 328	282 125 847	39.56	35.70
Washington	Alberta	2 730	22 935	182 098	1 073 527	66.71	42.16
	British Columbia	130 741	1 091 132	994 165	25 758 336	7.60	29.11
	Subtotal Exports: Washington	133 471	1 114 066	1 176 263	26 831 862	8.81	29.23
Wyoming	British Columbia	50	316	406	10 040	8.11	58.39
	Subtotal Exports: Wyoming	50	316	406	10 040	8.11	58.39
Total Exports		6 601 001	33 831 631	227 288 820	1 085 284 714	32.92	31.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
Arizona	Alberta	0	29	0	721	0.00	24.85
	British Columbia	125	1 708	4 002	37 400	32.02	20.26
Subtotal Imports: Arizona		125	1 737	4 002	38 120	32.02	20.31
California	British Columbia	5 076	15 916	-216 400	-499 918	-42.63	-20.32
Subtotal Imports: California		5 076	15 916	-216 400	-499 918	-42.63	-20.32
Colorado	British Columbia	0	1 077	0	10 916	0.00	12.19
Subtotal Imports: Colorado		0	1 077	0	10 916	0.00	12.19
Idaho	British Columbia	315	13 087	-5 044	111 440	-16.01	12.50
Subtotal Imports: Idaho		315	13 087	-5 044	111 440	-16.01	12.50
Indiana	Alberta	0	1 008	0	18 550	0.00	18.40
	British Columbia	0	910	0	7 559	0.00	11.62
	Ontario	481	820	24 156	35 406	50.22	41.99
	Saskatchewan	140	2 618	2 570	338 597	18.36	114.87
Subtotal Imports: Indiana		621	5 356	26 726	400 111	43.04	73.23
Iowa	Ontario	0	78	0	1 779	0.00	23.79
Subtotal Imports: Iowa		0	78	0	1 779	0.00	23.79
Maine	New Brunswick	81 214	272 828	3 202 426	10 260 351	39.43	37.36
	Quebec	0	9	0	279	0.00	30.95
Subtotal Imports: Maine		81 214	272 837	3 202 426	10 260 630	39.43	37.36
Massachusetts	New Brunswick	0	1 390	0	24 823	0.00	17.86
	Ontario	0	90	0	4 966	0.00	55.60
Subtotal Imports: Massachusetts		0	1 480	0	29 789	0.00	21.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MWh)		Revenue (CANS) ¹		CANS/MWh ²	
		JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	JUL12 - JUL12
Michigan	Ontario	51 988	160 044	3 615 750	7 542 520	69.55	36.74
	Quebec	0	280	0	6 784	0.00	24.23
Subtotal Imports: Michigan		51 988	160 324	3 615 750	7 549 304	69.55	36.73
Minnesota	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	2 019	8 823	136 991	279 396	67.85	31.17
Subtotal Imports: Minnesota		2 019	9 133	136 991	287 775	67.85	31.11
Missouri	Ontario	0	1 139	0	36 676	0.00	32.20
Subtotal Imports: Missouri		0	1 139	0	36 676	0.00	32.20
Montana	Alberta	0	406	0	6 881	0.00	30.41
	British Columbia	24 188	212 465	60 075	1 231 412	2.48	11.98
Subtotal Imports: Montana		24 188	212 871	60 075	1 238 293	2.48	12.19
ND/Minn	Manitoba	1 076	326 776	155 753	5 554 014	144.75	18.34
Subtotal Imports: ND/Minn		1 076	326 776	155 753	5 554 014	144.75	18.34
Nevada	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	0	1 442	0	33 478	0.00	26.01
Subtotal Imports: Nevada		0	1 490	0	34 632	0.00	25.98
New Mexico	British Columbia	50	6 284	1 014	120 610	20.28	17.93
Subtotal Imports: New Mexico		50	6 284	1 014	120 610	20.28	17.93
New York	Ontario	117 878	693 704	5 519 214	21 354 465	46.82	31.25
	Quebec	1 719	44 146	25 550	2 799 561	14.86	48.28
Subtotal Imports: New York		119 597	737 850	5 544 763	24 154 027	46.36	32.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie
CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		JUL12	JAN12 - JUL12	JUL12	JAN12 - JUL12	JUL12	L12M
North Dakota	Alberta	0	3 219	0	57 664	0.00	22.48
	Saskatchewan	50	89 660	1 539	1 952 559	30.78	20.77
	Subtotal Imports: North Dakota	50	92 879	1 539	2 010 223	30.78	20.87
Oregon	Alberta	0	38	0	947	0.00	24.91
	British Columbia	42 370	295 416	84 126	1 343 577	1.99	8.96
	Subtotal Imports: Oregon	42 370	295 454	84 126	1 344 524	1.99	8.96
Pennsylvania	Alberta	0	630	0	12 108	0.00	16.31
	British Columbia	0	1 572	0	31 446	0.00	17.35
	Nova Scotia	0	9 449	0	381 992	0.00	48.96
Utah	Ontario	0	20 707	0	192 513	0.00	19.30
	Saskatchewan	0	20	0	368	0.00	14.35
	Subtotal Imports: Pennsylvania	0	32 378	0	618 428	0.00	33.84
Vermont	British Columbia	0	1 679	0	24 103	0.00	16.53
	Subtotal Imports: Utah	0	1 679	0	24 103	0.00	16.53
	Quebec	2 634	2 644	112 460	195 173	42.70	41.86
Washington	Subtotal Imports: Vermont	2 634	2 644	112 460	195 173	42.70	41.86
	Alberta	83 207	555 878	1 435 999	9 891 077	17.26	24.07
	British Columbia	502 864	4 565 633	7 682 901	56 461 099	15.28	17.90
Wyoming	Subtotal Imports: Washington	586 071	5 121 511	9 118 900	66 352 177	15.56	18.65
	British Columbia	0	1 194	0	12 631	0.00	12.67
	Subtotal Imports: Wyoming	0	1 194	0	12 631	0.00	12.67
Total Imports		917 394	7 315 174	21 843 083	119 885 457	23.81	20.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy
Board

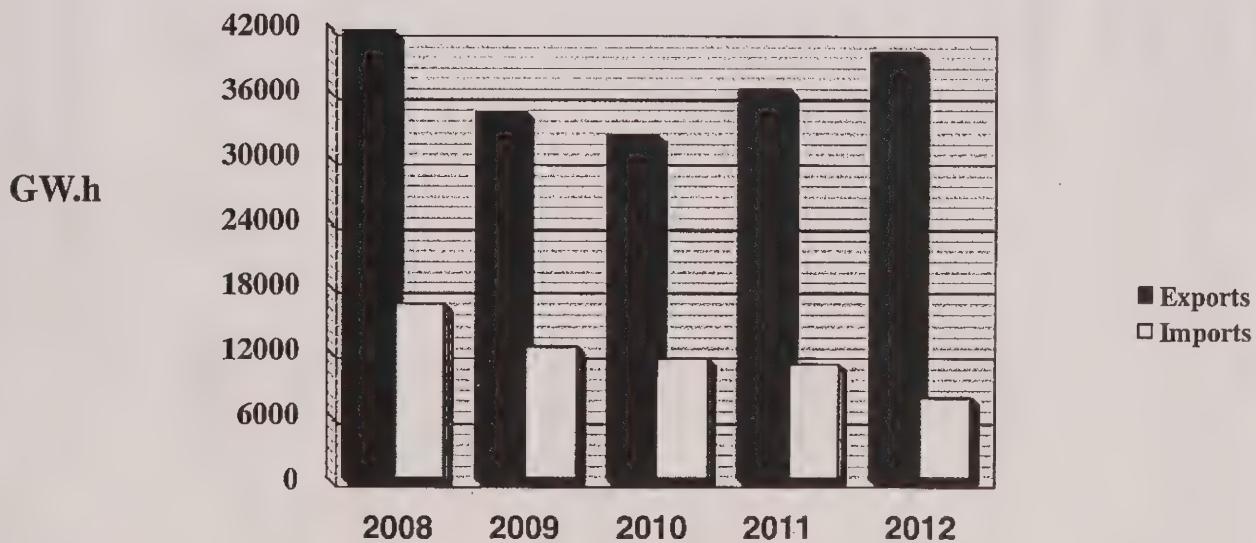


Office national
de l'énergie

Electricity Exports and Imports

Monthly Statistics for
August 2012

Exports: **6273** GW.h
Imports: **756** GW.h



January - August
(Year Totals)

Canada



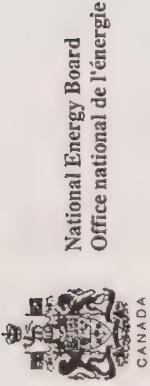


TABLE 1
Exports and Imports of Electricity
Summary: Canada
AUGUST 2012

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
	AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	
Exports of Electric Energy					
Firm	1 447 950	9 990 845	60 346 373	412 893 505	37.15
Interruptible	4 825 119	29 730 660	153 366 219	874 853 313	31.14
Non-Revenue	14 754	176 825	0	0	0.00
Service	0	0	25 967	1 026 229	0.00
Total Exports	6 287 823	39 898 330	213 738 559	1 288 773 048	32.46
Total Sales - Firm and Interruptible	6 273 069	39 721 505	213 712 592	1 287 746 818	31.48
Imports of Electric Energy					
Non-Revenue	0	4 370	0	0	0.00
Purchase	756 043	7 503 104	24 184 275	129 339 146	31.99
Service	0	0	0	22 999	0.00
Total Imports	756 043	7 507 474	24 184 275	129 362 145	31.99
Excess of Exports Over Imports	5 531 781	32 390 856	189 554 284	1 159 410 903	
Number of Export Licences:	6				
Number of Export Permits/Orders:	142				
	148				

For further information, contact:

Mary-Jane Sam
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Commodities Business Unit
National Energy Board
(403) 299-3706

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW·h)		Revenue (CAN\$) ¹		CANS/MW.h ²
			AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	
Alberta							
CP En Mktg Inc.	Permit 375	F	0	198	0	3 613	0.00
Morgan Stanley	Permit 380	I	2	43	43	21.63	21.63
Northpoint	Permit 282	I	1 080	1 858	16 254	23 837	15.05
TransAlta Ener	Permit 356	F	2 581	21 788	144 109	1 144 245	55.83
TransCan Energy	Permit 271	I	0	2 075	0	47 352	0.00
Subtotal Firm and Interruptible Exports: Alberta			3 663	25 921	160 406	1 219 091	43.79
British Columbia							
BC Hydro	Permit 298	F	91	800	6 584	57 332	72.58
	Permit 337	N	744	53 567	0	0	0.00
	Treaty	N	14 010	123 258	0	0	0.00
Powerex Corp.	Permit 336	I	1 535 940	8 077 133	47 067 249	187 869 960	30.64
Subtotal Firm and Interruptible Exports: British Columbia			1 536 031	8 077 933	47 073 834	187 927 292	30.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	L12M
Manitoba								
Manitoba Hydro	Permit 33	F	54 842	147 618	2 029 482	5 541 883	37.01	37.63
	Permit 34	F	41 127	110 705	1 521 945	4 156 093	37.01	37.63
	Permit 35	F	111 079	641 857	2 538 456	16 416 993	22.85	25.15
	Permit 155	F	0	40 469	0	2 206 097	0.00	51.20
	Permit 224	F	182 292	1 292 445	10 030 869	74 620 572	55.03	58.20
	Permit 345	F	356	4 422	25 882	309 662	72.78	70.72
	Permit 352	F	0	4	0	603	0.00	131.10
	Permit 355	I	861 775	3 438 483	16 724 262	82 427 078	19.41	23.21
Subtotal Firm and Interruptible Exports: Manitoba			1 251 471	5 676 004	32 870 895	185 678 982	26.27	32.45
New Brunswick								
Algonquin Tink	Permit 321	F	9 368	75 050	632 364	5 804 683	67.50	78.05
Emera Energy	Permit 217	F	1 640	38 002	58 684	1 041 691	35.78	28.56
NB Power	Permit 295	I	24 380	223 113	1 186 328	9 115 097	48.66	43.74
Twin Rivers PCL	Permit 225	F	18 945	165 045	1 986 139	16 721 814	104.84	101.46
Subtotal Firm and Interruptible Exports: New Brunswick			54 333	501 210	3 863 515	32 683 285	71.11	65.81

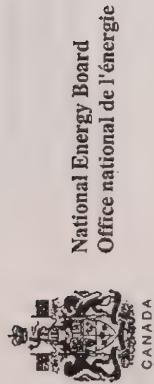
Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type



National Energy Board
Office national de l'énergie

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
			AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	
Nova Scotia							
NS Power Inc.	Permit 332	F	0	1 020	0	43 021	0.00
Subtotal Firm and Interruptible Exports: Nova Scotia			0	1 020	0	43 021	29.08
Ontario							
Allete, Inc.	Permit 261	F	88	5 799	2 042	182 869	23.20
Brookfield EML	Permit 303	F	399 763	3 018 117	13 430 496	98 692 233	33.60
Bruce Power	Permit 299	F	14 396	191 366	636 678	7 466 850	44.23
Cargill Trading	Permit 204	F	0	199 011	0	4 540 720	0.00
	Permit 373	F	20 480	60 968	714 856	2 582 955	34.90
Centre Lane TL	Permit 349	F	1 861	31 624	108 238	1 244 827	58.16
CITIGROUP	Permit 308	I	300	60 455	14 392	1 435 329	47.97
Constell ECG	Permit 344	I	8 205	353 265	164 329	8 227 398	20.03
CP En Mktg Inc.	Permit 187	F	0	11 516	0	290 196	0.00
	Permit 375	F	76 765	259 583	2 194 217	5 681 465	28.58
							21.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12
D&W Subway	Permit 26	F	4	24	0	0	0.00	0.00
DC Energy	Permit 314	I	6 431	35 874	232 616	1 290 584	36.17	35.28
DTE Energy Trad	Permit 206	F	0	146 116	0	3 500 689	0.00	24.20
	Permit 377	F	16 054	48 777	534 810	1 427 851	33.31	29.27
Dynasty Power	Permit 366	I	5 932	36 159	172 935	903 537	29.15	24.99
Hydro-Québec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	60 336	661 718	2 016 999	21 323 023	33.43	33.77
MEHQ	Permit 334	I	177 963	1 321 049	5 973 131	36 407 189	33.56	27.56
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00	18.48
Noble Americas	Permit 364	I	1 541	13 308	56 779	325 648	36.85	25.22
Northpoint	Permit 282	I	0	12 435	0	422 860	0.00	34.33
Ont Power Gen	Permit 24	F	15	141	403	3 050	27.21	23.66
OPC/OHIM	Permit 284	I	179 222	1 067 512	7 069 564	33 870 007	38.89	31.97
	S	0	0	0	25 967	1 026 229	0.00	0.00
Powerex Corp.	Permit 336	I	125 151	820 764	4 152 537	23 725 384	33.18	29.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW·h)		Revenue (CAN\$) ¹		CAN\$/MW·h ²	
			AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	L12M
Rainbow	Permit 263	I	5 085	104 490	145 395	3 073 606	28.59	31.17
Royal Bank	Permit 328	F	43 659	436 659	1 431 056	10 691 910	32.78	25.62
Saracen Power	Permit 326	I	2 772	43 307	105 905	1 161 735	38.21	28.51
Shell Energy NA	Permit 361	F	0	5 182	0	45 333	0.00	13.91
TransAlta Ener	Permit 356	F	8 195	241 222	257 600	6 522 877	31.43	28.16
TransCanada PML	Permit 184	I	0	1	0	30	0.00	30.02
Subtotal Firm and Interruptible Exports: Ontario			1 154 217	9 264 331	39 414 977	276 430 882	34.06	30.24
Quebec								
Brookfield EML	Permit 303	F	102 427	796 685	4 674 662	30 052 439	41.24	35.00
CP En Mktg Inc.	Permit 187	F	0	25	0	638	0.00	25.54
Emera Energy	Permit 217	F	129 393	426 854	4 174 941	11 862 560	32.27	28.82
Hydro-Quebec	Licence 180	F	108 201	804 738	6 813 785	53 195 282	32.97	33.38
	Licence 181	F	35 255	196 975	2 081 176	12 355 067	32.97	33.43
	Licence 182	F	17 026	125 150	1 012 402	7 837 214	32.97	33.38
	Licence 183	F	28 635	213 570	1 817 801	14 213 832	32.97	33.37
	Licence 184	F	19 613	143 682	1 256 702	9 744 991	32.97	33.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	L12M
Hydro-Quebec	Permit 20	F	0	1 234	0	99 243	0.00	77.72
	Permit 359	F	3 800	24 333	229 996	1 441 523	60.53	59.24
	I	I	1 654 067	12 472 196	61 665 112	431 367 133	35.46	33.76
MEHQ	Permit 334	I	172 011	920 994	6 517 546	30 128 736	37.89	32.71
	Permit 328	F	0	606	0	12 701	0.00	20.74
Subtotal Firm and Interruptible Exports: Quebec			2 270 428	16 127 042	90 244 123	602 311 360	35.53	33.63
Saskatchewan								
Northpoint	Permit 282	I	2 367	43 419	74 789	1 362 195	31.60	31.52
	Permit 263	I	560	4 626	10 053	90 711	17.95	24.66
Subtotal Firm and Interruptible Exports: Saskatchewan			2 927	48 045	84 842	1 452 906	28.99	30.81
Total Firm and Interruptible Exports:			6 273 069	39 721 505	213 712 592	1 287 746 818	32.53	31.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
			AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	L12M
Alberta								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
CP En Mktg Inc.		P	0	200	0	1 839	0.00	9.19
Emmax Marketing		P	0	150	0	3 434	0.00	22.89
Morgan Stanley		P	30	28 242	450	675 157	15.00	26.21
Northpoint		P	22 768	233 394	676 762	3 837 120	29.72	21.18
Powerex Corp.		P	11 571	106 408	307 043	2 775 496	26.54	26.83
TransAlta Ener		P	0	1 420	0	37 553	0.00	41.44
TransCan Energy		P	15 263	241 274	424 926	4 069 523	27.84	22.36
Subtotal Purchased Imports: Alberta			49 632	611 398	1 409 181	11 408 499	28.39	23.46
British Columbia								
BC Hydro	N	0	4 370	0	0	0	0.00	0.00
	P	170	825	1 764	825	8 245	10.38	9.99
FortisBC	P	12 806	199 148	223 248	2 605 927	17.43	18.26	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	L12M
Powerex Corp.	-	P	457 598	5 384 008	11 446 190	67 835 281	25.01	16.68
Rainbow	P	75	3 962		1 972	132 220	26.29	33.90
Teck Metals	P	0	690		0	11 983	0.00	17.73
Subtotal Purchased Imports: British Columbia			470 649	5 588 633	11 673 174	70 593 656	24.80	16.75
Manitoba								
Manitoba Hydro	P	965	327 741		131 401	5 685 415	136.17	18.35
Subtotal Purchased Imports: Manitoba			965	327 741	131 401	5 685 415	136.17	18.35
New Brunswick								
Algonquin Tinkie	P	170	1 637		12 877	128 849	75.57	78.79
Emera Energy	P	308	2 522		17 554	89 381	56.99	31.44
NB Power	P	81 963	351 110		3 026 508	13 099 061	36.93	37.13
Powerex Corp.	P	0	1 390		0	24 823	0.00	17.86
Subtotal Purchased Imports: New Brunswick			82 441	356 659	3 056 940	13 342 113	37.08	37.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	L12M
Nova Scotia								
NS Power Inc.	-	P	0	9 449	0	381 992	0.00	49.67
Subtotal Purchased Imports: Nova Scotia			0	9 449	0	381 992	0.00	49.67
Ontario								
Brookfield EM L	P	0	1 139	0	36 676	0.00	32.20	
Bruce Power	P	1 135	6 531	45 481	220 633	40.07	33.34	
Cargill Trading	P	2 400	6 874	92 464	272 505	38.53	38.07	
Centre Lane TL	P	82	2 320	4 733	92 650	57.72	37.68	
CITIGROUP	P	0	1 425	0	124 818	0.00	87.59	
Constell ECG	P	200	1 088	13 328	46 211	66.64	36.24	
CP En Mktg Inc.	P	0	72 762	0	2 232 869	0.00	36.04	
D&W Subway	P	1	5	0	0	0.00	0.00	
DTE Energy Trad	P	9 803	19 836	412 584	967 217	42.09	45.73	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	L12M
MAG Energy Sol.	-	P	76 611	195 057	4 926 312	12 513 473	64.30	59.23
Manitoba Hydro	P		8 530	75 050	306 276	2 780 228	35.91	29.51
MEHQ	P		305	566	10 119	20 062	33.18	35.44
Noble Americas	P		150	731	8 583	37 132	57.22	50.80
Northpoint	P		0	1 062	0	18 375	0.00	21.93
OPG/OHIM	P		0	5	0	102	0.00	20.31
	S		0	0	0	22 999	0.00	0.00
Powerex Corp.	P		125	4 556	7 674	143 907	61.39	35.43
Rainbow	P		19	436	437	13 467	23.02	29.33
Royal Bank	P		367	3 869	4 132	135 629	11.26	30.28
TransAlta Ener	P		43 248	67 154	1 614 305	2 511 020	37.33	36.25
TransCanada PML	P		0	1	0	24	0.00	23.98
Subtotal Purchased Imports: Ontario			142 976	460 467	7 446 426	22 166 997	52.08	40.87
Quebec								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	L12M
Emera Energy	-	P	9 109	34 027	457 829	1 386 440	50.26	40.86
Hydro-Quebec		P	96	21 935	633	2 065 710	6.59	63.49
MEHQ		P	0	322	0	8 110	0.00	25.19
Subtotal Purchased Imports: Quebec			9 205	56 284	458 462	3 460 259	49.81	48.49
Saskatchewan								
Northpoint		P	0	88 374	0	1 736 867	0.00	19.47
Powerex Corp.		P	0	20	0	368	0.00	14.35
Rainbow		P	175	4 079	8 691	562 980	49.66	120.16
Subtotal Purchased Imports: Saskatchewan			175	92 473	8 691	2 300 215	49.66	22.37
Total Purchased Imports:			756 043	7 503 104	24 184 275	129 339 146	31.99	20.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	L12M
Alaska	British Columbia	91	800	6 584	57 332	72.58	71.73
Subtotal Exports: Alaska		91	800	6 584	57 332	72.58	71.73
Arizona	British Columbia	16 050	49 810	740 479	1 883 214	46.14	37.12
Subtotal Exports: Arizona		16 050	49 810	740 479	1 883 214	46.14	37.12
California	British Columbia	972 028	5 804 531	28 350 848	129 134 406	29.17	24.59
Subtotal Exports: California		972 028	5 804 531	28 350 848	129 134 406	29.17	24.59
Idaho	British Columbia	5 792	28 082	31 970	345 708	5.52	17.19
Subtotal Exports: Idaho		5 792	28 082	31 970	345 708	5.52	17.19
Illinois	Ontario	0	5 390	0	237 737	0.00	44.11
Subtotal Exports: Illinois		0	5 390	0	237 737	0.00	44.11
Indiana	British Columbia	1 802	9 325	72 990	401 010	40.51	43.32
Ontario		200	693	6 308	23 638	31.54	34.11
Subtotal Exports: Indiana		2 002	10 018	79 298	424 647	39.61	42.71
Maine	New Brunswick	54 333	501 210	3 863 515	32 683 285	71.11	65.81
	Nova Scotia	0	1 020	0	43 021	0.00	29.08
	Quebec	172 011	922 228	6 517 546	30 227 979	37.89	32.83
Subtotal Exports: Maine		226 344	1 424 458	10 381 061	62 954 285	45.86	47.99
Massachusetts	Ontario	1 588	17 848	64 643	453 519	40.71	25.48
Subtotal Exports: Massachusetts		1 588	17 848	64 643	453 519	40.71	25.48
Michigan	Ontario	267 631	2 936 265	10 020 036	86 170 802	37.44	30.65
	Saskatchewan	560	4 626	10 053	90 711	17.95	24.66
Subtotal Exports: Michigan		268 191	2 940 891	10 030 089	86 261 513	37.40	30.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	L12M
Minnesota	Ontario	17 421	54 368	540 289	2 014 903	25.32	23.91
Subtotal Exports: Minnesota		17 421	54 368	540 289	2 014 903	25.32	23.91
Missouri	Ontario	359	8 193	9 887	450 226	27.54	50.93
Subtotal Exports: Missouri		359	8 193	9 887	450 226	27.54	50.93
Montana	British Columbia	20 175	150 494	381 352	2 413 141	18.90	16.96
Subtotal Exports: Montana		20 175	150 494	381 352	2 413 141	18.90	16.96
ND/Minn	Manitoba	1 251 471	5 676 004	32 870 895	185 678 982	26.27	32.45
Subtotal Exports: ND/Minn		1 251 471	5 676 004	32 870 895	185 678 982	26.27	32.45
Nevada	British Columbia	54 671	129 953	2 338 081	4 942 751	42.77	38.23
Subtotal Exports: Nevada		54 671	129 953	2 338 081	4 942 751	42.77	38.23
New England	Ontario	91 579	720 375	3 179 306	29 493 045	34.72	34.31
	Quebec	97 363	755 327	4 213 480	27 520 341	41.49	35.13
Subtotal Exports: New England		188 942	1 475 702	7 392 786	57 013 386	38.21	34.73
New Mexico	British Columbia	6 390	18 617	247 740	585 021	38.77	36.03
Subtotal Exports: New Mexico		6 390	18 617	247 740	585 021	38.77	36.03
New York	Ontario	594 478	4 097 728	19 049 988	110 681 022	32.04	27.69
	Quebec	1 006 306	6 917 576	33 278 516	216 657 567	31.88	30.66
Subtotal Exports: New York		1 600 784	11 015 304	52 328 504	327 338 589	31.94	29.45
North Dakota	British Columbia	36	234	0	0	0.00	0.00
	Saskatchewan	2 367	43 419	74 789	1 362 195	31.60	31.52
Subtotal Exports: North Dakota		2 403	43 653	74 789	1 362 195	31.12	31.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	L12M
Oregon	Alberta	0	198	0	3 613	0.00	18.25
	British Columbia	305 245	634 096	11 791 014	19 023 913	38.63	31.95
	Subtotal Exports: Oregon	305 245	634 294	11 791 014	19 027 526	38.63	31.95
Penn/NJ/maryla	Ontario	172 858	1 349 050	6 145 591	44 052 670	35.55	33.64
	Subtotal Exports:	172 858	1 349 050	6 145 591	44 052 670	35.55	33.64
Penn/NJ/maryla	Maryland						
Pennsylvania	Ontario	8 088	62 527	398 397	2 397 833	49.26	38.40
	Subtotal Exports: Pennsylvania	8 088	62 527	398 397	2 397 833	49.26	38.40
Utah	British Columbia	2 165	8 958	100 769	360 414	46.54	43.99
	Subtotal Exports: Utah	2 165	8 958	100 769	360 414	46.54	43.99
Vermont	Ontario	15	11 894	532	455 487	35.50	40.15
	Quebec	994 748	7 531 911	46 234 580	327 905 472	38.24	36.09
	Subtotal Exports: Vermont	994 763	7 543 805	46 235 113	328 360 960	38.24	36.10
Washington	Alberta	3 663	25 723	160 406	1 215 478	43.79	46.00
	British Columbia	151 586	1 242 717	3 012 007	28 770 343	19.87	28.66
	Subtotal Exports: Washington	155 249	1 268 440	3 172 413	29 985 820	20.43	28.82
Wyoming	British Columbia	0	316	0	10 040	0.00	46.25
	Subtotal Exports: Wyoming	0	316	0	10 040	0.00	46.25
Total Exports		6 273 069	39 721 505	213 712 592	1 287 746 818	32.53	31.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	L12M
Arizona	Alberta	0	29	0	721	0.00	24.85
	British Columbia	50	1 758	2 183	39 582	43.65	20.73
	Subtotal Imports: Arizona	50	1 787	2 183	40 303	43.65	20.78
California	British Columbia	2 602	18 518	- 222 461	- 722 378	-85.50	-26.40
Subtotal Imports: California	British Columbia	2 602	18 518	- 222 461	- 722 378	-85.50	-26.40
Colorado	British Columbia	0	1 077	0	10 916	0.00	12.21
Subtotal Imports: Colorado	British Columbia	0	1 077	0	10 916	0.00	12.21
Idaho	British Columbia	130	13 217	- 630	110 810	-4.85	12.49
Subtotal Imports: Idaho	British Columbia	130	13 217	- 630	110 810	-4.85	12.49
Indiana	Alberta	0	1 008	0	18 550	0.00	18.40
Subtotal Imports: Indiana	Alberta	0	910	0	7 559	0.00	11.62
Iowa	Ontario	0	78	0	1 779	0.00	23.79
Subtotal Imports: Iowa	Ontario	0	78	0	1 779	0.00	23.79
Maine	New Brunswick	82 441	355 269	3 056 940	13 317 291	37.08	37.26
Subtotal Imports: Maine	Quebec	0	9	0	279	0.00	30.95
Massachusetts	New Brunswick	0	1 390	0	24 823	0.00	17.86
Subtotal Imports: Massachusetts	Ontario	18 958	19 048	557 680	562 647	29.42	29.59
Subtotal Imports: Massachusetts	Ontario	18 958	20 438	557 680	587 469	29.42	28.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CANS/MW.h ²	
		AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12
Michigan	Ontario	58 535	217 012	3 356 732	10 874 461	57.35	40.55
	Quebec	0	280	0	6 784	0.00	24.23
Subtotal Imports: Michigan		58 535	217 292	3 356 732	10 881 245	57.35	40.53
Minnesota	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	2 767	11 590	96 595	375 992	34.91	30.47
Subtotal Imports: Minnesota		2 767	11 900	96 595	384 370	34.91	30.41
Missouri	Ontario	0	1 139	0	36 676	0.00	32.20
Subtotal Imports: Missouri		0	1 139	0	36 676	0.00	32.20
Montana	Alberta	90	496	2 497	9 378	27.75	29.35
	British Columbia	21 404	233 869	287 831	1 519 243	13.45	11.55
Subtotal Imports: Montana		21 494	234 365	290 328	1 528 621	13.51	11.80
ND/Minn	Manitoba	965	327 741	131 401	5 685 415	136.17	18.35
Subtotal Imports: ND/Minn		965	327 741	131 401	5 685 415	136.17	18.35
Nevada	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	75	1 517	7 441	40 919	99.21	27.43
Subtotal Imports: Nevada		75	1 565	7 441	42 073	99.21	27.39
New Mexico	British Columbia	0	6 284	0	120 610	0.00	17.96
Subtotal Imports: New Mexico		0	6 284	0	120 610	0.00	17.96
New York	Ontario	62 616	210 399	3 428 916	10 262 840	54.76	41.85
	Quebec	2 318	46 464	26 458	2 826 019	11.41	47.18
Subtotal Imports: New York		64 934	256 863	3 455 374	13 088 860	53.21	42.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG12	JAN12 - AUG12	AUG12	JAN12 - AUG12	AUG12	L12M
North Dakota	Alberta	0	3 219	0	57 664	0.00	21.63
	Saskatchewan	61	89 721	1 117	1 953 676	18.31	20.53
Subtotal Imports: North Dakota		61	92 940	1 117	2 011 340	18.31	20.59
Oregon	Alberta	0	238	0	2 785	0.00	11.70
	British Columbia	32 375	327 791	405 570	1 749 148	12.53	8.80
Subtotal Imports: Oregon		32 375	328 029	405 570	1 751 933	12.53	8.80
Pennsylvania	Alberta	0	630	0	12 108	0.00	16.31
	British Columbia	0	1 572	0	31 446	0.00	17.05
	Nova Scotia	0	9 449	0	381 992	0.00	49.67
	Ontario	0	281	0	10 694	0.00	45.80
	Saskatchewan	0	20	0	368	0.00	14.35
Subtotal Imports: Pennsylvania		0	11 952	0	436 608	0.00	40.40
Utah	British Columbia	0	1 679	0	24 103	0.00	16.53
Subtotal Imports: Utah		0	1 679	0	24 103	0.00	16.53
Vermont	Quebec	6 887	9 531	432 004	627 177	62.73	56.50
Subtotal Imports: Vermont		6 887	9 531	432 004	627 177	62.73	56.50
Washington	Alberta	49 542	605 420	1 406 684	11 297 761	28.39	23.56
	British Columbia	413 973	4 979 208	11 193 042	67 648 868	27.04	17.74
Subtotal Imports: Washington		463 515	5 584 628	12 599 726	78 946 629	27.18	18.45
Wyoming	British Columbia	40	1 234	198	12 830	4.96	12.71
Subtotal Imports: Wyoming		40	1 234	198	12 830	4.96	12.71
Total Imports		756 043	7 503 104	24 184 275	129 339 146	31.99	20.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

CA1
MT76
E52

National Energy
Board

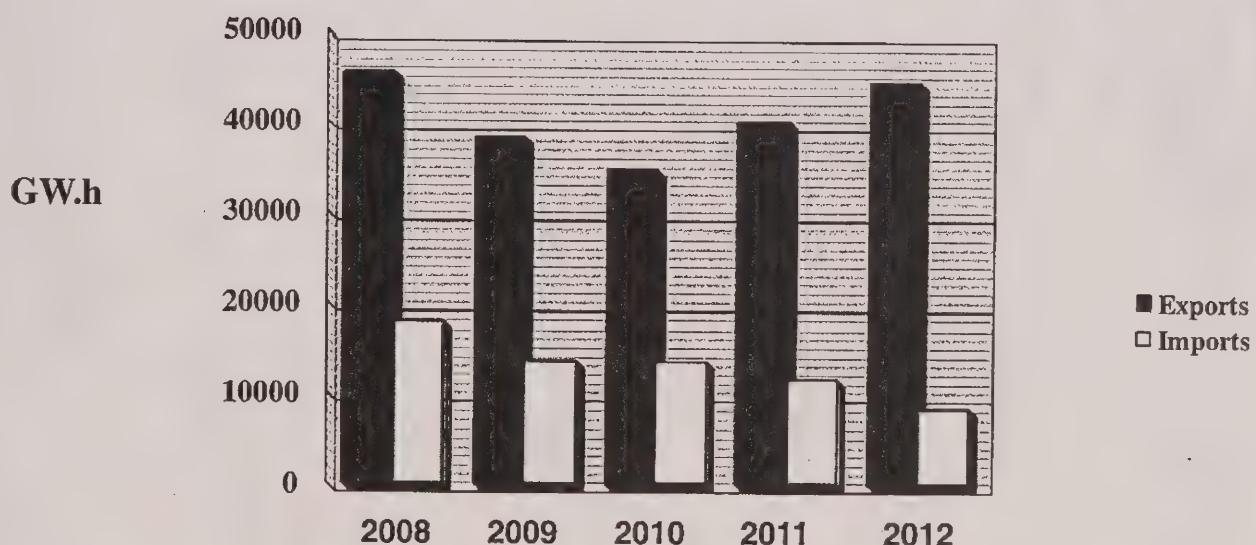


Office national
de l'énergie

Electricity Exports and Imports

Monthly Statistics for
September 2012

Exports: 4820 GW.h
Imports: 832 GW.h



January - September
(Year Totals)

Canada

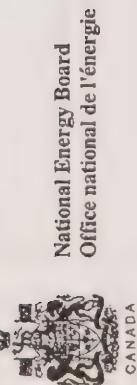


TABLE 1
Exports and Imports of Electricity
Summary: Canada
SEPTEMBER 2012

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
Exports of Electric Energy						
Firm	1 190 916	11 181 761	48 665 609	461 559 114	35.42	36.38
Interruptible	3 628 956	33 359 616	100 250 387	975 103 700	26.76	29.11
Non-Revenue	8 200	185 025	0	0	0.00	0.00
Service	0	0	12 589	1 038 818	0.00	0.00
Total Exports	4 828 072	44 726 402	148 928 584	1 437 701 632	28.86	30.97
Total Sales - Firm and Interruptible	4 819 872	44 541 377	148 915 996	1 436 662 814	28.90	31.07
Imports of Electric Energy						
Non-Revenue	0	4 370	0	0	0.00	0.00
Purchase	832 463	8 334 186	23 080 279	152 376 998	27.73	20.70
Service	170	170	1 764	24 764	10.38	145.67
Total Imports	832 633	8 338 726	23 082 043	152 401 762	27.72	20.48
Excess of Exports Over Imports	3 995 440	36 387 676	125 846 541	1 285 299 870		
Number of Export Licences:	6					
Number of Export Permits/Orders:	145					
	<hr/> 151					

For further information, contact:

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F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 E - Equichange Transfer

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) 1		CAN\$/MW.h 2	
			SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
Alberta								
CP En Mktg Inc.	Permit 375	F	0	198	0	3 613	0.00	18.25
Morgan Stanley	Permit 380	I	0	2	0	43	0.00	21.63
Northpoint	Permit 282	I	0	1 858	0	23 837	0.00	12.83
TransAlta Ener	Permit 356	F	2 520	24 308	278 173	1 422 418	110.39	57.53
TransCan Energy	Permit 271	I	0	2 075	0	47 352	0.00	22.82
Subtotal Firm and Interruptible Exports: Alberta			2 520	28 441	278 173	1 497 264	110.39	51.92
British Columbia								
BC Hydro	Permit 298	F	102	902	7 318	64 650	71.58	71.73
	Permit 337	N	720	54 287	0	0	0.00	0.00
	Treaty	N	7 480	130 738	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	915 776	8 992 910	26 600 187	214 470 147	29.05	25.97
Subtotal Firm and Interruptible Exports: British Columbia			915 878	8 993 812	26 607 505	214 534 797	29.05	25.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12
Manitoba								
Manitoba Hydro	Permit 33	F	25 700	173 318	948 547	6 490 429	36.91	37.45
	Permit 34	F	19 276	129 981	711 447	4 867 540	36.91	37.45
	Permit 35	F	106 725	748 582	2 120 887	18 537 881	19.87	24.79
	Permit 155	F	0	40 469	0	* 2 206 097	0.00	52.86
	Permit 224	F	159 207	1 451 652	9 166 095	83 786 667	57.57	58.11
	Permit 345	F	373	4 796	28 105	337 767	75.31	70.90
	Permit 352	F	0	4	0	603	0.00	131.10
	Permit 355	I	721 490	4 159 973	13 980 585	96 407 663	19.38	22.87
Subtotal Firm and Interruptible Exports: Manitoba			1 032 771	6 708 775	26 955 665	212 634 647	26.10	31.87
New Brunswick								
Algonquin Tink	Permit 321	F	8 797	83 846	662 386	6 467 069	75.30	77.83
Embra Energy	Permit 217	F	1 054	39 056	33 390	1 075 081	31.68	28.61
NB Power	Permit 295	I	25 833	248 946	1 167 422	10 282 519	45.19	42.47
Twin Rivers PCI	Permit 225	F	23 385	188 430	2 260 309	18 982 123	96.66	101.36
Subtotal Firm and Interruptible Exports: New Brunswick			59 069	560 278	4 123 507	36 806 792	69.81	66.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 020	0	43 021	0.00	29.19
Subtotal Firm and Interruptible Exports: Nova Scotia			0	1 020	0	43 021	0.00	29.19
Ontario								
Alltec, Inc.	Permit 261	F	513	6 312	11 470	194 339	22.36	30.74
Brookfield EML	Permit 303	F	307 495	3 325 612	9 816 484	108 508 717	31.92	31.67
Bruce Power	Permit 299	F	20 231	211 597	753 459	8 220 309	37.24	38.64
Cargill Trading	Permit 204	F	0	199 011	0	4 540 720	0.00	24.11
	Permit 373	F	21 583	82 551	634 605	3 217 560	29.40	38.98
Cdn. Transit	Permit 29	F	25	25	0	0	0.00	0.00
Centre Lane TL	Permit 349	F	615	32 239	19 498	1 264 325	31.70	38.36
CITIGROUP	Permit 308	I	10 010	70 465	285 106	1 720 435	28.48	26.84
Constell ECG	Permit 344	I	8 463	361 728	181 886	8 409 284	21.49	26.91
CP En Mktg Inc.	Permit 187	F	0	11 516	0	290 196	0.00	25.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12
CP En Mktg Inc.	Permit 375	F	0	259 583	0	5 681 465	0.00	21.89
CWP Energy	Permit 378	I	1 135	1 135	33 695	33 695	29.69	29.69
D&W Subway	Permit 26	F	3	27	0	0	0.00	0.00
DC Energy	Permit 314	I	6 844	42 718	134 240	1 424 824	19.61	33.21
DTE Energy Trad	Permit 206	F	0	146 116	0	3 500 689	0.00	24.01
	Permit 377	F	5 326	54 103	148 662	1 576 513	27.91	29.14
Dynasty Power	Permit 366	I	8 105	44 264	220 966	1 124 503	27.26	25.40
Hydro-Quebec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	61 098	722 816	1 864 764	23 187 787	30.52	33.25
MEHQ	Permit 334	I	148 971	1 470 020	4 678 588	41 085 777	31.41	27.95
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00	18.48
Noble Americas	Permit 364	I	4 815	18 123	105 492	441 140	21.91	24.34
Northpoint	Permit 282	I	0	12 435	0	422 860	0.00	33.57
Ont Power Gen	Permit 24	F	15	155	353	3 404	24.33	23.21
OPGI/OHIM	Permit 284	I	72 506	1 140 018	2 525 061	36 395 068	33.48	31.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equitable Transfer

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) 1		CANS/MW.h 2	
			SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
OPGI/OHIM	Permit 284	S	0	0	12 589	1 038 818	0.00	0.00
Powerex Corp.	Permit 336	I	96 133	916 897	2 823 459	26 548 843	29.37	29.35
Rainbow	Permit 263	I	6 582	111 072	135 996	3 209 602	20.66	30.22
Royal Bank	Permit 328	F	37 718	474 377	909 113	11 601 024	24.10	25.14
Saracen Power	Permit 326	I	9 851	53 158	283 543	1 445 278	28.78	28.25
Shell Energy NA	Permit 361	F	0	5 182	0	45 333	0.00	13.96
TransAlta Ener	Permit 356	F	14 320	255 542	370 026	6 892 903	25.84	27.50
TransCanada PML	Permit 184	I	0	1	0	30	0.00	30.02
Subtotal Firm and Interruptible Exports: Ontario			842 356	10 106 687	25 936 467	302 367 348	30.67	29.97
Quebec								
Brookfield EM L	Permit 303	F	109 988	906 672	3 957 290	34 009 729	31.70	34.34
CP En Mktg Inc.	Permit 187	F	0	25	0	638	0.00	25.54
Emera Energy	Permit 217	F	133 676	560 530	3 517 786	15 380 346	26.32	28.11
Hydro-Quebec	Licence 180	F	84 570	889 308	5 950 836	59 146 119	32.52	33.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MWh)		Revenue (CANS\$)		CANS/MW.h ²	
			SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
Hydro-Quebec			27 825	224 800	1 810 704	14 165 771	32.52	33.40
	Licence 181	F	13 193	138 343	873 719	8 710 933	32.52	33.40
	Licence 182	F	22 315	235 885	1 587 071	15 800 904	32.52	33.40
	Licence 183	F	15 288	158 970	1 098 629	10 843 620	32.52	33.40
	Licence 184	F	602	1 836	46 351	145 594	77.00	76.82
	Permit 20	F	28 477	52 810	942 894	2 384 417	33.11	45.15
	Permit 359	F	1 379 409	13 851 605	40 469 151	471 836 284	27.14	33.10
	MEHQ	I	151 935	1 072 929	4 760 246	34 888 982	31.33	32.52
Royal Bank	Permit 328	F	0	606	0	12 701	0.00	20.74
	Subtotal Firm and Interruptible Exports: Quebec		1 967 278	18 094 319	65 014 679	667 326 039	28.21	33.05
Saskatchewan								
Northpoint	Permit 282	I	0	43 419	0	1 362 195	0.00	31.37
Rainbow	Permit 263	I	0	4 626	0	90 711	0.00	19.61
	Subtotal Firm and Interruptible Exports: Saskatchewan		0	48 045	0	1 452 906	0.00	30.24
	Total Firm and Interruptible Exports:		4 819 372	44 541 377	148 915 996	1 436 662 814	28.90	31.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CANS/MWh ²	
			SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
Alberta								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
CP En Mktg Inc.		P	0	200	0	1 839	0.00	9.19
Emmax Marketing		P	0	150	0	3 434	0.00	22.89
Morgan Stanley		P	10 017	38 259	257 372	932 528	25.69	26.11
Northpoint		P	12 085	245 479	306 106	4 143 226	25.33	20.12
Powerex Corp.		P	14 444	120 852	305 856	3 081 352	21.18	26.72
TransAlta Ener		P	0	1 420	0	37 553	0.00	41.44
TransCan Energy		P	8 662	249 936	245 684	4 315 206	28.36	21.07
Subtotal Purchased Imports: Alberta			45 208	656 606	1 115 018	12 523 517	24.66	22.58
British Columbia								
BC Hydro		N	0	4 370	0	0	0.00	0.00
		P	0	825	0	8 245	0.00	9.99
		S	170	170	1 764	1 764	10.38	10.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
FortisBC	-	P	34 731	233 879	842 527	3 448 454	24.26	18.54
Powerex Corp.	P	501 263	5 885 271	10 858 016	78 693 297	21.66	16.29	
Rainbow	P	0	3 962	0	132 220	0.00	33.90	
Teck Metals	P	30	720	828	12 811	27.59	18.14	
Subtotal Purchased Imports: British Columbia		536 024	6 124 657	11 701 371	82 295 027	21.83	16.39	
Manitoba								
Manitoba Hydro	P	1 054	328 795	5 994	5 691 409	5.69	18.24	
Rainbow	P	34	34	8 280	8 280	243.53	243.53	
Subtotal Purchased Imports: Manitoba		1 088	328 829	14 274	5 699 689	13.12	18.25	
New Brunswick								
Algonquin Tink	P	51	1 688	3 848	132 697	75.45	78.72	
Emera Energy	P	52	2 574	2 127	91 508	40.91	31.53	
NB Power	P	88 676	439 786	3 097 098	16 196 159	34.93	36.75	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

Destination	Authorization	Exchange Type	Energy (MW·h)		Revenue (CAN\$) ¹		CAN\$/MW·h ²	
			SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
Powerex Corp.	-	P	0	1 390	0	24 823	0.00	17.86
Subtotal Purchased Imports: New Brunswick			88 779	445 438	3 103 073	16 445 187	34.95	36.82
Nova Scotia								
NS Power Inc.		P	0	9 449	0	381 992	0.00	49.52
Subtotal Purchased Imports: Nova Scotia			0	9 449	0	381 992	0.00	49.52
Ontario								
Brookfield EML		P	1 118	2 257	48 034	84 710	42.96	37.53
Bruce Power		P	875	7 406	28 318	248 951	32.36	33.23
Cargill Trading		P	2 842	9 716	123 650	396 155	43.51	39.45
Centre Lane TL		P	606	2 926	36 105	128 755	59.58	43.02
CITIGROUP		P	0	1 425	0	124 818	0.00	87.59
Constell ECG		P	291	1 379	9 979	56 190	34.29	36.01
CP En Mktg Inc.		P	0	72 762	0	2 232 869	0.00	34.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
CWP Energy	-	P	40	40	1 273	1 273	31.83	31.83
D&W Subway		P	1	5	0	0	0.00	0.00
DTE Energy Trad	P	825	20 661	44 989	1 012 206	54.53	47.53	
MAG Energy Sol.	P	55 368	250 425	3 564 860	16 078 333	64.38	62.94	
Manitoba Hydro	P	7 885	82 935	280 160	3 060 388	35.53	33.22	
MEHQ	P	1 005	1 571	61 899	81 960	61.59	52.17	
Noble Americas	P	225	956	12 262	49 394	54.50	51.67	
Northpoint	P	0	1 062	0	18 375	0.00	22.51	
OPG/OHIM	P	626	631	26 714	26 815	42.67	29.91	
	S	0	0	0	22 999	0.00	0.00	
Powerex Corp.	P	2 262	6 818	146 094	290 001	64.59	39.81	
Rainbow	P	50	486	343	13 810	6.86	27.82	
Royal Bank	P	191	4 060	10 623	146 252	55.62	30.83	
Saracen Power	P	700	700	34 554	34 554	49.36	49.36	
TransAlta Ener	P	71 286	137 059	2 251 196	4 719 789	31.58	34.19	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
TransCanada FML	-	P	0	1	0	24	0.00	23.98
Subtotal Purchased Imports: Ontario			146 196	605 281	6 681 053	28 805 623	45.70	43.00
Quebec								
Emera Energy	P	5 055	39 082	177 707	1 564 147	35.15	39.95	
Hydro-Quebec	P	550	22 485	10 819	2 076 529	19.67	62.42	
MEHQ	P	0	322	0	8 110	0.00	25.19	
Subtotal Purchased Imports: Quebec		5 605	61 889	188 527	3 648 786	33.64	47.62	
Saskatchewan								
Northpoint	P	8 530	96 904	140 956	1 877 823	16.52	19.29	
Powerex Corp.	P	0	20	0	368	0.00	14.03	
Rainbow	P	1 033	5 112	136 007	698 987	131.66	128.15	
Subtotal Purchased Imports: Saskatchewan		9 563	102 036	276 963	2 577 178	28.96	22.47	
Total Purchased Imports:		832 463	8 334 186	23 080 279	152 376 998	27.73	20.70	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MMWh ²	
		SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
Alaska	British Columbia	102	902	7 318	64 650	71.58	71.73
Subtotal Exports: Alaska		102	902	7 318	64 650	71.58	71.73
Arizona	British Columbia	1 251	51 061	47 055	1 930 269	37.61	36.53
Subtotal Exports: Arizona		1 251	51 061	47 055	1 930 269	37.61	36.53
California	British Columbia	612 430	6 416 961	19 261 488	148 395 894	31.45	24.45
Subtotal Exports: California		612 430	6 416 961	19 261 488	148 395 894	31.45	24.45
Idaho	British Columbia	1 863	29 945	8 413	354 121	4.52	16.18
Subtotal Exports: Idaho		1 863	29 945	8 413	354 121	4.52	16.18
Illinois	Ontario	0	5 390	0	237 737	0.00	44.11
Subtotal Exports: Illinois		0	5 390	0	237 737	0.00	44.11
Indiana	British Columbia	912	10 237	58 792	459 801	64.46	45.04
Ontario		830	1 523	21 598	45 236	26.02	29.70
Subtotal Exports: Indiana		1 742	11 760	80 390	505 037	46.15	43.08
Maine	New Brunswick	59 069	560 278	4 123 507	36 806 792	69.81	66.79
	Nova Scotia	0	1 020	0	43 021	0.00	29.19
Quebec		152 537	1 074 765	4 806 598	35 034 577	31.51	32.61
Subtotal Exports: Maine		211 606	1 636 063	8 930 104	71 884 390	42.20	46.46
Massachusetts	Ontario	610	18 458	19 771	473 290	32.41	25.69
Subtotal Exports: Massachusetts		610	18 458	19 771	473 290	32.41	25.69
Michigan	Ontario	245 741	3 182 006	8 025 414	94 196 216	32.66	30.37
Saskatchewan		0	4 626	0	90 711	0.00	19.61
Subtotal Exports: Michigan		245 741	3 186 632	8 025 414	94 286 927	32.66	30.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
Minnesota	Ontario	6 982	61 350	264 700	2 279 603	23.90	23.35
	Subtotal Exports: Minnesota	6 982	61 350	264 700	2 279 603	23.90	23.35
Missouri	Ontario	0	8 193	0	450 226	0.00	51.74
	Subtotal Exports: Missouri	0	8 193	0	450 226	0.00	51.74
Montana	British Columbia	1 292	151 786	25 815	2 438 956	19.98	16.80
	Subtotal Exports: Montana	1 292	151 786	25 815	2 438 956	19.98	16.80
ND/Minn	Manitoba	1 032 771	6 708 775	26 955 665	212 634 647	26.10	31.87
	Subtotal Exports: ND/Minn	1 032 771	6 708 775	26 955 665	212 634 647	26.10	31.87
Nevada	British Columbia	4 686	134 639	149 888	5 092 639	31.99	37.98
	Subtotal Exports: Nevada	4 686	134 639	149 888	5 092 639	31.99	37.98
New England	Ontario	30 884	751 259	874 049	30 367 094	28.30	33.89
	Quebec	102 785	858 112	3 467 155	30 987 496	32.07	34.56
	Subtotal Exports: New England	133 669	1 609 371	4 341 203	61 354 589	31.20	34.24
New Mexico	British Columbia	1 961	20 578	75 499	660 520	38.50	35.77
	Subtotal Exports: New Mexico	1 961	20 578	75 499	660 520	38.50	35.77
New York	Ontario	335 802	4 433 530	9 019 299	119 700 320	26.86	27.37
	Quebec	916 221	7 833 797	24 408 077	241 065 644	25.28	29.99
	Subtotal Exports: New York	1 252 023	12 267 326	33 427 375	360 765 964	25.71	28.98
North Dakota	British Columbia	37	271	0	0	0.00	0.00
	Saskatchewan	0	43 419	0	1 362 195	0.00	31.37
	Subtotal Exports: North Dakota	37	43 690	0	1 362 195	0.00	31.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
Oregon	Alberta	0	198	0	3 613	0.00	18.25
	British Columbia	137 149	771 245	4 405 947	23 429 860	32.13	30.89
	Subtotal Exports: Oregon	137 149	771 443	4 405 947	23 433 473	32.13	30.89
Pen/NJ/sey/Maryla	Ontario	203 275	1 552 325	7 085 248	51 137 918	34.86	33.54
	Subtotal Exports:	203 275	1 552 325	7 085 248	51 137 918	34.86	33.54
Pennsylvania	Ontario	18 167	80 694	623 753	3 021 587	34.33	37.60
	Subtotal Exports: Pennsylvania	18 167	80 694	623 753	3 021 587	34.33	37.60
Utah	British Columbia	50	9 008	1 663	362 077	33.26	43.28
	Subtotal Exports: Utah	50	9 008	1 663	362 077	33.26	43.28
Vermont	Ontario	66	11 960	2 635	458 123	39.93	39.83
	Quebec	795 735	8 327 646	32 332 850	360 238 322	30.45	35.65
	Subtotal Exports: Vermont	795 801	8 339 606	32 335 485	360 696 445	30.46	35.65
Washington	Alberta	2 520	28 243	278 173	1 493 650	110.39	52.16
	British Columbia	154 146	1 396 863	2 565 626	31 335 969	16.64	27.75
	Subtotal Exports: Washington	156 666	1 425 106	2 843 799	32 829 620	18.15	28.01
Wyoming	British Columbia	0	316	0	10 040	0.00	46.25
	Subtotal Exports: Wyoming	0	316	0	10 040	0.00	46.25
Total Exports		4 819 872	44 541 377	148 915 996	1 436 662 814	28.90	31.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
Arizona	Alberta	0	29	0	721	0.00	24.85
	British Columbia	30	1 788	1 291	40 874	43.04	21.04
Subtotal Imports: Arizona		30	1 817	1 291	41 594	43.04	21.08
California	British Columbia	1 110	19 628	-53 360	-775 739	-48.07	-31.11
Subtotal Imports: California		1 110	19 628	-53 360	-775 739	-48.07	-31.11
Colorado	British Columbia	0	1 077	0	10 916	0.00	12.13
Subtotal Imports: Colorado		0	1 077	0	10 916	0.00	12.13
Idaho	British Columbia	324	13 541	3 684	114 494	11.37	12.18
Subtotal Imports: Idaho		324	13 541	3 684	114 494	11.37	12.18
Indiana	Alberta	2 653	3 661	25 785	44 335	9.72	12.11
	British Columbia	225	1 135	1 101	8 660	4.89	10.67
	Manitoba	34	34	8 280	8 280	243.53	243.53
	Ontario	50	970	343	42 252	6.86	43.40
	Saskatchewan	1 033	3 765	136 007	482 178	131.66	118.40
Subtotal Imports: Indiana		3 995	9 565	171 516	585 704	42.93	60.08
Iowa	Ontario	0	78	0	1 779	0.00	23.79
Subtotal Imports: Iowa		0	78	0	1 779	0.00	23.79
Maine	New Brunswick	88 779	444 048	3 103 073	16 420 364	34.95	36.87
	Quebec	0	9	0	279	0.00	30.95
Subtotal Imports: Maine		88 779	444 057	3 103 073	16 420 642	34.95	36.87
Massachusetts	New Brunswick	0	1 390	0	24 823	0.00	17.86

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination



Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
Massachusetts	Ontario	56 550	75 582	1 720 411	2 282 674	30.42	30.22
Subtotal Imports: Massachusetts		56 550	76 972	1 720 411	2 307 497	30.42	30.00
Michigan	Ontario	40 937	257 948	2 338 116	13 212 576	57.12	46.82
	Quebec	0	280	0	6 784	0.00	24.23
Subtotal Imports: Michigan		40 937	258 228	2 338 116	13 219 361	57.12	46.80
Minnesota	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	2 933	14 523	124 550	500 541	42.46	32.07
Subtotal Imports: Minnesota		2 933	14 833	124 550	508 920	42.46	31.99
Missouri	Ontario	0	1 139	0	36 676	0.00	32.20
Subtotal Imports: Missouri		0	1 139	0	36 676	0.00	32.20
Montana	Alberta	5 142	5 638	102 502	111 880	19.93	24.61
	British Columbia	8 507	242 376	118 313	1 637 556	13.91	10.49
Subtotal Imports: Montana		13 649	248 014	220 815	1 749 437	16.18	10.88
ND/Minn	Manitoba	1 054	328 795	5 994	5 691 409	5.69	18.24
Subtotal Imports: ND/Minn		1 054	328 795	5 994	5 691 409	5.69	18.24
Nevada	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	0	1 517	0	40 919	0.00	26.57
Subtotal Imports: Nevada		0	1 565	0	42 073	0.00	26.54
New Mexico	British Columbia	345	6 629	2 595	123 206	7.52	18.33
Subtotal Imports: New Mexico		345	6 629	2 595	123 206	7.52	18.33
New York	Ontario	45 306	254 340	2 462 599	12 683 395	54.35	43.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		SEP12	JAN12 - SEP12	SEP12	JAN12 - SEP12	SEP12	L12M
New York	Quebec	3 262	49 726	76 440	2 902 459	23.43	46.06
Subtotal Imports: New York		48 568	304 066	2 539 039	15 585 854	52.28	43.36
North Dakota	Alberta	0	3 219	0	57 664	0.00	16.43
	Saskatchewan	8 530	98 251	140 956	2 094 632	16.52	20.26
Subtotal Imports: North Dakota		8 530	101 470	140 956	2 152 296	16.52	20.09
Oregon	Alberta	0	238	0	2 785	0.00	11.70
	British Columbia	16 380	344 171	220 054	1 969 201	13.43	8.18
Subtotal Imports: Oregon		16 380	344 409	220 054	1 971 987	13.43	8.18
Pennsylvania	Alberta	63	693	1 470	13 578	23.33	14.58
	British Columbia	1 081	2 653	13 347	44 793	12.35	16.02
	Nova Scotia	0	9 449	0	381 992	0.00	49.52
	Ontario	420	701	35 035	45 729	83.42	56.58
	Saskatchewan	0	20	0	368	0.00	14.03
Subtotal Imports: Pennsylvania		1 564	13 516	49 852	486 460	31.87	43.40
Utah	British Columbia	0	1 679	0	24 103	0.00	16.49
Subtotal Imports: Utah		0	1 679	0	24 103	0.00	16.49
Vermont	Quebec	2 343	11 874	112 087	739 264	47.84	55.04
Subtotal Imports: Vermont		2 343	11 874	112 087	739 264	47.84	55.04
Washington	Alberta	37 350	642 770	985 260	12 283 022	26.38	22.69
	British Columbia	506 984	5 486 192	11 382 640	79 031 508	22.45	17.37
Subtotal Imports: Washington		544 334	6 128 962	12 367 900	91 314 529	22.72	17.98
Wyoming	British Columbia	1 038	2 272	11 706	24 536	11.28	12.30
Subtotal Imports: Wyoming		1 038	2 272	11 706	24 536	11.28	12.30
Total Imports		832 463	8 334 186	23 080 279	152 376 998	27.73	20.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy
Board

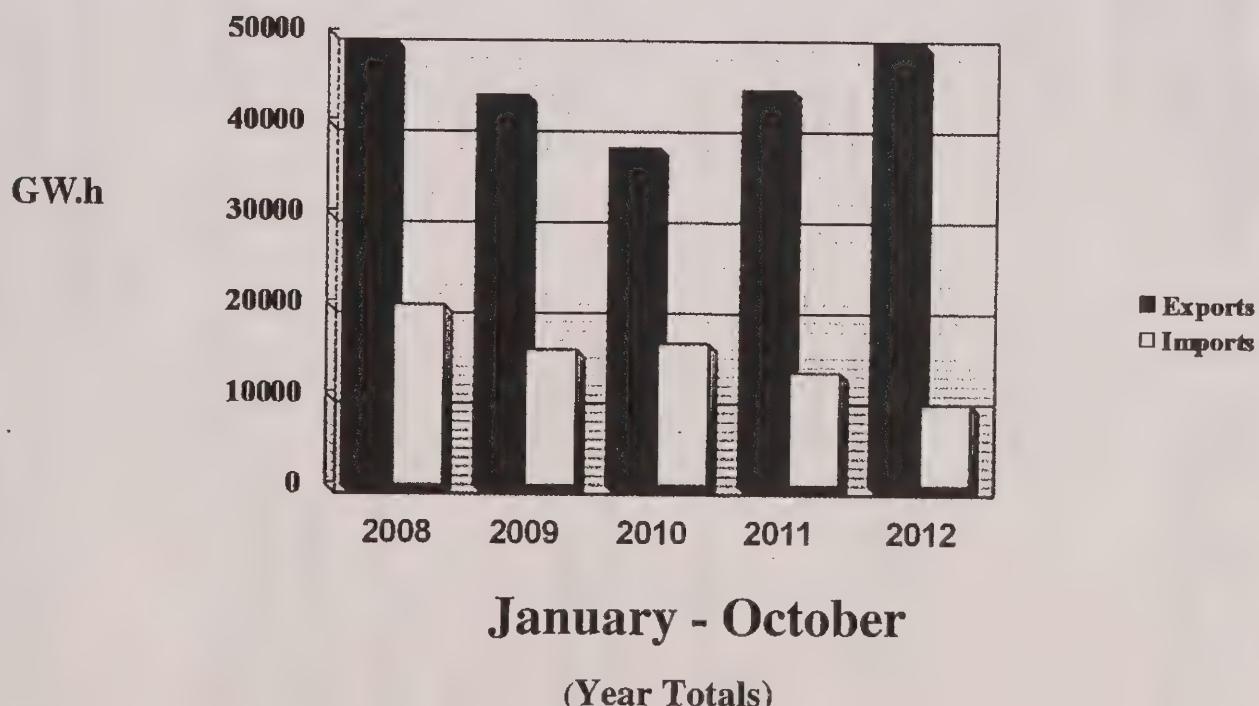


Office national
de l'énergie

Electricity Exports and Imports

Monthly Statistics for
October 2012

Exports: 4273 GW.h
Imports: 704 GW.h



Canada



TABLE 1
Exports and Imports of Electricity
Summary: Canada
OCTOBER 2012

Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
	OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	L12M
Exports of Electric Energy						
Firm	1 193 229	12 374 304	50 599 758	512 136 278	36.92	36.21
Interruptible	3 079 615	36 439 231	98 839 136	1 073 942 836	31.26	29.34
Non-Revenue	15 741	200 766	0	0	0.00	0.00
Service	0	0	20 590	1 059 408	0.00	0.00
Total Exports	4 288 585	49 014 301	149 459 484	1 587 138 523	32.73	31.07
Total Sales - Firm and Interruptible	4 272 844	48 813 535	149 438 894	1 586 079 115	32.84	31.18
Imports of Electric Energy						
Non-Revenue	39 021	43 391	0	0	0.00	0.00
Purchase	704 450	9 039 635	20 468 333	172 878 571	29.06	20.79
Service	0	170	0	24 764	0.00	145.67
Total Imports	743 471	9 083 196	20 468 333	172 903 335	27.53	20.56
Excess of Exports Over Imports	3 545 115	39 931 106	128 991 151	1 414 235 188		
Number of Export Licences:	6					
Number of Export Permits/Orders:	139					
	145					

For further information, contact:

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National Energy Board
(403) 299-3706

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	JAN12
Alberta								
CP En Mktg Inc.	Permit 375	F	2 850	3 048	53 105	56 718	18.63	18.61
Morgan Stanley	Permit 380	I	0	2	0	43	0.00	21.63
Northpoint	Permit 282	I	0	1 858	0	23 837	0.00	12.83
TransAlta Ener	Permit 356	F	2 827	27 054	258 284	1 679 078	.91.36	61.60
TransCan Energy	Permit 271	I	0	2 075	0	47 352	0.00	22.82
Subtotal Firm and Interruptible Exports: Alberta			5 677	34 037	311 389	1 807 028	54.85	52.80
British Columbia								
BC Hydro	Permit 298	F	103	1 005	7 490	72 140	72.58	71.74
	Permit 337	N	744	55 031	0	0	0.00	0.00
	Treaty	N	14 997	145 735	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	714 474	9 707 384	22 994 971	237 465 118	32.18	26.06
Subtotal Firm and Interruptible Exports: British Columbia			714 577	9 708 389	23 002 461	237 537 258	32.19	26.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	L12M
Manitoba								
Manitoba Hydro	Permit 33	F	0	173 318	0	6 490 429	0.00	37.45
	Permit 34	F	0	129 981	0	4 867 540	0.00	37.45
	Permit 35	F	83 081	831 663	2 206 126	20 744 007	26.55	25.25
	Permit 155	F	0	40 469	0	2 206 097	0.00	54.89
	Permit 224	F	182 081	1 633 733	10 148 590	93 935 257	55.74	58.08
	Permit 345	F	440	5 236	38 755	376 521	88.08	71.51
	Permit 352	F	0	4	0	603	0.00	131.10
	Permit 355	I	344 967	4 504 940	10 007 508	106 415 171	29.01	23.79
Subtotal Firm and Interruptible Exports: Manitoba			610 569	7 319 344	22 400 978	235 035 625	36.69	32.71
New Brunswick								
Algonquin Pipe Line	Permit 321	F	9 937	93 783	748 163	7 215 232	75.29	77.52
Emera Energy	Permit 217	F	0	39 056	0	1 075 081	0.00	28.01
	Permit 381	F	1 486	1 486	49 082	49 082	33.03	33.03
NB Power	Permit 295	I	30 562	279 508	1 321 229	11 603 748	43.23	42.19
Twin Rivers PCI	Permit 225	F	24 420	212 850	2 532 491	21 514 614	103.71	101.04
Subtotal Firm and Interruptible Exports: New Brunswick			66 405	626 683	4 650 965	41 457 757	70.04	66.73

Footnotes:

1. Includes capacity and energy charges.
2. Average values for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	L12M
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 020	0	43 021	0.00	29.04
Subtotal Firm and Interruptible Exports: Nova Scotia	0	1 020		0	43 021	0.00	29.04	
Ontario								
Allote, Inc.	Permit 261	F	107	6 419	3 283	197 622	30.68	30.79
Brookfield EML	Permit 303	F	318 023	3 643 635	10 863 636	119 372 353	34.16	31.50
Bruce Power	Permit 299	F	30 901	242 498	1 168 372	9 388 681	37.81	38.65
Cargill Trading	Permit 204	F	0	199 011	0	4 540 720	0.00	23.58
	Permit 373	F	39 273	121 824	1 019 247	4 236 807	25.95	34.78
Cdn. Transit	Permit 29	F	0	25	0	0	0.00	0.00
Centre Lane TL	Permit 349	F	1 134	33 373	49 831	1 314 156	43.94	39.05
CITIGROUP	Permit 308	I	0	70 465	0	1 720 435	0.00	24.62
Constell ECG	Permit 344	I	3 910	365 638	95 758	8 505 041	24.49	25.55
CP En Mktg Inc.	Permit 187	F	0	11 516	0	290 196	0.00	25.20

Footnotes:

- F - Firm Sales
 - I - Interruptible Sales
 - P - Purchase (Import)
 - N - Non-Revenue
 - S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 - E - Equichange Transfer
1. Includes capacity and energy charges.
 2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS\$) ¹		CANS/MW.h ²
			OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	
CP En Mktg Inc.	Permit 375	F	15 343	274 926	370 580	6 052 046	24.15
CWP Energy	Permit 378	I	13 443	14 578	485 354	519 049	36.10
D&W Subway	Permit 26	F	2	29	0	0	0.00
DC Energy	Permit 314	I	8 066	50 784	217 743	1 642 567	27.00
DTE Energy Trad	Permit 206	F	0	146 116	0	3 500 689	0.00
	Permit 377	F	30 489	84 592	741 349	2 317 862	24.32
Dynasty Power	Permit 366	I	500	44 764	12 880	1 137 383	25.76
Hydro-Quebec	Permit 359	I	0	16 423	0	244 840	0.00
MAG Energy Sol.	Permit 255	I	101 266	824 082	3 323 464	26 511 251	32.82
MEHQ	Permit 334	I	139 809	1 609 829	3 641 024	44 726 801	26.04
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00
Noble Americas	Permit 364	I	10 671	28 794	272 604	713 743	25.55
Northpoint	Permit 282	I	0	12 435	0	422 860	0.00
Ont Power Gen	Permit 24	F	17	173	362	3 765	21.04
OPGI/OHIM	Permit 284	I	107 297	1 247 315	3 517 875	39 912 943	31.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

Source	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
			OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	L12M
OPGI/OHIM	Permit 284	S	0	0	20 590	1 059 408	0.00	0.00
Powerex Corp.	Permit 336	I	109 124	1 026 021	3 495 379	30 044 223	32.03	29.46
Rainbow	Permit 263	I	23 492	134 564	639 885	3 849 487	27.24	29.58
Royal Bank	Permit 328	F	70 088	544 465	1 617 931	13 218 954	23.08	24.77
Saracen Power	Permit 326	I	4 055	57 213	121 668	1 566 947	30.00	28.72
Shell Energy NA	Permit 361	F	0	5 182	0	45 333	0.00	11.55
TransAlta Ener	Permit 356	F	70 019	324 956	2 004 567	8 876 500	28.63	27.64
TransCanada PML	Permit 184	I	0	1	0	30	0.00	30.02
Subtotal Firm and Interruptible Exports: Ontario			1 097 029	11 203 111	33 662 792	336 009 171	30.60	29.74
Quebec								
Brookfield EM L	Permit 303	F	102 652	1 009 324	4 009 660	38 019 388	34.40	33.84
CP En Mktg Inc.	Permit 187	F	0	25	0	638	0.00	25.54
Emera Energy	Permit 217	F	0	560 530	0	15 380 346	0.00	27.99
	Permit 381	F	67 089	67 089	2 007 978	2 007 978	29.93	29.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$)		CANS/MW.h ²
			OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	
Hydro-Quebec							
Licence 180	F	62 961	952 269	5 295 884	64 442 003	32.81	33.42
Licence 181	F	18 431	243 231	1 518 917	15 684 689	32.81	33.40
Licence 182	F	9 504	147 847	760 615	9 471 548	32.81	33.42
Licence 183	F	17 939	253 824	1 457 913	17 258 817	32.81	33.42
Licence 184	F	10 734	169 704	959 186	11 802 806	32.81	33.42
Permit 20	F	0	1 836	0	145 594	0.00	76.82
Permit 359	F	21 297	74 107	708 361	3 092 778	33.26	41.73
I	I	1 274 749	15 126 354	42 176 275	514 012 559	31.15	32.94
MEHQ	I	193 231	1 266 160	6 515 520	41 404 503	33.72	32.70
Permit 334	I						
Permit 328	F	0	606	0	12 701	0.00	20.74
Subtotal Firm and Interruptible Exports: Quebec			1 778 587	19 872 906	65 410 310	732 736 348	31.71
Saskatchewan							
Northpoint	Permit 282	I	'0	43 419	0	1 362 195	0.00
Rainbow	Permit 263	I	0	4 626	0	90 711	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			0	48 045	0	1 452 906	0.00
Total Firm and Interruptible Exports:			4 272 844	48 813 535	149 438 894	1 586 079 115	32.84
							31.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	L12M
Alberta								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
CP En Mktg Inc.		P	0	200	0	1 839	0.00	9.19
Enmax Marketing		P	0	150	0	3 434	0.00	22.89
Morgan Stanley		P	1 900	40 159	58 505	991 033	30.79	26.14
Northpoint		P	22 881	268 360	741 634	4 884 860	32.41	20.52
Powerex Corp.		P	19 680	140 532	550 135	3 631 488	27.95	27.11
TransAlta Ener		P	119	1 539	1 948	39 501	16.37	41.12
TransCan Energy		P	24 941	274 877	908 426	5 223 633	36.42	21.73
Subtotal Purchased Imports: Alberta			69 521	726 127	2 260 648	14 784 165	32.52	22.96
British Columbia								
BC Hydro		N	39 021	43 391	0	0	0.00	0.00
		P	0	859	0	9 033	0.00	10.52
		S	0	170	0	1 764	0.00	10.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12
FortisBC	-	P	38 581	272 460	1 067 242	4 515 696	27.66	18.15
Powerex Corp.		P	527 882	6 413 153	14 723 740	93 417 037	27.89	16.59
Rainbow		P	300	4 262	11 472	143 692	38.24	33.71
Teck Metals		P	0	720	0	12 811	0.00	17.79
Subtotal Purchased Imports: British Columbia			566 763	6 691 454	15 802 454	98 098 268	27.88	16.67
Manitoba								
Manitoba Hydro		P	14 646	343 441	152 582	5 843 991	10.42	17.91
Rainbow		P	1 676	1 710	248 962	257 242	148.55	150.43
Subtotal Purchased Imports: Manitoba			16 322	345 151	401 544	6 101 233	24.60	18.46
New Brunswick								
Algonquin Tink		P	145	1 833	10 917	143 614	75.29	78.45
Emera Energy		P	20	2 594	644	92 152	32.21	35.84
NB Power		P	33 169	472 955	1 225 913	17 422 072	36.96	36.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	L12M
Powerex Corp.	-	P	0	1 390	0	24 823	0.00	17.86
Subtotal Purchased Imports: New Brunswick			33 334	478 772	1 237 474	17 682 660	37.12	36.84
Nova Scotia								
NS Power Inc.		P	0	9 449	0	381 992	0.00	46.97
Subtotal Purchased Imports: Nova Scotia			0	9 449	0	381 992	0.00	46.97
Ontario								
Brookfield EML		P	0	2 257	0	84 710	0.00	37.53
Bruce Power		P	50	7 456	1 443	250 394	28.86	32.69
Cargill Trading		P	0	9 716	0	396 155	0.00	39.45
Centre Lane TL		P	0	2 926	0	128 755	0.00	44.17
CITIGROUP		P	0	1 425	0	124 818	0.00	87.59
Constell ECG		P	0	1 379	0	56 190	0.00	36.37
CP En Mktg Inc.		P	0	72 762	0	2 232 869	0.00	33.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12
CWP Energy	-	P	0	40	0	1 273	0.00	31.83
D&W Subway		P	1	6	0	0	0.00	0.00
DTE Energy Trad		P	0	20 661	0	1 012 206	0.00	48.83
MAG Energy Sol.		P	9 020	259 445	577 870	16 656 203	64.07	63.35
Manitoba Hydro		P	4 387	87 322	112 442	3 172 831	25.63	33.96
MEHQ		P	600	2 171	18 923	100 883	31.54	46.47
Noble Americas		P	0	956	0	49 394	0.00	51.67
Northpoint		P	0	1 062	0	18 375	0.00	21.00
OPCI/OHIM		P	0	631	0	26 815	0.00	29.91
	S	0	0	0	0	22 999	0.00	0.00
Powerex Corp.		P	0	6 818	0	290 001	0.00	40.60
Rainbow		P	0	486	0	13 810	0.00	27.82
Royal Bank		P	60	4 120	1 178	147 431	19.64	32.17
Saracen Power		P	0	700	0	34 554	0.00	49.36
TransAlta Ener		P	100	138 124	2 682	4 754 924	26.82	34.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	L12M
TransCanada PML	-	P	0	1	0	24	0.00	23.98
Subtotal Purchased Imports: Ontario			14 218	620 464	714 539	29 552 614	50.26	44.07
Quebec								
Emera Energy	P	2 042	41 124	11 623	1 575 770	5.69	38.04	
Hydro-Quebec	P	1 050	23 535	19 477	2 096 006	18.55	60.46	
MEHQ	P	0	322	0	8 110	0.00	25.19	
Subtotal Purchased Imports: Quebec			3 092	64 981	31 100	3 679 886	10.06	45.75
Saskatchewan								
Northpoint	P	1 200	98 104	20 574	1 898 397	17.15	19.31	
Powerex Corp.	P	0	20	0	368	0.00	16.05	
Rainbow	P	0	5 112	0	698 987	0.00	129.71	
Subtotal Purchased Imports: Saskatchewan			1 200	103 236	20 574	2 597 753	17.15	23.08
Total Purchased Imports:			704 450	9 039 635	20 468 333	172 878 571	29.06	20.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	L12M
Alaska	British Columbia	103	1 005	7 490	72 140	72.58	71.74
Subtotal Exports: Alaska		103	1 005	7 490	72 140	72.58	71.74
Arizona	British Columbia	2 119	53 180	81 735	2 012 004	38.57	36.63
Subtotal Exports: Arizona		2 119	53 180	81 735	2 012 004	38.57	36.63
California	British Columbia	219 876	6 636 837	8 249 761	156 645 655	37.52	24.40
Subtotal Exports: California		219 876	6 636 837	8 249 761	156 645 655	37.52	24.40
Idaho	British Columbia	2 268	32 213	6 309	360 429	2.78	15.23
Subtotal Exports: Idaho		2 268	32 213	6 309	360 429	2.78	15.23
Illinois	Ontario	0	5 390	0	237 737	0.00	44.11
Subtotal Exports: Illinois		0	5 390	0	237 737	0.00	44.11
Indiana	British Columbia	0	10 237	0	459 801	0.00	45.04
Subtotal Exports: Indiana		0	10 237	0	459 801	0.00	45.04
Maine	New Brunswick	66 405	626 683	4 650 965	41 457 757	70.04	66.73
	Nova Scotia	0	1 020	0	43 021	0.00	29.04
	Quebec	193 231	1 267 996	6 515 520	41 550 097	33.72	32.78
Subtotal Exports: Maine		259 636	1 895 699	11 166 485	83 050 875	43.01	45.39
Massachusetts	Ontario	282	18 740	7 393	480 683	26.22	25.80
Subtotal Exports: Massachusetts		282	18 740	7 393	480 683	26.22	25.80
Michigan	Ontario	418 310	3 599 712	12 146 792	106 322 039	29.04	29.99
	Saskatchewan	0	4 626	0	90 711	0.00	19.61
Subtotal Exports: Michigan		418 310	3 604 338	12 146 792	106 412 750	29.04	29.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12
Minnesota	Ontario	5 308	66 658	220 073	2 499 676	22.86	23.27
	Subtotal Exports: Minnesota	5 308	66 658	220 073	2 499 676	22.86	23.27
Missouri	Ontario	450	8 643	14 619	464 845	32.49	51.11
	Subtotal Exports: Missouri	450	8 643	14 619	464 845	32.49	51.11
Montana	British Columbia	1 627	153 413	49 435	2 488 391	30.38	16.91
	Subtotal Exports: Montana	1 627	153 413	49 435	2 488 391	30.38	16.91
ND/Minn	Manitoba	610 569	7 319 344	22 400 978	235 035 625	36.69	32.71
	Subtotal Exports: ND/Minn	610 569	7 319 344	22 400 978	235 035 625	36.69	32.71
Nevada	British Columbia	490	135 129	22 576	5 115 215	46.07	37.88
	Subtotal Exports: Nevada	490	135 129	22 576	5 115 215	46.07	37.88
New England	Ontario	91 134	842 393	2 898 606	33 265 699	31.81	32.98
	Quebec	99 048	957 160	3 581 105	34 568 600	34.41	34.05
	Subtotal Exports: New England	190 182	1 799 553	6 479 710	67 834 300	33.16	33.55
New Mexico	British Columbia	1 252	21 830	49 125	709 645	39.24	33.96
	Subtotal Exports: New Mexico	1 252	21 830	49 125	709 645	39.24	33.96
New York	Ontario	326 271	4 759 801	9 069 494	128 769 814	27.80	27.18
	Quebec	581 669	8 415 466	18 281 645	259 347 289	29.26	29.93
	Subtotal Exports: New York	907 940	13 175 266	27 351 139	388 117 103	28.73	28.91
North Dakota	British Columbia	0	271	0	0	0.00	0.00
	Saskatchewan	0	43 419	0	1 362 195	0.00	31.37
	Subtotal Exports: North Dakota	0	43 690	0	1 362 195	0.00	31.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	L12M
Oregon	Alberta	0	198	0	3 613	0.00	18.25
	British Columbia	49 860	821 105	1 650 131	25 079 992	33.10	31.10
Subtotal Exports: Oregon		49 860	821 303	1 650 131	25 083 605	33.10	31.10
Pen/N Jersey/Maryla	Ontario	215 890	1 768 215	7 945 125	59 083 043	36.80	33.66
Subtotal Exports:		215 890	1 768 215	7 945 125	59 083 043	36.80	33.66
Pennsylvania	Ontario	34 577	115 271	1 235 980	4 257 567	35.75	37.04
Subtotal Exports: Pennsylvania		34 577	115 271	1 235 980	4 257 567	35.75	37.04
Utah	British Columbia	290	9 298	13 247	375 324	45.68	42.20
Subtotal Exports: Utah		290	9 298	13 247	375 324	45.68	42.20
Vermont	Ontario	1	11 961	34	458 157	34.00	39.82
	Quebec	904 639	9 232 285	37 032 040	397 270 362	32.56	35.41
Subtotal Exports: Vermont		904 640	9 244 246	37 032 074	397 728 519	32.56	35.42
Washington	Alberta	5 677	33 839	311 389	1 803 415	54.85	53.00
	British Columbia	436 692	1 833 554	12 872 651	44 208 620	29.48	28.14
Subtotal Exports: Washington		442 369	1 867 393	13 184 039	46 012 035	29.80	28.44
Wyoming	British Columbia	0	316	0	10 040	0.00	43.71
Subtotal Exports: Wyoming		0	316	0	10 040	0.00	43.71
Total Exports		4 272 844	48 813 535	149 438 894	1 586 079 115	32.84	31.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	L12M
Arizona	Alberta	0	29	0	721	0.00	24.85
	British Columbia	1 445	3 233	39 910	80 784	27.62	24.25
Subtotal Imports: Arizona		1 445	3 262	39 910	81 504	27.62	24.25
California	British Columbia	3 185	22 813	-21 732	-797 470	-6.82	-29.13
Subtotal Imports: California		3 185	22 813	-21 732	-797 470	-6.82	-29.13
Colorado	British Columbia	162	1 239	1 827	12 743	11.28	11.36
Subtotal Imports: Colorado		162	1 239	1 827	12 743	11.28	11.36
Idaho	British Columbia	1 994	15 535	30 507	145 002	15.30	12.01
Subtotal Imports: Idaho		1 994	15 535	30 507	145 002	15.30	12.01
Indiana	Alberta	0	3 661	0	44 335	0.00	12.11
	British Columbia	205	1 340	2 279	10 939	11.12	10.72
	Manitoba	1 676	1 710	248 962	257 242	148.55	150.43
	Ontario	0	970	0	42 252	0.00	43.40
	Saskatchewan	0	3 765	0	482 178	0.00	120.22
Subtotal Imports: Indiana		1 881	11 446	251 241	836 945	133.57	71.28
Iowa	Ontario	0	78	0	1 779	0.00	23.79
Subtotal Imports: Iowa		0	78	0	1 779	0.00	23.79
Maine	New Brunswick	33 334	477 382	1 237 474	17 657 838	37.12	36.89
	Quebec	0	9	0	279	0.00	30.95
Subtotal Imports: Maine		33 334	477 391	1 237 474	17 658 116	37.12	36.89
Massachusetts	New Brunswick	0	1 390	0	24 823	0.00	17.86

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
		OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	L12M
Massachusetts	Ontario	0	75 182	0	2 273 083	0.00	30.23
Subtotal Imports: Massachusetts		0	76 572	0	2 297 906	0.00	30.01
Michigan	Ontario	9 116	267 064	415 561	13 628 137	45.59	48.13
Quebec	Quebec	0	280	0	6 784	0.00	24.23
Subtotal Imports: Michigan		9 116	267 344	415 561	13 634 922	45.59	48.11
Minnesota	Alberta	0	310	0	8 379	0.00	27.03
Ontario	Ontario	60	14 583	1 178	501 720	19.64	32.20
Subtotal Imports: Minnesota		60	14 893	1 178	510 098	19.64	32.12
Missouri	Ontario	0	1 139	0	36 676	0.00	32.20
Subtotal Imports: Missouri		0	1 139	0	36 676	0.00	32.20
Montana	Alberta	68	5 706	1 608	113 489	23.65	24.62
	British Columbia	25 011	267 387	549 647	2 187 203	21.98	10.71
Subtotal Imports: Montana		25 079	273 093	551 255	2 300 692	21.98	11.10
ND/Minn	Manitoba	14 646	343 441	152 582	5 843 991	10.42	17.91
Subtotal Imports: ND/Minn		14 646	343 441	152 582	5 843 991	10.42	17.91
Nevada	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	210	1 727	6 012	46 931	28.63	26.80
Subtotal Imports: Nevada		210	1 775	6 012	48 084	28.63	26.76
New Mexico	British Columbia	865	7 494	17 423	140 629	20.14	19.01
Subtotal Imports: New Mexico		865	7 494	17 423	140 629	20.14	19.01
New York	Ontario	5 042	260 747	297 799	13 023 238	59.06	44.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12	OCT12	JAN12 - OCT12
New York	Quebec	2 714	52 440	26 495	2 928 954	9.76	44.04
Subtotal Imports: New York		7 756	313 187	324 294	15 952 192	41.81	44.23
North Dakota	Alberta	0	3 219	0	57 664	0.00	17.50
	Saskatchewan	1 200	99 451	20 574	2 115 206	17.15	20.47
Subtotal Imports: North Dakota		1 200	102 670	20 574	2 172 870	17.15	20.34
Oregon	Alberta	32	270	790	3 575	24.68	13.24
	British Columbia	34 793	378 964	731 345	2 700 546	21.02	8.40
Subtotal Imports: Oregon		34 825	379 234	732 135	2 704 122	21.02	8.40
Pennsylvania	Alberta	0	693	0	13 578	0.00	16.26
	British Columbia	1 831	4 484	16 408	61 201	8.96	13.95
	Nova Scotia	0	9 449	0	381 992	0.00	46.97
	Ontario	0	701	0	45 729	0.00	65.06
	Saskatchewan	0	20	0	368	0.00	16.05
Subtotal Imports: Pennsylvania		1 831	15 347	16 408	502 868	8.96	40.10
Utah	British Columbia	90	1 769	1 510	25 613	16.78	16.90
Subtotal Imports: Utah		90	1 769	1 510	25 613	16.78	16.90
Vermont	Quebec	378	12 252	4 605	743 869	12.18	53.97
Subtotal Imports: Vermont		378	12 252	4 605	743 869	12.18	53.97
Washington	Alberta	69 421	712 191	2 258 250	14 541 272	32.53	23.04
	British Columbia	496 289	5 982 515	14 420 797	93 453 092	29.06	17.64
Subtotal Imports: Washington		565 710	6 694 706	16 679 047	107 994 364	29.48	18.25
Wyoming	British Columbia	683	2 955	6 520	31 056	9.55	12.23
Subtotal Imports: Wyoming		683	2 955	6 520	31 056	9.55	12.23
Total Imports		704 450	9 039 635	20 468 333	172 878 571	29.06	20.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

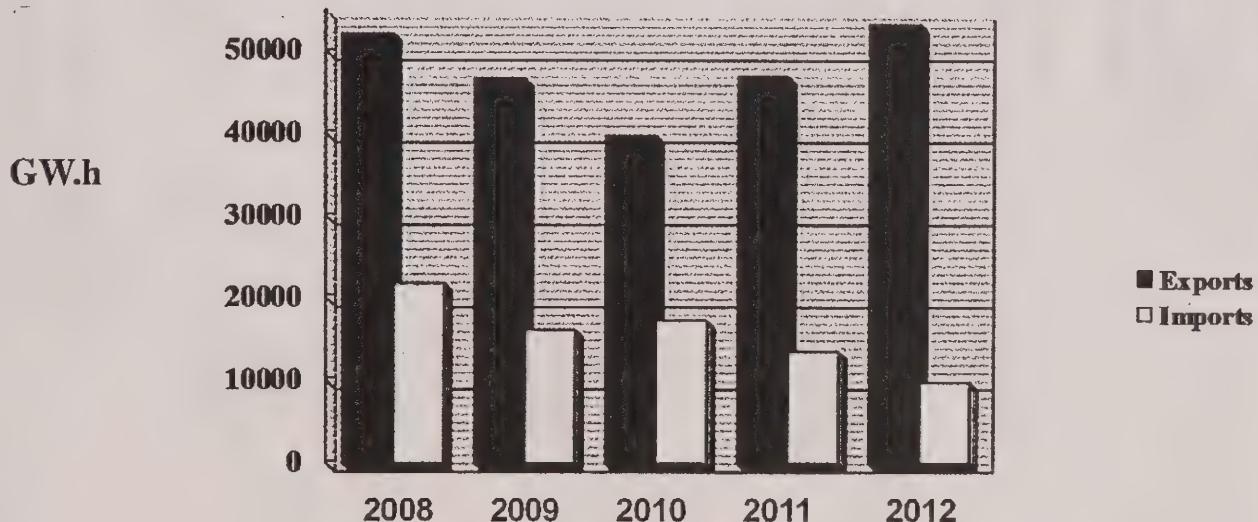


Electricity Exports and Imports

Monthly Statistics for
November 2012

Exports: **4532** GW.h

Imports: **766** GW.h



January - November
(Year Totals)

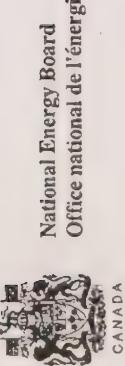


TABLE 1
Exports and Imports of Electricity
Summary: Canada
NOVEMBER 2012

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Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
	NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Exports of Electric Energy						
Firm	1 086 219	13 460 523	52 161 136	564 297 415	43.35	36.50
Interruptible	3 445 496	39 884 727	118 381 305	1 192 324 141	33.73	29.61
Non-Revenue	19 684	220 450	0	0	0.00	0.00
Service	0	0	772 712	1 832 120	0.00	0.00
Total Exports	4 551 398	53 565 700	171 315 153	1 758 453 676	36.05	31.29
Total Sales - Firm and Interruptible	4 531 714	53 345 250	170 542 441	1 756 621 556	36.04	31.40
Imports of Electric Energy						
Non-Revenue	0	43 391	0	0	0.00	0.00
Purchase	765 585	9 805 219	20 851 709	193 730 281	27.24	20.42
Service	0	170	0	24 764	0.00	145.67
Total Imports	765 585	9 848 780	20 851 709	193 755 044	27.24	20.19
Excess of Exports Over Imports	3 785 814	43 716 919	150 463 444	1 564 698 632		
Number of Export Licences:	4					
Number of Export Permits/Orders:	140					
	144					

Footnotes:
 1. Includes capacity and energy charges.
 2. Average value for the month and the last 12 months (excludes capacity charge).

For further information, contact:

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 National Energy Board
 (403) 299-3706*

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
 N - Non-Revenue
 S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
 E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Alberta								
CP En Mktg Inc.	Permit 375	F	150	3 198	2 157	58 876	14.38	18.41
Morgan Stanley	Permit 380	I	0	2	0	43	0.00	21.63
Northpoint	Permit 282	I	0	1 858	0	23 837	0.00	12.83
TransAlta Ener	Permit 356	F	2 918	29 972	237 827	1 916 904	81.51	63.52
TransCan Energy	Permit 271	I	0	2 075	0	47 352	0.00	22.82
Subtotal Firm and Interruptible Exports: Alberta			3 068	37 105	239 984	2 047 012	78.23	54.89
British Columbia								
BC Hydro	Permit 298	F	118	1 123	8 452	80 593	71.58	71.74
	Permit 337	N	721	55 752	0	0	0.00	0.00
	Treaty	N	18 963	164 698	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	644 858	10 352 241	21 304 138	258 769 256	33.04	25.95
Subtotal Firm and Interruptible Exports: British Columbia			644 976	10 353 364	21 312 591	258 849 849	33.04	25.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12
Manitoba								
Manitoba Hydro	Permit 33	F	0	173 318	0	6 490 429	0.00	37.45
	Permit 34	F	0	129 981	0	4 867 540	0.00	37.45
	Permit 35	F	67 050	898 713	1 927 256	22 671 262	28.74	25.48
	Permit 155	F	0	40 469	0	2 206 097	0.00	54.61
	Permit 224	F	159 745	1 793 478	9 274 114	103 209 371	58.06	58.03
	Permit 345	F	576	5 812	39 686	416 207	68.88	71.23
	Permit 352	F	0	4	0	603	0.00	131.10
	Permit 355	I	225 082	4 730 022	6 652 755	113 067 926	29.56	24.03
Subtotal Firm and Interruptible Exports: Manitoba			452 453	7 771 797	17 893 811	252 929 437	39.55	32.93
New Brunswick								
Algonquin Tinke	Permit 321	F	9 486	103 269	705 455	7 920 687	74.37	77.02
Emera Energy	Permit 217	F	0	39 056	0	1 075 081	0.00	27.77
	Permit 381	F	1 646	3 132	80 208	129 290	48.73	41.28
NB Power	Permit 295	I	52 732	332 240	2 975 979	14 579 727	56.44	44.13
NBSO	Permit 327	F	172	172	14 943	14 943	86.88	86.88
Twin Rivers PCI	Permit 225	F	0	212 850	0	21 514 614	0.00	100.46
Subtotal Firm and Interruptible Exports: New Brunswick			64 036	690 719	3 776 586	45 234 343	58.98	65.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

CANADA

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Nova Scotia								
NS Power Inc.	Permit 332	F	74	1 094	5 616	48 637	75.89	30.88
Subtotal Firm and Interruptible Exports: Nova Scotia			74	1 094	5 616	48 637	75.89	30.88
Ontario								
Alliote, Inc.	Permit 261	F	2 628	9 047	84 516	282 137	32.16	31.19
Brookfield EML	Permit 303	F	370 784	4 014 419	15 488 550	134 860 903	41.77	32.13
Bruce Power	Permit 299	F	59 678	302 176	2 447 193	11 835 874	41.01	39.16
Cargill Trading	Permit 204	F	0	199 011	0	4 540 720	0.00	23.40
	Permit 373	F	15 221	137 045	492 394	4 729 201	32.35	34.51
Cdn. Transit	Permit 29	F	0	25	0	0	0.00	0.00
Centre Lane TL	Permit 349	F	1 800	35 173	112 044	1 426 200	62.25	40.55
CITIGROUP	Permit 308	I	0	70 465	0	1 720 435	0.00	24.52
Constell ECG	Permit 344	I	11 127	376 765	311 935	8 816 976	28.03	24.07
CP En Mktg Inc.	Permit 187	F	0	11 516	0	290 196	0.00	25.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12
CP En Mktg Inc.	Permit 375	F	3 530	278 456	89 298	6 141 344	25.30	22.05
CWP Energy	Permit 378	I	13 965	28 543	598 507	1 117 556	42.86	39.15
D&W Subway	Permit 26	F	3	32	0	0	0.00	0.00
DC Energy	Permit 314	I	11 497	62 281	315 165	1 957 732	27.41	31.33
DTE Energy Trad	Permit 206	F	0	146 116	0	3 500 689	0.00	23.81
	Permit 377	F	4 175	88 767	178 699	2 496 561	42.80	28.12
Dynasty Power	Permit 366	I	8 929	53 693	263 173	1 400 556	29.47	26.08
Hydro-Québec	Permit 359	I	0	16 423	0	244 840	0.00	14.91
MAG Energy Sol.	Permit 255	I	111 268	935 350	4 499 509	31 010 760	40.44	33.30
MEHQ	Permit 334	I	270 923	1 880 752	8 841 892	53 568 693	32.64	28.48
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00	18.48
Noble Americas	Permit 364	I	7 490	36 284	186 993	900 736	24.97	24.82
Northpoint	Permit 282	I	0	12 435	0	422 860	0.00	32.65
Ont Power Gen	Permit 24	F	19	192	494	4 260	25.66	22.51
OPGVOHIM	Permit 284	I	206 526	1 453 841	7 279 871	47 192 814	34.77	31.73

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MWh ²
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	
OPGU/OHIM	Permit 284	S	0	0	772 712	1 832 120	0.00
Powerex Corp.	Permit 336	I	157 788	1 183 809	5 971 374	36 015 597	37.84
Rainbow	Permit 263	I	39 419	173 983	1 243 393	5 092 881	31.54
Royal Bank	Permit 328	F	0	544 465	0	13 218 954	0.00
Saracen Power	Permit 326	I	8 382	65 595	337 470	1 904 416	40.26
Shell Energy NA	Permit 361	F	0	5 182	0	45 333	0.00
TransAlta Ener	Permit 356	F	66 221	391 177	2 250 921	11 127 421	33.99
TransCanada PML	Permit 184	I	0	1	0	30	0.00
Subtotal Firm and Interruptible Exports: Ontario			1 371 373	12 574 485	50 993 391	387 002 562	37.11
Quebec							
Brookfield EM L	Permit 303	F	96 774	1 106 098	5 591 855	43 611 244	54.50
CP En Mktg Inc.	Permit 187	F	0	25	0	638	0.00
Emera Energy	Permit 217	F	0	560 530	0	15 380 346	0.00
	Permit 381	F	116 963	184 052	4 643 111	6 651 089	39.70
							36.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CANS/MW.h ²
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	
Hydro-Quebec							
Licence 180	F	63 845	1 016 114	5 403 613	69 845 616	33.55	33.38
Licence 181	F	0	243 231	0	15 684 689	0.00	33.36
Licence 182	F	0	147 847	0	9 471 548	0.00	33.37
Licence 183	F	17 652	271 476	1 470 970	18 729 787	33.60	33.38
Licence 184	F	11 224	180 928	988 625	12 791 431	33.60	33.38
Permit 20	F	0	1 836	0	1 45 594	0.00	76.82
Permit 359	F	3 463	77 570	167 328	3 260 106	48.32	42.03
	I	1 514 304	16 640 658	50 115 136	564 127 695	31.74	32.83
Permit 370	F	10 304	10 304	455 811	455 811	44.24	44.24
MEHQ	I	140 745	1 406 905	6 866 570	48 271 072	48.79	34.31
Royal Bank	Permit 328	F	0	606	0	12 701	0.00
	Subtotal Firm and Interruptible Exports: Quebec		1 975 274	21 848 180	75 703 019	808 439 367	33.04
Saskatchewan							
Northpoint	Permit 282	I	20 461	63 880	617 443	1 979 639	30.18
Rainbow	Permit 263	I	0	4 626	0	90 711	0.00
	Subtotal Firm and Interruptible Exports: Saskatchewan		20 461	68 506	617 443	2 070 349	30.18
	Total Firm and Interruptible Exports:		4 531 714	53 345 250	170 542 441	1 756 621 556	36.04
							31.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equitable Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Alberta								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
CP En Mktg Inc.		P	2 665	2 865	76 214	78 053	28.60	27.24
Enmax Marketing		P	0	150	0	3 434	0.00	22.89
Morgan Stanley		P	1 158	41 317	47 860	1 038 893	41.33	25.14
Northpoint		P	29 513	297 873	832 981	5 717 841	28.22	20.23
Powerex Corp.		P	21 933	162 465	606 900	4 238 388	27.67	26.60
TransAlta Ener		P	0	1 539	0	39 501	0.00	43.53
TransCan Energy		P	34 921	309 798	1 175 422	6 399 054	33.66	21.53
Subtotal Purchased Imports: Alberta			90 190	816 317	2 739 377	17 523 542	30.37	22.43
British Columbia								
BC Hydro		N	0	43 391	0	0	0.00	0.00
		P	0	859	0	9 033	0.00	10.52
		S	0	170	0	1 764	0.00	10.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	
FortisBC	-	P	32 062	304 522	902 111	5 417 807	28.14
Powerex Corp.	P	P	537 702	6 950 855	12 959 628	106 376 665	24.10
Rainbow	P	P	5	4 267	326	144 018	65.15
Teck Metals	P	P	0	720	0	12 811	0.00
Subtotal Purchased Imports: British Columbia			569 769	7 261 223	13 862 065	111 960 333	24.33
Manitoba							
Manitoba Hydro	P	P	37 599	381 040	843 016	6 687 007	22.42
Rainbow	P	P	2 703	4 413	287 072	544 314	106.20
Subtotal Purchased Imports: Manitoba			40 302	385 453	1 130 088	7 231 321	28.04
New Brunswick							
Algonquin Tinke	P	P	140	1 973	10 419	154 033	74.42
Emera Energy	P	P	17	2 611	740	92 892	43.56
NB Power	P	P	39 156	512 111	1 987 965	19 410 037	50.77
							37.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

(continued)

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Powerex Corp.	-	P	0	1 390	0	24 823	0.00	17.86
Subtotal Purchased Imports: New Brunswick			39 313	518 085	1 999 125	19 681 785	50.85	37.97
Nova Scotia								
NS Power Inc.	P	20	9 469	947	382 939	47.35	44.97	
Subtotal Purchased Imports: Nova Scotia		20	9 469	947	382 939	47.35	44.97	
Ontario								
Brookfield EM L	P	0	2 257	0	84 710	0.00	37.53	
Bruce Power	P	106	7 562	3 956	254 350	37.32	33.34	
Cargill Trading	P	0	9 716	0	396 155	0.00	39.45	
Centre Lane TL	P	80	3 006	1 467	130 222	18.33	43.32	
CITIGROUP	P	200	1 625	5 943	130 761	29.72	80.47	
Constell ECG	P	0	1 379	0	56 190	0.00	39.38	
CP En Mktg Inc.	P	17	72 779	1 643	2 234 512	96.63	31.97	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CANS\$) ¹		CANS\$/MW.h ²	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
CWP Energy	-	P	0	40	0	1 273	0.00	31.83
D&W Subway	P	P	1	7	0	0	0.00	0.00
DTE Energy Trad	P	P	284	20 945	8 500	1 020 706	29.93	48.57
MAG Energy Sol.	P	P	8 869	268 314	678 187	17 334 391	76.47	64.41
Manitoba Hydro	P	P	3 713	91 035	127 831	3 300 662	34.43	35.71
MEHQ	P	P	88	2 259	2 486	103 369	28.26	45.76
Noble Americas	P	P	50	1 006	871	50 265	17.43	49.97
Northpoint	P	P	0	1 062	0	18 375	0.00	17.59
OPGI/OHIM	P	S	0	631	0	26 815	0.00	42.50
		S	0	0	0	22 999	0.00	0.00
Powerex Corp.	P	P	0	6 818	0	290 001	0.00	41.63
Rainbow	P	P	0	486	0	13 810	0.00	27.82
Royal Bank	P	P	0	4 120	0	147 431	0.00	34.45
Saracen Power	P	P	0	700	0	34 554	0.00	49.36
TransAlta Ener	P	P	0	138 124	0	4 754 924	0.00	34.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
			NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
TransCanada PML	-	P	0	1	0	24	0.00	23.98
Subtotal Purchased Imports: Ontario			13 408	633 871	830 885	30 383 499	61.97	46.05
Quebec								
Emera Energy	P	11 076	52 200	256 181	1 831 951	23.13	34.96	
Hydro-Quebec	P	1 507	25 042	33 042	2 129 048	21.93	58.14	
MEHQ	P	0	322	0	8 110	0.00	25.19	
Subtotal Purchased Imports: Quebec		12 583	77 564	289 223	3 969 109	22.99	42.17	
Saskatchewan								
Northpoint	P	0	98 104	0	1 898 397	0.00	19.03	
Powerex Corp.	P	0	20	0	368	0.00	15.72	
Rainbow	P	0	5 112	0	698 987	0.00	135.86	
Subtotal Purchased Imports: Saskatchewan		0	103 236	0	2 597 753	0.00	23.64	
Total Purchased Imports:		765 585	9 805 219	20 851 709	193 730 281	27.24	20.42	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 3A
Export Sales Summary Report
by Destination and Source

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Destination	Source	Energy (MW·h)		Revenue (CAN\$) ¹		CAN\$/MW·h ²	
		NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Alaska	British Columbia	118	1 123	8 452	80 593	71.58	71.74
Subtotal Exports: Alaska		118	1 123	8 452	80 593	71.58	71.74
Arizona	British Columbia	5 195	58 375	213 016	2 225 020	41.00	37.40
Subtotal Exports: Arizona		5 195	58 375	213 016	2 225 020	41.00	37.40
California	British Columbia	403 920	7 040 757	14 099 791	170 745 447	34.91	24.58
Subtotal Exports: California		403 920	7 040 757	14 099 791	170 745 447	34.91	24.58
Idaho	British Columbia	148	32 361	0	360 429	0.00	12.59
Subtotal Exports: Idaho		148	32 361	0	360 429	0.00	12.59
Illinois	Ontario	0	5 390	0	237 737	0.00	44.11
Subtotal Exports: Illinois		0	5 390	0	237 737	0.00	44.11
Indiana	British Columbia	0	10 237	0	459 801	0.00	45.04
Subtotal Exports: Ontario		0	10 237	0	459 801	0.00	45.04
Indiana	Ontario	5 600	11 929	134 941	304 851	24.10	25.56
Subtotal Exports: Indiana		5 600	22 166	134 941	764 653	24.10	34.62
Maine	New Brunswick	63 864	690 547	3 761 643	45 219 399	58.90	65.83
Subtotal Exports: Nova Scotia		74	1 094	5 616	48 637	75.89	30.88
Quebec	Quebec	140 745	1 408 741	6 866 570	48 416 667	48.79	34.38
Subtotal Exports: Maine		204 683	2 100 382	10 633 828	93 684 703	51.95	45.39
Massachusetts	Ontario	0	18 740	0	480 683	0.00	25.71
Subtotal Exports: Massachusetts		0	18 740	0	480 683	0.00	25.71
Michigan	Ontario	428 793	4 028 504	14 941 921	121 263 960	34.85	30.14
Subtotal Exports: Saskatchewan		0	4 626	0	90 711	0.00	19.61
Subtotal Exports: Michigan		428 793	4 033 130	14 941 921	121 354 670	34.85	30.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Minnesota	Ontario	4 478	71 136	235 673	2 735 349	30.36	23.54
	Subtotal Exports: Minnesota	4 478	71 136	235 673	2 735 349	30.36	23.54
Missouri	Ontario	1 275	9 918	35 759	500 605	28.05	48.34
	Subtotal Exports: Missouri	1 275	9 918	35 759	500 605	28.05	48.34
Montana	British Columbia	2 199	155 612	70 049	2 558 440	31.85	16.75
	Subtotal Exports: Montana	2 199	155 612	70 049	2 558 440	31.85	16.75
ND/Minn	Manitoba	452 453	7 771 797	17 893 811	252 929 437	39.55	32.93
	Subtotal Exports: ND/Minn	452 453	7 771 797	17 893 811	252 929 437	39.55	32.93
Nevada	British Columbia	1 913	137 042	79 662	5 194 877	41.64	37.93
	Subtotal Exports: Nevada	1 913	137 042	79 662	5 194 877	41.64	37.93
New England	New Brunswick	172	172	14 943	14 943	86.88	86.88
	Ontario	74 686	917 079	3 818 943	37 084 642	51.13	34.00
	Quebec	91 827	1 048 987	5 230 003	39 798 604	55.06	35.49
	Subtotal Exports: New England	166 685	1 966 238	9 063 890	76 898 189	53.33	34.81
New Mexico	British Columbia	2 265	24 095	90 036	799 681	39.75	33.83
	Subtotal Exports: New Mexico	2 265	24 095	90 036	799 681	39.75	33.83
New York	Ontario	585 511	5 345 312	20 739 014	149 508 829	35.42	27.96
	Quebec	1 005 513	9 420 979	28 528 932	287 876 221	27.69	29.68
	Subtotal Exports: New York	1 591 024	14 766 290	49 267 947	437 385 050	30.53	29.05
North Dakota	British Columbia	0	271	0	0	0.00	0.00
	Saskatchewan	20 461	63 880	617 443	1 979 639	30.18	30.99
	Subtotal Exports: North Dakota	20 461	64 151	617 443	1 979 639	30.18	30.86

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A

Export Sales Summary Report

by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CANS\$) ¹		CANS\$/MW.h ²	
		NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Oregon	Alberta	0	198	0	3 613	0.00	18.25
	British Columbia	47 587	868 692	1 718 631	26 798 622	36.12	31.15
	Subtotal Exports: Oregon	47 587	868 890	1 718 631	26 802 236	36.12	31.15
Pen/NJ Jersey/Maryla	Ontario	228 755	1 996 970	9 295 042	68 378 085	40.63	34.20
	Subtotal Exports: Pen/NJ Jersey/Maryland	228 755	1 996 970	9 295 042	68 378 085	40.63	34.20
Pennsylvania	Ontario	41 274	156 545	1 701 741	5 959 308	41.23	37.87
	Subtotal Exports: Pennsylvania	41 274	156 545	1 701 741	5 959 308	41.23	37.87
Utah	British Columbia	448	9 746	21 012	396 336	46.90	42.24
	Subtotal Exports: Utah	448	9 746	21 012	396 336	46.90	42.24
Vermont	Ontario	1 001	12 962	90 356	548 512	90.27	43.32
	Quebec	737 189	9 969 474	35 077 513	432 347 875	39.10	35.70
	Subtotal Exports: Vermont	738 190	9 982 436	35 167 869	432 896 388	39.17	35.71
Washington	Alberta	3 068	36 907	239 984	2 043 399	78.23	55.08
	British Columbia	181 030	2 014 585	5 006 032	49 214 652	27.65	27.46
	Subtotal Exports: Washington	184 098	2 051 491	5 246 016	51 258 051	28.50	27.85
Wyoming	British Columbia	152	468	5 911	15 950	38.88	41.59
	Subtotal Exports: Wyoming	152	468	5 911	15 950	38.88	41.59
Total Exports		4 531 714	53 345 250	170 542 441	1 756 621 556	36.04	31.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MWh ²	
		NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Arizona	Alberta	0	29	0	721	0.00	24.85
	British Columbia	100	3 333	1 296	82 080	12.96	23.77
Subtotal Imports: Arizona		100	3 362	1 296	82 800	12.96	23.78
California	Alberta	150	150	3 583	3 583	23.89	23.89
	British Columbia	9 438	32 251	-95 364	-892 834	-10.10	-26.57
Subtotal Imports: California		9 588	32 401	-91 781	-889 251	-9.57	-26.34
Colorado	British Columbia	60	1 299	987	13 730	16.45	10.66
Subtotal Imports: Colorado		60	1 299	987	13 730	16.45	10.66
Idaho	British Columbia	1 839	17 374	26 925	171 926	14.64	11.36
Subtotal Imports: Idaho		1 839	17 374	26 925	171 926	14.64	11.36
Indiana	Alberta	0	3 661	0	44 335	0.00	12.11
	British Columbia	100	1 440	1 715	12 634	17.15	10.06
	Manitoba	2 703	4 413	287 072	544 314	106.20	123.34
	Ontario	0	970	0	42 232	0.00	43.56
	Saskatchewan	0	3 765	0	482 178	0.00	127.25
Subtotal Imports: Indiana		2 803	14 249	288 787	1 125 732	103.03	78.82
Iowa	Ontario	0	78	0	1 779	0.00	23.79
Subtotal Imports: Iowa		0	78	0	1 779	0.00	23.79
Maine	New Brunswick	39 313	516 695	1 999 125	19 656 962	50.85	38.02
	Québec	0	9	0	279	0.00	30.95
Subtotal Imports: Maine		39 313	516 704	1 999 125	19 657 241	50.85	38.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Massachusetts	New Brunswick	0	1 390	0	24 823	0.00	17.86
	Ontario	0	75 182	0	2 273 083	0.00	30.23
Subtotal Imports: Massachusetts		0	76 572	0	2 297 906	0.00	30.01
Michigan	Ontario	9 464	276 528	488 224	14 116 362	51.59	50.30
	Quebec	0	280	0	6 784	0.00	24.23
Subtotal Imports: Michigan		9 464	276 808	488 224	14 123 146	51.59	50.27
Minnesota	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	0	14 583	0	501 720	0.00	33.34
Subtotal Imports: Minnesota		0	14 893	0	510 098	0.00	33.23
Missouri	Ontario	0	1 139	0	36 676	0.00	32.20
Subtotal Imports: Missouri		0	1 139	0	36 676	0.00	32.20
Montana	Alberta	79	5 785	1 899	115 388	24.04.	19.95
	British Columbia	30 039	297 426	639 530	2 826 732	21.29	10.62
Subtotal Imports: Montana		30 118	303 211	641 429	2 942 121	21.30	10.79
ND/Minn	Manitoba	37 599	381 040	843 016	6 687 007	22.42	18.14
Subtotal Imports: ND/Minn		37 599	381 040	843 016	6 687 007	22.42	18.14
Nevada	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	0	1 727	0	46 931	0.00	26.51
Subtotal Imports: Nevada		0	1 775	0	48 084	0.00	26.47
New Mexico	Alberta	58	58	1 446	1 446	24.93	24.93
	British Columbia	1 391	8 885	16 013	156 641	11.51	17.75
Subtotal Imports: New Mexico		1 449	8 943	17 458	158 087	12.05	17.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie
CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
New York	Ontario	3 944	264 691	342 660	13 365 899	86.88	46.64
	Quebec	10 662	63 102	212 450	3 141 404	19.93	40.11
Subtotal Imports: New York		14 606	327 793	555 111	16 507 303	38.01	45.58
North Dakota	Alberta	0	3 219	0	57 664	0.00	20.25
	Saskatchewan	0	99 451	0	2 115 206	0.00	20.50
Subtotal Imports: North Dakota		0	102 670	0	2 172 870	0.00	20.49
Oregon	Alberta	0	270	0	3 575	0.00	13.24
	British Columbia	17 314	396 278	295 612	2 996 159	17.07	7.83
Subtotal Imports: Oregon		17 314	396 548	295 612	2 999 734	17.07	7.83
Pennsylvania	Alberta	0	693	0	13 578	0.00	16.25
	British Columbia	2 295	6 779	46 941	108 143	20.45	15.01
	Nova Scotia	20	9 469	947	382 939	47.35	44.97
	Ontario	0	701	0	45 729	0.00	65.23
	Saskatchewan	0	20	0	368	0.00	15.72
Subtotal Imports: Pennsylvania		2 315	17 662	47 888	550 757	20.69	38.17
Utah	British Columbia	0	1 769	0	25 613	0.00	14.48
Subtotal Imports: Utah		0	1 769	0	25 613	0.00	14.48
Vermont	Quebec	1 921	14 173	76 773	820 642	39.96	52.09
Subtotal Imports: Vermont		1 921	14 173	76 773	820 642	39.96	52.09
Washington	Alberta	89 903	802 094	2 732 448	17 273 720	30.39	22.51
	British Columbia	506 954	6 489 469	12 925 337	106 378 429	25.50	17.25
Subtotal Imports: Washington		596 857	7 291 563	15 657 785	123 652 149	26.23	17.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW·h)		Revenue (CAN\$) ¹		CAN\$/MW·h ²	
		NOV12	JAN12 - NOV12	NOV12	JAN12 - NOV12	NOV12	L12M
Wyoming	British Columbia	239	3 194	3 073	34 129	12.86	10.75
Subtotal Imports: Wyoming		239	3 194	3 073	34 129	12.86	10.75
Total Imports		765 585	9 805 219	20 851 709	193 730 281	27.24	20.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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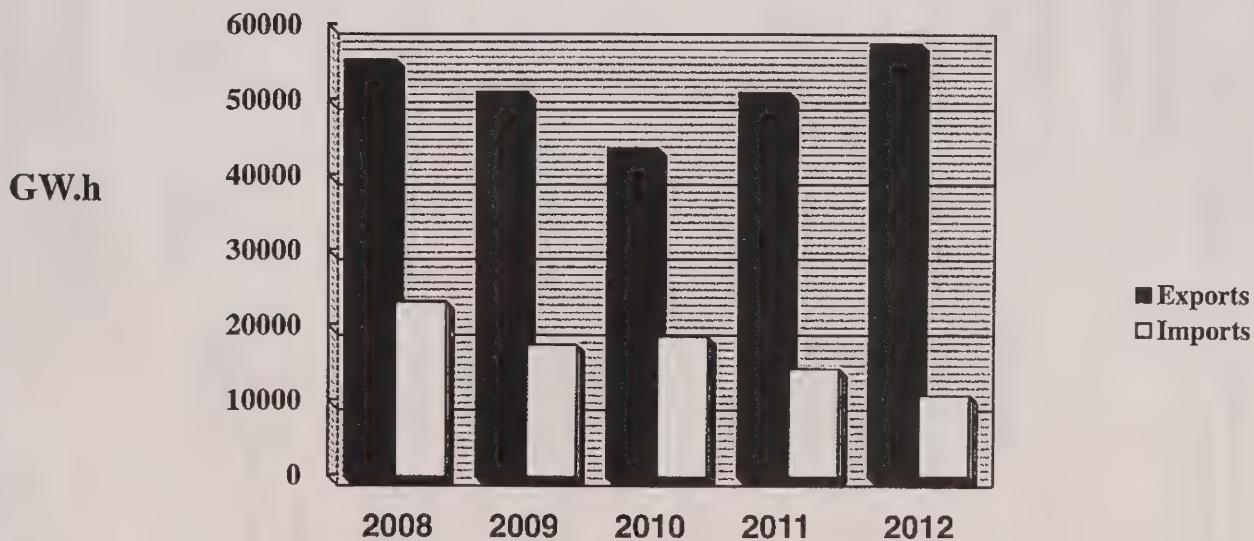


Office national
de l'énergie

Electricity Exports and Imports

Monthly Statistics for
December 2012

Exports: **4222** GW.h
Imports: **1038** GW.h



January - December
(Year Totals)

TABLE 1
Exports and Imports of Electricity
Summary: Canada
DECEMBER 2012

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	L12M
Exports of Electric Energy						
Firm	1 139 241	14 671 085	50 449 350	616 929 712	39.71	36.57
Interruptible	3 082 517	42 967 244	106 925 140	1 299 249 281	34.08	29.75
Non-Revenue	5 861	226 311	0	0	0.00	0.00
Service	0	0	557 994	2 390 115	0.00	0.00
Total Exports	4 227 619	57 864 640	157 932 484	1 918 569 108	35.68	31.41
Total Sales - Firm and Interruptible	4 221 758	57 638 329	157 374 490	1 916 178 993	35.60	31.49
Imports of Electric Energy						
Non-Revenue	0	43 391	0	0	0.00	0.00
Purchase	1 038 440	10 843 659	24 423 937	218 154 217	23.52	20.06
Service	0	170	0	24 764	0.00	145.67
Total Imports	1 038 440	10 887 220	24 423 937	218 178 981	23.52	19.98
Excess of Exports Over Imports	3 189 179	46 977 420	133 508 547	1 700 390 127		
Number of Export Licences:	4					
Number of Export Permits/Orders:	141					
					145	

For further information, contact:

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National Energy Board
(403) 299-3706

F - Firm Sales
I - Interruippable Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	L12M
Alberta								
CP En Mktg Inc.	Permit 375	F	0	3 198	0	58 876	0.00	18.41
		I	1 501	1 501	24 592	24 592	16.38	16.38
Morgan Stanley	Permit 380	I	0	2	0	43	0.00	21.63
Northpoint	Permit 282	I	0	1 858	0	23 837	0.00	12.83
TransAlta Ener	Permit 356	F	2 976	32 948	171 490	2 088 395	57.62	63.39
TransCan Energy	Permit 271	I	0	2 075	0	47 352	0.00	22.82
Subtotal Firm and Interruptible Exports: Alberta			4 477	41 582	196 083	2 243 095	43.80	53.94
British Columbia								
BC Hydro	Permit 298	F	98	1 222	7 043	87 636	71.58	71.74
	Permit 337	N	744	56 496	0	0	0.00	0.00
	Treaty	N	5 117	169 815	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	485 507	10 837 748	15 640 369	274 409 625	32.21	25.32
Subtotal Firm and Interruptible Exports: British Columbia			485 605	10 838 969	15 647 413	274 497 261	32.22	25.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
			DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	L12M
Manitoba								
Manitoba Hydro	Permit 33	F	0	173 318	0	6 490 429	0.00	37.45
	Permit 34	F	0	129 981	0	4 867 540	0.00	37.45
	Permit 35	F	61 875	960 588	2 123 564	24 794 826	34.32	25.81
	Permit 155	F	0	40 469	0	2 206 097	0.00	54.51
	Permit 224	F	129 155	1 922 633	8 179 452	111 388 823	63.33	57.94
	Permit 345	F	729	6 541	51 157	467 364	70.13	71.45
	Permit 352	F	11	1.5	1 300	1 903	120.36	125.86
	Permit 355	I	84 723	4 814 745	3 604 653	116 672 580	42.55	24.23
	Subtotal Firm and Interruptible Exports: Manitoba		276 493	8 048 290	13 960 126	266 889 563	50.49	33.16
New Brunswick								
Algonquin Tink	Permit 321	F	10 990	114 258	825 460	8 746 147	75.11	76.55
Emera Energy	Permit 217	F	0	39 056	0	1 075 081	0.00	27.53
	Permit 381	F	2 145	5 277	83 958	213 248	39.14	40.41
NB Power	Permit 295	I	46 634	378 874	2 634 955	17 214 682	56.50	45.44
NBSO	Permit 327	F	0	172	0	14 943	0.00	86.88
Twin Rivers PCI	Permit 225	F	28 245	241 095	2 560 414	24 075 028	90.65	99.86
	Subtotal Firm and Interruptible Exports: New Brunswick		88 014	778 732	6 104 786	51 339 129	69.36	65.93

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)

N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	L12M
Nova Scotia								
NS Power Inc.	Permit 332	F	0	1 094	0	48 637	0.00	44.46
			0	1 094	0	48 637	0.00	44.46
Subtotal Firm and Interruptible Exports: Nova Scotia								
Ontario								
Alliote, Inc.	Permit 261	F	0	9 047	0	282 137	0.00	31.19
Brookfield EM L	Permit 303	F	382 970	4 397 389	13 433 133	148 294 036	35.08	32.39
Bruce Power	Permit 299	F	9 392	311 568	306 898	12 142 772	32.68	38.97
Cargill Trading	Permit 204	F	0	199 011	0	4 540 720	0.00	22.82
	Permit 373	F	3 337	140 383	94 116	4 823 317	28.20	34.36
Cdn. Transit	Permit 29	F	0	25	0	0	0.00	0.00
Centre Lane TL	Permit 349	F	1 990	37 163	84 915	1 511 115	42.67	40.66
CITIGROUP	Permit 308	I	0	70 465	0	1 720 435	0.00	24.42
Constell ECG	Permit 344	I	4 846	381 611	121 105	8 938 081	24.99	23.42
CP En Mktg Inc.	Permit 187	F	0	11 516	0	290 196	0.00	25.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CANS/MW.h ²
			DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	
CP En Mktg Inc.	Permit 375	F	8 217	357 994	183 186	8 507 478	22.29
CWP Energy	Permit 378	I	20 488	49 031	685 312	1 802 868	33.45
D&W Subway	Permit 26	F	4	36	0	0	0.00
DC Energy	Permit 314	I	1 693	63 974	27 073	1 984 805	15.99
DTE Energy Trad	Permit 206	F	0	146 116	0	3 500 689	0.00
DTE Energy Trad	Permit 377	F	5 300	94 067	139 392	2 635 953	26.30
Dynasty Power	Permit 366	I	8 929	62 622	263 173	1 663 729	29.47
Hydro-Quebec	Permit 359	I	0	16 423	0	244 840	0.00
MAG Energy Sol.	Permit 255	I	94 149	1 029 499	2 955 230	33 965 990	31.39
MEHQ	Permit 334	I	295 664	2 176 416	7 568 291	61 136 984	25.60
NextEra Energy	Permit 330	F	0	61 466	0	1 135 886	0.00
Noble Americas	Permit 364	I	19 575	55 859	434 031	1 334 767	22.17
Northpoint	Permit 282	I	0	12 435	0	422 860	0.00
Ont Power Gen	Permit 24	F	24	216	594	4 854	24.73
OPG/WOHIM	Permit 284	I	103 977	1 557 818	3 470 975	50 663 790	32.43
							31.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)			Revenue (CAN\$) ¹			CAN\$/MW.h ²	
			DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	DEC12	DEC12	L12M
OFGI/OHIM	Permit 284	S	0	0	557 994	2 390 115	0.00	0.00	0.00	0.00
Powerex Corp.	Permit 336	I	105 434	1 289 243	3 297 875	39 313 472	31.28	30.49		
Rainbow	Permit 263	I	4 677	178 660	105 233	5 198 114	22.50	29.10		
Royal Bank	Permit 328	F	58 133	602 598	1 436 608	14 655 562	24.71	24.32		
Saracen Power	Permit 326	I	2 039	67 634	53 565	1 957 982	26.27	28.95		
Shell Energy NA	Permit 361	F	0	5 182	26 867	72 200	0.00	13.93		
TransAlta Ener	Permit 356	F	46 665	437 842	1 273 621	12 401 042	27.29	28.32		
TransCanada PML	Permit 184	I	0	1	0	0	30	0.00	30.02	
Subtotal Firm and Interruptible Exports: Ontario			1 177 502	13 823 309	35 961 194	425 146 704	30.46	30.24		
Quebec										
Brookfield EML	Permit 303	F	119 914	1 226 012	5 842 916	49 454 159	44.61	36.00		
CP En Mktg Inc.	Permit 187	F	0	25	0	638	0.00	25.54		
Emera Energy	Permit 217	F	0	560 530	0	15 380 346	0.00	27.44		
	Permit 381	F	100 843	284 895	3 169 446	9 820 535	31.43	34.47		

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
			DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	
Hydro-Quebec	Licence 180	F	104 665	1 120 779	6 728 229	76 573 844	33.35
	Licence 181	F	0	243 231	0	15 684 689	0.00
	Licence 182	F	0	147 847	0	9 471 548	0.00
	Licence 183	F	28 077	299 553	1 807 721	20 537 508	33.35
	Licence 184	F	18 305	199 233	1 217 435	14 008 866	33.35
	Permit 20	F	422	2 258	32 684	178 279	77.45
	Permit 359	F	2 670	80 240	132 700	3 392 807	49.70
	I	1 642 477	18 283 135	59 261 765	623 389 459	34.99	33.02
	Permit 370	F	12 019	22 323	531 595	987 406	44.23
MEHQ	Permit 334	I	160 205	1 567 110	6 776 941	55 048 013	42.30
Royal Bank	Permit 328	F	70	676	3 456	16 157	49.37
Subtotal Firm and Interruptible Exports: Quebec			2 189 667	24 037 847	85 504 888	893 944 255	35.85
Saskatchewan							
Northpoint	Permit 282	I	0	63 880	0	1 979 639	0.00
Rainbow	Permit 263	I	0	4 626	0	90 711	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			0	68 506	0	2 070 349	0.00
Total Firm and Interruptible Exports:			4 221 758	57 638 329	157 374 490	1 916 178 993	35.60

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Eqichange Transfer

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	L12M
Alberta								
Cargill Trading	-	P	0	310	0	8 379	0.00	27.03
CP En Mktg Inc.		P	0	2 865	0	78 053	0.00	27.24
Enmax Marketing		P	0	150	0	3 434	0.00	22.89
Morgan Stanley		P	1 685	43 002	69 456	1 108 348	41.22	25.77
Northpoint		P	7 750	305 623	179 828	5 897 669	23.20	19.30
Powerex Corp.		P	1 553	164 018	293 295	4 531 682	188.86	27.63
TransAlta Ener		P	425	1 964	15 850	55 351	37.29	28.18
TransCan Energy		P	24 077	333 875	711 717	7 110 771	29.56	21.30
Subtotal Purchased Imports: Alberta			35 490	851 807	1 270 146	18 793 687	35.79	22.06
British Columbia								
BC Hydro	N	N	0	43 391	0	0	0.00	0.00
	P	P	0	859	0	9 033	0.00	10.52
	S	S	0	170	0	1 764	0.00	10.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MW.h ²
			DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	
FortisBC	-	P	56 860	361 382	1 406 796	6 824 603	24.74
Northpoint	P	19 169	19 169	499 883	499 883	26.08	26.08
Powerex Corp.	P	679 407	7 630 263	12 713 392	119 090 057	18.71	15.61
Rainbow	P	50	4 317	1 183	145 200	23.65	33.63
Teck Metals	P	0	720	0	12 811	0.00	17.79
Subtotal Purchased Imports: British Columbia			755 486	8 016 710	14 621 253	126 581 586	19.35
Manitoba							15.79
Manitoba Hydro	P	132 654	513 694	3 112 020	9 799 027	23.46	19.08
Rainbow	P	1 236	5 649	92 349	636 663	74.72	112.70
Subtotal Purchased Imports: Manitoba			133 890	519 343	3 204 369	10 435 690	23.93
New Brunswick							20.09
Algonquin Tinke	P	48	2 021	3 620	157 653	75.43	77.99
Emera Energy	P	9	2 620	661	93 553	73.45	35.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	L12M
NB Power	-	P	73 448	585 559	3 620 397	23 030 434	49.29	39.33
Powerex Corp.		P	0	1 390	0	24 823	0.00	17.86
Subtotal Purchased Imports: New Brunswick			73 505	591 590	3 624 679	23 306 464	49.31	39.40
Nova Scotia								
NS Power Inc.	P	P	743	10 212	44 954	427 893	60.50	41.90
Subtotal Purchased Imports: Nova Scotia			743	10 212	44 954	427 893	60.50	41.90
Ontario								
Brookfield EM L	P	P	0	2 257	0	84 710	0.00	37.53
Bruce Power	P	P	250	7 812	9 709	264 059	38.84	33.80
Cargill Trading	P	P	0	9 716	0	396 155	0.00	40.77
Centre Lane TL	P	P	14	3 020	373	130 594	26.63	43.24
CITIGROUP	P	P	0	1 625	0	130 761	0.00	80.47
Constell ECG	P	P	0	1 379	0	56 190	0.00	40.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer



TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12
CP En Mktg Inc.	-	P	0	72 779	0	2 234 512	0.00	30.70
CWP Energy		P	0	40	0	1 273	0.00	31.83
D&W Subway		P	1	7	0	0	0.00	0.00
DTE Energy Trad		P	1 308	22 253	39 128	1 059 834	29.91	47.63
MAG Energy Sol.		P	12 588	280 902	810 050	18 144 441	64.35	64.59
Manitoba Hydro		P	5 233	96 268	181 673	3 482 335	34.72	36.17
MEHQ		P	1	2 260	31	103 400	30.50	45.75
Noble Americas		P	150	1 156	2 785	53 050	18.57	45.89
Northpoint		P	0	1 062	0	18 375	0.00	17.30
OPGI/OHIM		P	100	731	1 974	28 789	19.74	39.38
	S	0	0	0	0	22 999	0.00	0.00
Powerex Corp.		P	0	6 818	0	290 001	0.00	42.53
Rainbow		P	0	486	0	13 810	0.00	28.42
Royal Bank		P	51	4 171	1 290	148 721	25.30	35.66
Saracen Power		P	0	700	0	34 554	0.00	49.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MWh)		Revenue (CANS\$) ¹		CANS\$/MWh ²	
			DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	L12M
TransAlta Ener	-	P	1 571	139 695	59 005	4 813 929	37.56	34.46
TransCanada PML	P	0	1	0	0	24	0.00	23.98
Subtotal Purchased Imports: Ontario			21 267	655 138	1 106 017	31 489 516	52.01	48.07
Quebec								
Emera Energy	P	4 996	57 196	166 009	1 997 960	33.23	34.93	
Hydro-Quebec	P	860	25 902	11 406	2 140 454	13.26	56.65	
MEHQ	P	0	322	0	8 110	0.00	25.19	
Subtotal Purchased Imports: Quebec		5 856	83 420	177 415	4 146 524	30.30	41.64	
Saskatchewan								
Northpoint	P	12 201	110 305	375 057	2 273 454	30.74	20.61	
Powerex Corp.	P	2	22	48	416	23.81	18.90	
Rainbow	P	0	5 112	0	698 987	0.00	136.73	
Subtotal Purchased Imports: Saskatchewan		12 203	115 439	375 105	2 972 858	30.74	25.75	
Total Purchased Imports:		1 038 440	10 843 659	24 423 937	218 154 217	23.52	20.06	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CANS) ¹		CANS/MW.h ²	
		DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	L12M
Alaska	British Columbia	98	1 222	7 043	87 636	71.58	71.74
Subtotal Exports: Alaska		98	1 222	7 043	87 636	71.58	71.74
Arizona	British Columbia	5 525	63 900	226 081	2 451 101	40.92	38.36
Subtotal Exports: Arizona		5 525	63 900	226 081	2 451 101	40.92	38.36
California	British Columbia	344 747	7 385 504	11 946 551	182 691 998	34.65	24.74
Subtotal Exports: California		344 747	7 385 504	11 946 551	182 691 998	34.65	24.74
Idaho	British Columbia	860	33 221	33 824	394 253	39.33	11.87
Subtotal Exports: Idaho		860	33 221	33 824	394 253	39.33	11.87
Illinois	Ontario	0	5 390	0	237 737	0.00	44.11
Subtotal Exports: Illinois		0	5 390	0	237 737	0.00	44.11
Indiana	British Columbia	0	10 237	0	459 801	0.00	44.92
Subtotal Exports: Indiana		0	10 237	0	459 801	0.00	44.92
Maine	New Brunswick	88 014	778 560	6 104 786	51 324 186	69.36	65.92
Subtotal Exports: Maine		88 014	778 560	6 104 786	51 324 186	69.36	65.92
Massachusetts	Ontario	0	1 094	0	48 637	0.00	44.46
Subtotal Exports: Massachusetts		0	1 094	0	48 637	0.00	44.46
Michigan	Ontario	248 641	2 349 022	12 914 411	106 599 115	51.94	45.38
Subtotal Exports: Michigan		248 641	2 349 022	12 914 411	106 599 115	51.94	45.38
Saskatchewan	Saskatchewan	359 362	4 387 867	10 139 408	131 403 368	28.22	29.95
Subtotal Exports: Michigan		359 362	4 387 867	10 139 408	131 403 368	28.22	29.95
Michigan	Saskatchewan	0	4 626	0	90 711	0.00	19.61
Subtotal Exports: Michigan		0	4 626	0	90 711	0.00	19.61
Michigan	Michigan	359 362	4 392 493	10 139 408	131 494 078	28.22	29.94
Subtotal Exports: Michigan		359 362	4 392 493	10 139 408	131 494 078	28.22	29.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	L12M
Minnesota	Ontario	12 577	83 713	423 909	3 159 258	25.83	23.41
	Subtotal Exports: Minnesota	12 577	83 713	423 909	3 159 258	25.83	23.41
Missouri	Ontario	1 200	11 118	57 277	557 882	47.73	50.18
	Subtotal Exports: Missouri	1 200	11 118	57 277	557 882	47.73	50.18
Montana	British Columbia	6 291	161 903	167 532	2 725 972	26.63	16.84
	Subtotal Exports: Montana	6 291	161 903	167 532	2 725 972	26.63	16.84
ND/Minn	Manitoba	276 493	8 048 290	13 960 126	266 889 563	50.49	33.16
	Subtotal Exports: ND/Minn	276 493	8 048 290	13 960 126	266 889 563	50.49	33.16
Nevada	British Columbia	2 543	139 585	97 611	5 292 489	38.38	37.92
	Subtotal Exports: Nevada	2 543	139 585	97 611	5 292 489	38.38	37.92
New England	New Brunswick	0	172	0	14 943	0.00	86.88
	Ontario	120 918	1 037 997	5 446 613	42 531 256	45.04	35.33
	Quebec	1 16 214	1 165 201	5 367 288	45 165 892	44.70	36.26
	Subtotal Exports: New England	237 132	2 203 370	10 813 902	87 712 091	44.87	35.83
New Mexico	British Columbia	4 955	29 050	216 441	1 016 122	43.68	34.98
	Subtotal Exports: New Mexico	4 955	29 050	216 441	1 016 122	43.68	34.98
New York	Ontario	455 153	5 871 785	12 920 429	164 612 205	28.39	28.03
	Quebec	933 872	10 354 851	27 351 462	315 227 684	28.63	29.58
	Subtotal Exports: New York	1 389 025	16 226 636	40 271 891	479 839 889	28.55	29.02
North Dakota	British Columbia	0	271	0	0	0.00	0.00
	Saskatchewan	0	63 880	0	1 979 639	0.00	30.99
	Subtotal Exports: North Dakota	0	64 151	0	1 979 639	0.00	30.86

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity change).

TABLE 3A
Export Sales Summary Report
by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	L12M
Oregon	Alberta	0	198	0	3 613	0.00	18.25
	British Columbia	16 670	885 362	568 249	27 366 872	34.09	30.91
Subtotal Exports: Oregon		16 670	885 360	568 249	27 370 485	34.09	30.91
Pen/NJ Jersey/Maryla	Ontario	191 424	2 188 394	5 863 181	74 241 266	30.63	33.92
Subtotal Exports:		191 424	2 188 394	5 863 181	74 241 266	30.63	33.92
Pennsylvania	Ontario	26 317	182 862	834 101	6 793 409	31.69	37.15
Subtotal Exports: Pennsylvania		26 317	182 862	834 101	6 793 409	31.69	37.15
Utah	British Columbia	1 374	11 120	59 892	456 227	43.59	41.03
Subtotal Exports: Utah		1 374	11 120	59 892	456 227	43.59	41.03
Vermont	Ontario	278	13 240	14 431	562 943	51.91	42.52
	Quebec	978 954	10 948 428	45 976 512	478 324 387	40.62	36.17
Subtotal Exports: Vermont		979 232	10 961 668	45 990 943	478 887 331	40.63	36.17
Washington	Alberta	4 477	41 384	196 083	2 239 482	43.80	54.12
	British Columbia	102 499	2 117 084	2 322 273	51 536 924	22.66	24.34
Subtotal Exports: Washington		106 976	2 158 467	2 518 356	53 776 406	23.54	24.91
Wyoming	British Columbia	43	511	1 915	17 865	44.53	34.96
Subtotal Exports: Wyoming		43	511	1 915	17 865	44.53	34.96
Total Exports		4 221 758	57 638 329	157 374 490	1 916 178 993	35.60	31.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	L12M
Arizona	Alberta	0	29	0	721	0.00	24.85
	British Columbia	243	3 576	4 632	86 712	19.06	24.25
Subtotal Imports: Arizona		243	3 605	4 632	87 432	19.06	24.25
California	Alberta	0	150	0	3 583	0.00	23.89
	British Columbia	2 430	34 681	-46 872	-939 706	-19.29	-27.10
Subtotal Imports: California		2 430	34 831	-46 872	-936 123	-19.29	-26.88
Colorado	British Columbia	0	1 299	0	13 730	0.00	10.57
Subtotal Imports: Colorado		0	1 299	0	13 730	0.00	10.57
Idaho	British Columbia	2 340	19 714	29 260	201 187	12.50	10.21
Subtotal Imports: Idaho		2 340	19 714	29 260	201 187	12.50	10.21
Indiana	Alberta	0	3 661	0	44 335	0.00	12.11
	British Columbia	24	1 464	287	12 941	11.96	8.84
	Manitoba	1 236	5 649	92 349	636 663	74.72	112.70
	Ontario	0	970	0	42 252	0.00	43.56
	Saskatchewan	0	3 765	0	482 178	0.00	128.07
Subtotal Imports: Indiana		1 260	15 509	92 636	1 218 368	73.52	78.56
Iowa	Ontario	0	78	0	1 779	0.00	22.81
Subtotal Imports: Iowa		0	78	0	1 779	0.00	22.81
Maine	New Brunswick	73 505	590 200	3 624 679	23 281 641	49.31	39.45
	Quebec	0	9	0	279	0.00	30.95
Subtotal Imports: Maine		73 505	590 209	3 624 679	23 281 920	49.31	39.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

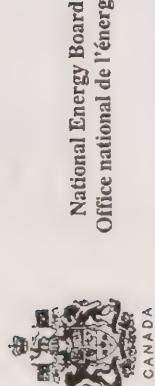
TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	L12M
Massachusetts	New Brunswick	0	1 390	0	24 823	0.00	17.86
	Ontario	0	75 182	0	2 273 083	0.00	30.23
Subtotal Imports: Massachusetts		0	76 572	0	2 297 906	0.00	30.01
Michigan	Ontario	10 655	287 182	421 093	14 537 455	39.52	50.62
	Quebec	0	280	0	6 784	0.00	24.23
Subtotal Imports: Michigan		10 655	287 462	421 093	14 544 239	39.52	50.60
Minnesota	Alberta	0	310	0	8 379	0.00	27.03
	Ontario	0	14 583	0	501 720	0.00	34.40
Subtotal Imports: Minnesota		0	14 893	0	510 098	0.00	34.25
Missouri	Ontario	0	1 139	0	36 676	0.00	32.20
Subtotal Imports: Missouri		0	1 139	0	36 676	0.00	32.20
Montana	Alberta	50	5 835	750	116 138	15.00	19.90
	British Columbia	23 732	321 158	378 229	3 204 962	15.94	9.98
Subtotal Imports: Montana		23 782	326 993	378 979	3 321 100	15.94	10.16
ND/Minn	Manitoba	132 654	513 694	3 112 020	9 799 027	23.46	19.08
Subtotal Imports: ND/Minn		132 654	513 694	3 112 020	9 799 027	23.46	19.08
Nevada	Alberta	0	48	0	1 153	0.00	24.03
	British Columbia	370	2 097	4 918	51 849	13.29	24.73
Subtotal Imports: Nevada		370	2 145	4 918	53 002	13.29	24.71
New Mexico	Alberta	0	58	0	1 446	0.00	24.93
	British Columbia	107	8 992	1 226	157 867	11.46	17.56
Subtotal Imports: New Mexico		107	9 050	1 226	159 313	11.46	17.60

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination



Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	L12M
New York	Ontario	10 612	275 303	684 924	14 050 823	64.54	51.04
	Quebec	5 085	68 187	146 003	3 287 408	28.71	39.55
Subtotal Imports: New York		15 697	343 490	830 927	17 338 230	52.94	48.76
North Dakota	Alberta	0	3 219	0	57 664	0.00	17.91
	Saskatchewan	12 201	111 652	375 057	2 490 264	30.74	22.30
Subtotal Imports: North Dakota		12 201	114 871	375 057	2 547 928	30.74	22.18
Oregon	Alberta	0	270	0	3 575	0.00	13.24
	British Columbia	36 877	433 155	470 312	3 466 470	12.75	8.00
Subtotal Imports: Oregon		36 877	433 425	470 312	3 470 046	12.75	8.01
Pennsylvania	Alberta	69	762	1 554	15 132	22.52	19.86
	British Columbia	1 393	8 172	22 182	130 324	15.92	15.95
	Nova Scotia	743	10 212	44 954	427 893	60.50	41.90
	Ontario	0	701	0	45 729	0.00	65.23
	Saskatchewan	2	22	48	416	23.81	18.90
Subtotal Imports: Pennsylvania		2 207	19 869	68 737	619 494	31.15	31.18
Utah	British Columbia	0	1 769	0	25 613	0.00	14.48
Subtotal Imports: Utah		0	1 769	0	25 613	0.00	14.48
Vermont	Quebec	771	14 944	31 411	852 053	40.74	51.51
Subtotal Imports: Vermont		771	14 944	31 411	852 053	40.74	51.51
Washington	Alberta	35 371	837 465	1 267 842	18 541 562	35.84	22.14
	British Columbia	687 700	7 177 169	13 754 587	120 133 017	20.00	16.74
Subtotal Imports: Washington		723 071	8 014 634	15 022 429	138 674 579	20.78	17.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC12	JAN12 - DEC12	DEC12	JAN12 - DEC12	DEC12	L12M
Wyoming	British Columbia	270	3 464	2 492	36 620	9.23	10.57
Subtotal Imports: Wyoming		270	3 464	2 492	36 620	9.23	10.57
Total Imports		1 038 440	10 843 659	24 423 937	218 154 217	23.52	20.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

